



January 17, 2023

Via Email

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222

RE: Notice of Intention by Well Operator to Plug a Well
Fox Hill #1
Permit Number 37-059-28246
Freeport Township, Greene County, Pennsylvania

Dear DEP Recipient,

Please find attached the following documentation:

- Completed Form 8000-FM-OOGM0005 "Notice of Intention by Well Operator to Plug a Well"
- Plugging Prognosis
- Form 8000-PM-OOGM0002 "Well Location Plat"
- Coal Party Proof of Notification

Notice will be given to the appropriate inspector at least 72 hours prior to commencement of plugging. Note that there were no available well records and/or completion reports found.

If you need further information regarding this submittal, please feel free to contact me at bshrum@eqt.com or 412.660.0654.

Best Regards,

Becky Shrum
Project Specialist - Permitting



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth. No. 1423651	U.S. Well


**NOTICE OF INTENTION BY
WELL OPERATOR TO PLUG A WELL**

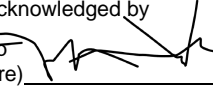
<input checked="" type="checkbox"/> Well Operator	<input type="checkbox"/> Coal Operator	OGO No. 61555	U.S. Well No. (Permit / Reg) 37-059-28246	Date Drilled (If known)
Name EQT Production Company		Well Farm Name Fox Hill		
Address 400 Woodcliff Drive		Telephone No. 724-271-7314	Well No. #1	Well Serial No.
City Canonsburg	State PA	Zip Code 15317	County Greene	
<input type="checkbox"/> Agent (contractor) acting on behalf of the operator named above.		Municipality Freeport Township		
Address		Telephone No.	Latitude (DD) 39.759393	Longitude (DD) - 80.428915
City	State	Zip Code	<i>Attach well record if not previously submitted.</i>	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name Realty Company of Pennsylvania	Name CONSOL RCPC LLC	Name
Address 2 North 9th Street	Address 275 Technology Drive, Suite 101	Address
City, State, Zip Code Allentown, PA 18101	City, State, Zip Code Canonsburg, PA 15317	City, State, Zip Code
Telephone No. _____ Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Telephone No. _____ Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Telephone No. _____ Notified? <input type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) ~1/23/2023 at (time) 8:00AM

Checklist and Additional Attached Information <input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input type="checkbox"/> Available Well Record <input type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature of Applicant (Operator or Agent) Signature  Date 1/16/2023 Print or Type Signer's Name and Title Erin Spine - Manager - Subsurface Permitting	
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If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	DEP USE ONLY Notice acknowledged by _____ Date 1-18-2023 DEP Rep (Signature) 		Geologist MV Date 1-18-2023
	(Print Name) Melissa Visnikar		

Send a copy of this notice to the applicant and the DEP inspectors.

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of: 1/17/23
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Fox Hill #1
Greene County, PA
Freeport Township
API #: 37-059-28246
Coordinates: 39.759393, -80.428915
By: EQT Production
Date: 8/22/2022

Current Status:

Suspected 7" casing to surface
Other casings, sizes, and depths unknown (if any)

Offset Status: Bradley 1 (37-059-01526)

10" @ 300'
8" @ 1235'
6-5/8" @ 2025'
TD @ 2925'

