



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1383042	APS No.# 1055561
Site No. 124958	PF No. 126865
Client No. 244896	SF No. 82840

APPLICATION FOR INACTIVE WELL STATUS

Well Operator Diversified Production LLC		DEP Client ID No. 244896	Well Permit or Registration No. 37-065-00282	
Address 101 McQuiston Drive		OGO-65675	Well Farm Name Jacob Hopkins 306A	Well No. 2
City Jackson Center	State PA	Zip Code 16133	County Indiana	Municipality Beaver
Telephone No. 724-662-0300	Fax No.	Bond Instrument No. 0216644	Is this an application for annual extension of inactive status? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Master Auth 130224 (Peoples 342116)			Check here if this application is being submitted for conditional inactive status in association with longwall mining: <input type="checkbox"/>	

**Condition of the Well**  
Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

**Well Type:**  Gas  Oil  Combination Oil & Gas  Injection  Storage  Disposal

Casing Diameters:	Casing Lengths:	Type and amount of cement (sacks) used for surface casing:	
7"	unknown	Tubing or Production Casing Pressure (current): 150	If an oil well, state the depth to fluid in the surface casing:
4-1/2"	unknown	Annulus Pressure (current - between tubing or production casing and surface casing): 0	
Tubing or production casing diameter: 4-1/2	Tubing or production casing length: unknown	Are all annuli open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Other information about the well's condition:  
No well record available

**Future Use of the Well**  
Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):  
 Significant reserves remain in place and I plan to return the well to production.  
Provide estimate of reserves: **MMcf:** 7.6 **Bbls:**  
The well will be used for:  Disposal  Storage  Observation  Injection - Recovery  Other (describe)  
**This well will be returned to use in: Month: 1 Year: 2027**

State your plan for future use of the well.  
Return the well to production once a sales line outlet is reestablished

