



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth. No. 1332533	U.S. Well

**NOTICE OF INTENTION BY
WELL OPERATOR TO PLUG A WELL**

Client: 72933

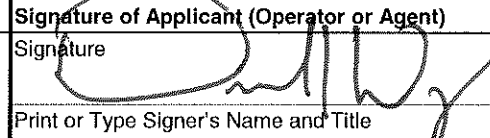
Site: 18298

☐ Well Operator ☐ Coal Operator		OGO No. 72933	U.S. Well No. (Permit / Reg) 37-031-00606	Date Drilled (If known)
Name Seneca Resources Company, LLC		Well Farm Name BUZZARD; JM #5540		
Address 51 Zents Blvd		Telephone No. 814-849-4555	Well No. 5540	Well Serial No.
City Brookville	State PA	Zip Code 15825	County Clarion	
☐ Agent (contractor) acting on behalf of the operator named above.		Municipality		
Address		Telephone No.	Latitude (DD) 41.204064	Longitude (DD) - 79.304564
City	State	Zip Code	Attach well record if not previously submitted.	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: ☐ Operator ☐ Owner ☐ Lessee Name	Coal: ☐ Operator ☐ Owner ☐ Lessee Name	Coal: ☐ Operator ☐ Owner ☐ Lessee Name
Address	Address	Address
City, State, Zip Code	City, State, Zip Code	City, State, Zip Code
Telephone No. Notified? ☐ Yes ☐ No	Telephone No. Notified? ☐ Yes ☐ No	Telephone No. Notified? ☐ Yes ☐ No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 10/27/20 at (time) 7:00 AM

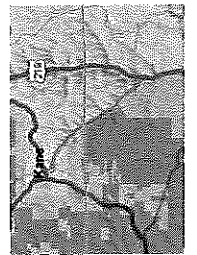
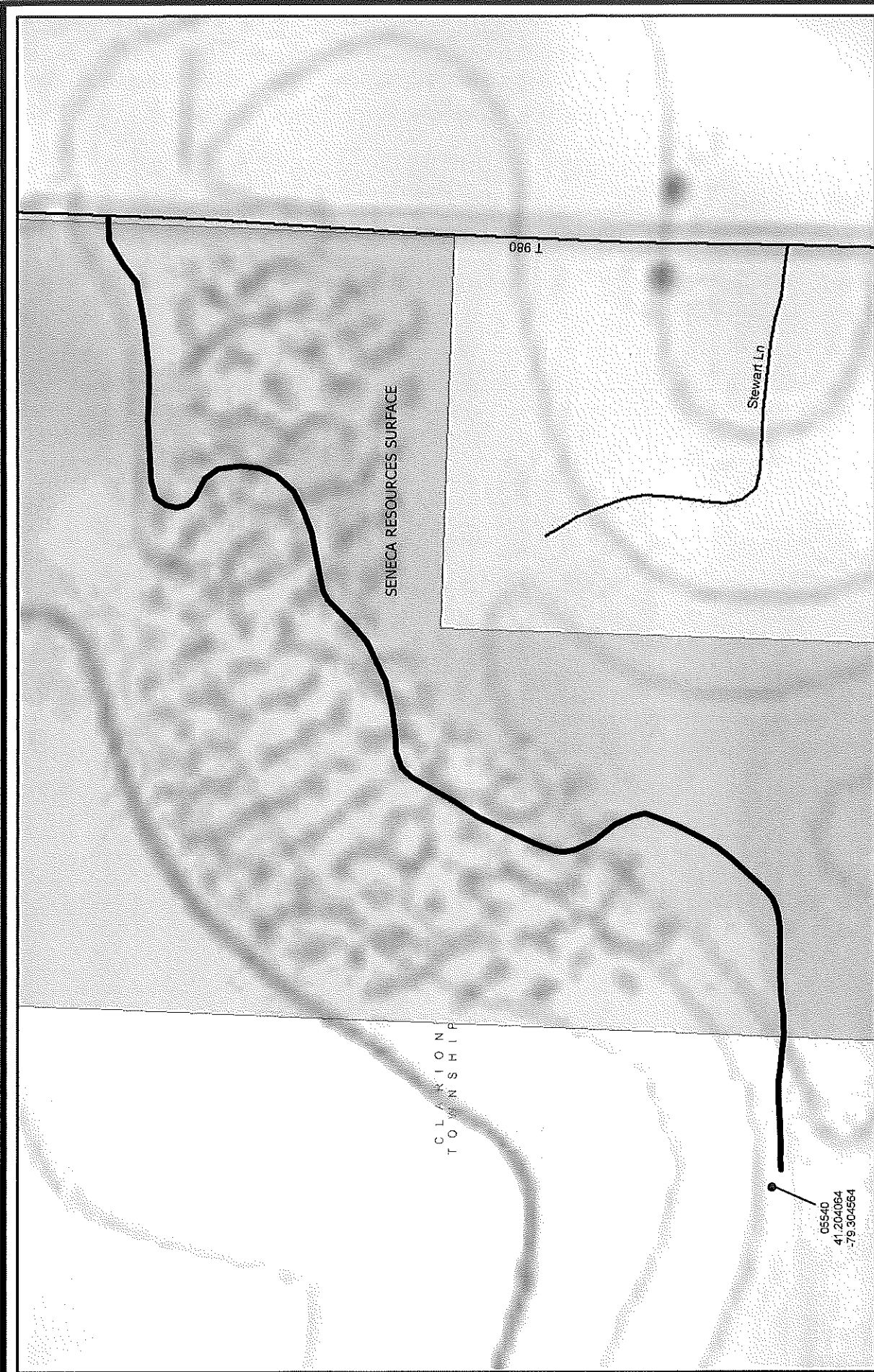
Checklist and Additional Attached Information ☐ Location Plat ☐ Current Well Record ☒ Available Well Record ☐ Application for Approval of Alternate Method of Plugging ☐ Mine - Through ☐ Other, describe:	Signature of Applicant (Operator or Agent) Signature  Date <u>10/22/20</u> Print or Type Signer's Name and Title Dave Way, District Superintendent, Production
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DEP USE ONLY	
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by DEP Rep (Signature) <u>David P Adams</u> Date <u>11/9/20</u> (Print Name) <u>David P Adams</u>
	Geologist Date