1. Notify State Oil and Gas Inspector, Joel Keller @ 412-417-602, 48 hours in advance of commencement of plugging operations.
2. MIRU rig and 10k BOPs. Begin plugging and abandonment operations.
3. Set well cellar. Cut off fittings on top of suspected 7" casing and install a working valve.
4. Excavate around the wellhead to attempt to expose any casing(s) and install cellar.
5. Check for gas with monitor on the 1" vent line at the bottom of the washed-out area around the 1" vent below ground. Remove 1" vent if possible after gas check has been performed.
6. If any other valves are discovered check for pressure if possible.
7. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line if there is any pressure present. All casings need to be vented to surface when possible.
8. Attempt to raise the outer most casing to surface and secure casing with wellhead or some other means to control flow. (if it exists).
9. If possible, a conductor pipe will be installed around the outer most casing discovered with 2" nipples and valves to control flow, if any encountered, to a tank.
10. After wellheads have been installed, run camera in the hole to inspect casing and determine well TD if possible. Report findings to EQT and DEP Rep.
11. Run wireline CBL/CCL to TD the well and find the bottom of suspected 7" casing. Also run a caliper log. Report depths to DEP & EQT representatives.
12. If needed, run a gamma-ray log to assess any openhole sections of the well.
13. RIH with work string to clean out the well to obtainable bottom. Report obtainable bottom to EQT & DEP.
14. Set a solid Class A cement plug from obtainable bottom to 50' below the suspected 7" casing seat. Let cement cure for 8hrs.
15. Check cement TD. If it is acceptable fill the hole with fresh water and run a wireline CBL/CCL log.
16. Review CBL/CCL results with DEP/EQT reps. Attempt to recover suspected 7" casing if it can be done safely. Hook onto and exert a pulling force of 120% of string weight or 5k over. Whichever is greater.
 - a. If unable to recover casing, consult with EQT/DEP reps on perforation schedule.
17. If suspected 7" casing is pulled, RIH with wireline CBL/CCL to find the bottom of any other unknown casings.
18. Set a solid Class A cement plug up to 50' below next casing seat.
19. Repeat steps 15-18 for any additional casings discovered.
20. Top off well as needed to surface with cement.

21. Install above ground plugging monument extending at least 48" AGL with API#, company information and date plugged.
22. Restore well site and access road according to PA DEP regulations.



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT

PAGE 1 Surface Location

DEP USE ONLY	Auth ID #:	G:
	Permit #:	C:
	Project #:	

SHL True Latitude:
39.759393

SHL True Longitude:
-80.428915

Horizontal Coordinate System:
NAD 83

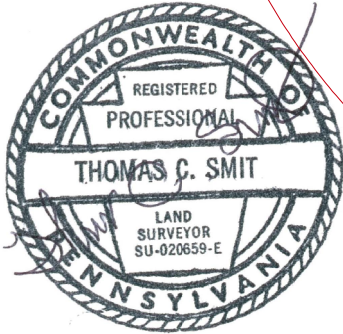
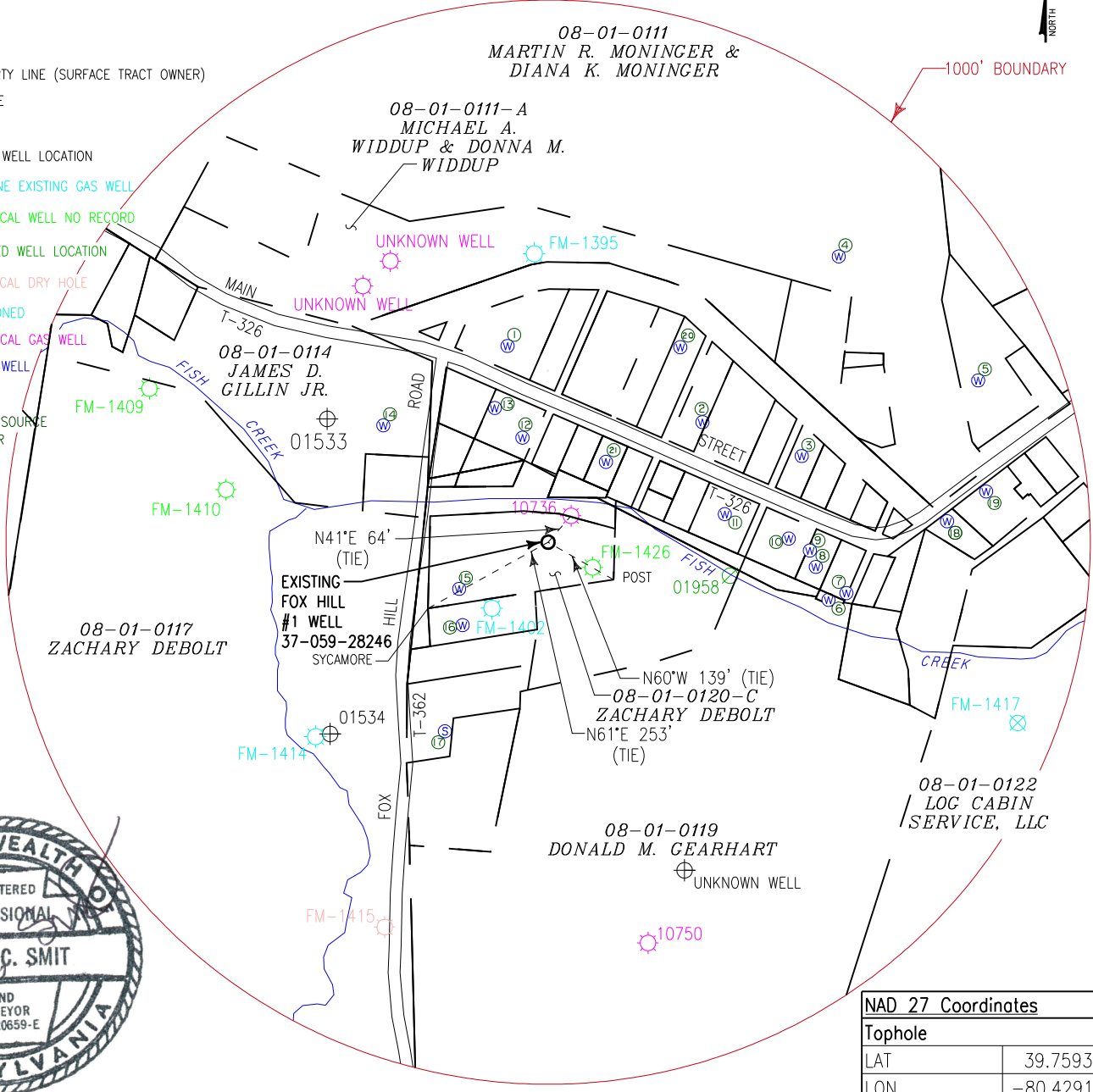
NOTES:
THE PURPOSE OF THIS PLAT IS FOR THE LOCATION OF A PROPOSED GAS WELL AND DOES NOT REPRESENT A CLOSED BOUNDARY SURVEY. PROPERTY LINES AND OWNERS WERE OBTAINED FROM VARIOUS FIELD EVIDENCE, TAX RECORDS, AND AERIAL MAPPING.

THERE ARE NO GAS STORAGE RESERVOIRS WITHIN 1000 FEET OF THE PROPOSED WELL LOCATION.
THERE ARE NO COAL MINES WITHIN 1000 FEET OF THE PROPOSED WELL LOCATION.



LEGEND

- PROPERTY LINE (SURFACE TRACT OWNER)
- - - TIE LINE
- STREAM
- ⊕ ACTIVE WELL LOCATION
- ⊗ FARMLINE EXISTING GAS WELL
- ⊗ HISTORICAL WELL NO RECORD
- ⊗ PLUGGED WELL LOCATION
- ⊗ HISTORICAL DRY HOLE
- ⊗ ABANDONED
- ⊗ HISTORICAL GAS WELL
- ⊗ WATER WELL
- ⊗ SPRING
- ⊗ WATER SOURCE NUMBER



NAD 27 Coordinates	
Tophole	
LAT	39.759312
LON	-80.429118

Applicant / Well Operator Name: EQT Production Company		DEP ID#: 146983	Well (Farm) Name: Fox Hill		Well #: #1	Serial #:
Address: 400 Woodcliff Drive, Canonsburg, PA 15317			County: Greene	Municipality: Freeport Township	Well Type: Gas	
911 address of well site: N/A			USGS 7 1/2' Quadrangle Map Name: New Freeport, PA	Map Section: 8	Surface Elevation: 1060± ft.	
Surveyor or Engineer: Thomas C. Smit, PLS	Phone #: (412) 278-2100	Dwg #:	Date: 09/09/2022	Scale: 1" = 300'	Tract Acreage: 87.91±	
Lat & Long Metadata Method: GPS	Accuracy: 3± ft.	Datum: NAD 83	Elevation Metadata Method: GPS	Accuracy: 5± ft.	Datum: NAVD 88	Survey Date: 07/21/2022