Send a copy of this notice to the applicant and the DEP inspectors.

☐ Applicant ☐ Oil and Gas Inspector ☐ Mine Inspector	Date Received in DEP Office Plugging must begin within RECEIVED NOV 02 2020
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Environmental Protection
Northwest Regional Office



- LEGEND
- GAS WELL
 - ACCESS ROAD



SENECA
RESOURCES

1:3,000



Map Data: Clarion, PA, 10/10/2019

WELL 05540

CLARION TOWNSHIP, CLARION COUNTY

10/10/2019

Mapped By: Kimmie G

Field Clarion Date October 26th 1926 Located on Buzard lands,
Warrant No. _____ Township Clarion County Clarion State Penn'a.
Commenced August 31st 1926 Completed September 17th 1926
What depth was well filled up to, before starting to clean out? 1000 feet Elevation _____ feet
What was the depth of bottom of the original hole? 1052 feet. Press. _____, Shut in _____ Hrs.
Test _____ inches Mercury 3/8 inch Orifice Tube Volume thru tubing 3.486 Ft. in 24 hours
Test _____ inches Mercury 3/8 inch Orifice Tube Volume thru casing _____ Ft. in 24 hours

Press, on casing-----, Shut-in-----Hrs.

Test	1 4/10	inches	Mercury	2	inch	Orifice	Volume thru tubing	117.302	Ft. in 24 hours
Test		inches	Water		inch	Tube			
Test		inches	Mercury		inch	Orifice	Volume thru casing		Ft. in 24 hours
Test		inches	Water		inch	Tube			

NOTE:—Above tests to be taken after well is cleaned out, packed or capped. Press. on tubing.....90....., Shut in.....24.....Hrs.

Shot.....qts. Length of shell.....Depth Top of Shot.....ft.

Drive pipe or conductor used	Size	Number of feet	Inches
Casing, No. Joints	26	532	9
Casing, No. Joints			
Tubing, No. Joints	53	1077	5
Tubing, No. Joints			
Anchor, No. Joints			
Rods or wire line?			

Packer: Style Hobart-Wall Make O. A. S. Co Size 6-13x16 Set at 1071
Packer: Style _____ Make _____ Size _____ Set at _____

Liner, Size and Length _____ Top End Set at _____
 Check coupling set at _____ R. & L. Nipple: _____ Size **2X12** Set at **1050'**

Meter No.	- - -	
Last state of meter		
First state of meter		
Cubic feet passed		
Total cubic feet passed	@	lbs. pressure.

Driller.....H. H. McElroy & H. L. Kimmel.....Helper.....H. E. Gross & H. S. Shoup

(If well is drilled deeper, show data in space below.)

NAME OF SAND	DEPTH TOP	DEPTH BOTTOM	DEPTH WHERE FLOW OCCURS	* QUANTITY GAS, OIL OR WATER
Sand	1088	1145	1096 1122	2 4/10 Thru 1 1/2" 1 4/10 " 2 "
Sand	1155	1170		
Sand	1270	1278		
Sand	1330	1338		
Fifth Sand	1345	1352		
BOTTOM OF HOLE	*****	1350		

NOTE: * If increase occurs in any sand repeat name of sand and show increased flow in "Quantity" column, gas in cubic ft. (or gauge reading,) oil and water in gallons. This test should be taken soon after gas, oil or water appears. If gas blows out, so state in remarks.
If anything is left in hole to prevent drilling deeper, be sure to so state.

Old casing pulled out of this well. Recased with new casing.
Same amount in well as was before drilling deeper.

Complete log of well from depth of 1052'

To depth of 1352'

Slate & Shells	1052	To	1088	Gas	1096'
Sand	1088	"	1145	"	1122'
Sandy Shale	1145	"	1155		
Sand	1155	"	1170		
Red Rock	1170	"	1185		
Slate & Shells	1185	"	1220		
Red Rock	1220	"	1240		
Slate & Shells	1240	1270	1270		
Sand	1270	"	1278		
Slate & Shells	1278	"	1330		
Sand	1330	"	1338		
Slate & Shells	1338	"	1345		
Sand	1345	"	1352		
Total Depth			1352		