WELL LOCATION PLAT

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name EQT Production Company	DEP ID# 146983	Well (Farm) Name Fox Hill	Well # #1	Serial #
Surface Landowner / Lessor: Zachary Debolt		Angle & Course of Deviation (Drilling): Plugging	Anticipated True Vertical Depth Feet (TVD):	Anticipated Total Measured Depth Feet (TMD):
Target Formation(s): Unknown		Deepest Formation to be penetrated: Unknown	Number of laterals: 1	Total footage to be drilled all laterals:
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'		Latitude Longitude of Water Supply		
1.) Christina Barlow		39.760380	-80.429220	
2.) Michael S. Widdup		39.760024	-80.427927	
3.) Charles E. Gorby		39.759868	-80.427269	
4.) Martin R. Moninger		39.760884	-80.427066	
5.) Zachary K. O'Neil		39.760278	-80.426127	
6.) William Yoders		39.759144	-80.427065	
7.) William Yoders		39.759174	-80.426941	
8.) Mapletown, LLC		39.759309	-80.427155	
9.) Mapletown, LLC		39.759391	-80.427197	
10.) Rex Miller		39.759448	-80.427338	
11.) Freeport Township		39.759562	-80.427762	
12.) Rickie Jolliff		39.759918	-80.429104	
13.) Rickie Jolliff		39.760064	-80.429291	
14.) James D. Gillin Jr.		39.759959	-80.430019	
15.) Zachary Debolt		39.759143	-80.429489	
16.) Zachary Debolt		39.758960	-80.429459	
17.) Thomas Hoag		39.758420	-80.429554	
18.) R. Allen Shipman		39.759560	-80.426303	
19.) R. Allen Shipman		39.759717	-80.426053	
20.) Mike A. Virgin		39.760400	-80.428087	
21.) Don Gorby		39.758420	-80.429554	
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		Coal Related Parties		
Freeport Township, Greene County, PA		Realty Company of Pennsylvania – Owner – Pittsburgh River Seam		
Springhill Township, Greene County, PA		CONSOL RCPC LLC – Owner – Pittsburgh River Seam		
Jackson Township, Greene County, PA				
Gilmore Township, Greene County, PA				

ORIGIN ID:PITA (412) 790-6743
SASHA JOHNSTON
KEYSTONE CONSULTANTS LLC
32 E MAIN ST

SHIP DATE: 16JAN23
ACTWGT: 0.50 LB
CAD: 255411408/INET4580

CARNEGIE, PA 15106
UNITED STATES US

BILL SENDER

TO **REALTY COMPANY OF PENNSYLVANIA**

2 NORTH 9TH STREET

ALLENTOWN PA 18101

(000) 000-0000

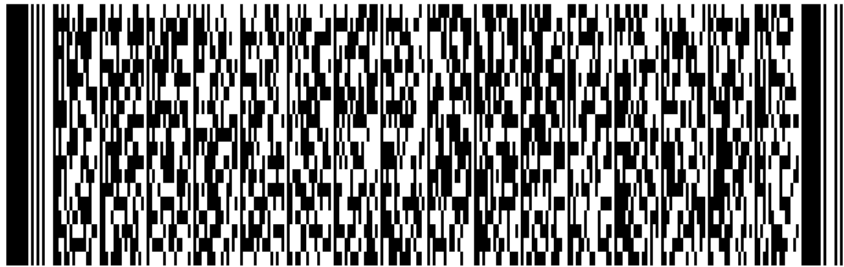
REF: 3080.22.25 WELL PLUGGING

INV:

PO:

DEPT:

581J2/D297/FE2D



FedEx
Express



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TUE - 17 JAN 4:30P

STANDARD OVERNIGHT

TRK#

0201

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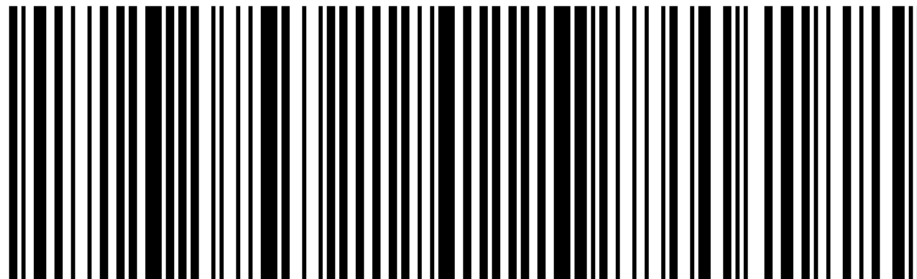
ASR

18101

XE ABEA

PA-US

ABE



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January 17, 2023

Dear Customer,

The following is the proof-of-delivery for tracking number: 771034466428

Delivery Information:

Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	K.OLLAR	Delivery Location:	
Service type:	FedEx Standard Overnight		
Special Handling:	Deliver Weekday; Adult Signature Required		ALLENTOWN, PA,
		Delivery date:	Jan 17, 2023 09:03

Shipping Information:

Tracking number:	771034466428	Ship Date:	Jan 16, 2023
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
ALLENTOWN, PA, US,		CARNEGIE, PA, US,	

Reference 3080.22.25 Well Plugging

Thank you for choosing FedEx

ORIGIN ID:PITA (412) 790-6743
SASHA JOHNSTON
KEYSTONE CONSULTANTS LLC
32 E MAIN ST

SHIP DATE: 16JAN23
ACTWGT: 0.50 LB
CAD: 255411408/INET4580

CARNEGIE, PA 15106
UNITED STATES US

BILL SENDER

TO **CONSOL RCPC LLC**

275 TECHNOLOGY DR,SUITE 101

CANONSBURG PA 15317

(000) 000-0000

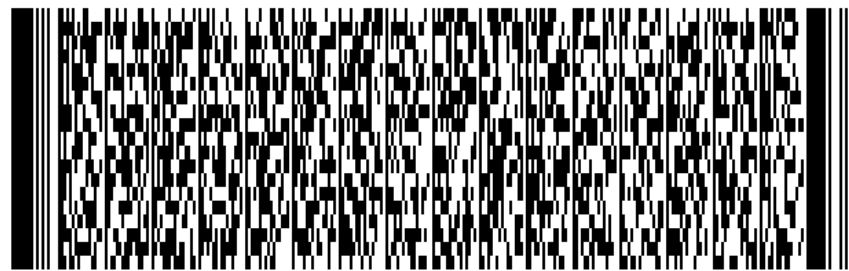
REF: 3080.22.25 WELL PLUGGING

INV:

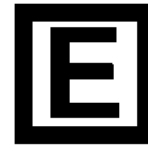
PO:

DEPT:

581J2/D297/FE2D



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Express



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STANDARD OVERNIGHT

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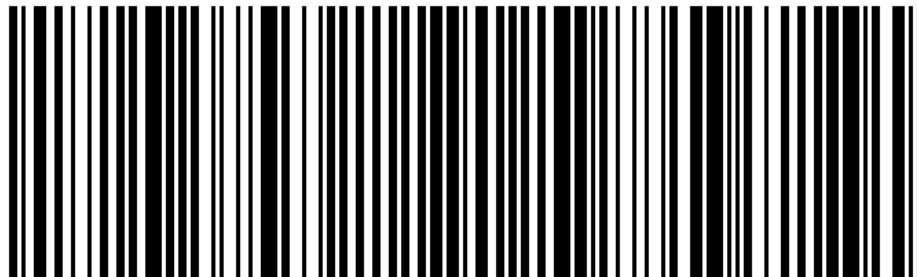
ASR

15317

65 PITA

PA-US

PIT



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January 17, 2023

Dear Customer,

The following is the proof-of-delivery for tracking number: 771034603602

Delivery Information:

Status:	Delivered	Delivered To:	Receptionist/Front Desk
Signed for by:	J.JESSICA	Delivery Location:	
Service type:	FedEx Standard Overnight		
Special Handling:	Deliver Weekday; Adult Signature Required		CANONSBURG, PA,
		Delivery date:	Jan 17, 2023 09:15

Shipping Information:

Tracking number:	771034603602	Ship Date:	Jan 16, 2023
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
CANONSBURG, PA, US,		CARNEGIE, PA, US,	

Reference 3080.22.25 Well Plugging

Thank you for choosing FedEx