



v1.2.13

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL
PROTECTION OFFICE OF OIL AND GAS

**INSPECTION REPORT ROUTINE
INSPECTION**

**DEP USE
ONLY**

Complaint Record
No.

Inspection Record
No.
3588050

Enforcement
Record No.

DEP Office	Cambria Oil & Gas Office		Telephone No.: (814) 472-1900	Permit or Reg. No.:	129-23663		
Address	286 Industrial Park Road		Fax No.: ----	Project No.: ----	WellPad: ----		
	Ebensburg, PA 15931			Farm Name and Well No.:	J.F. LASPINA ETUX 1		
Operator Name	DIVERSIFIED PROD LLC			County	Westmoreland		
Address	4150 BELDEN VILLAGE ST NW STE 410 CANTON, OH 44718-2553			Municipality	Hempfield Township		
	----			Latitude (DD)	40.324818		
OGO No.	OGO-65675	Client ID No.	244896	Longitude (DD)	-79.633021		
Drilling Rig / Type	----						
Facility Type	----		Producing Formation	----			
Other	<input type="checkbox"/> Permit Expired	<input type="checkbox"/> Alt / Meth	<input type="checkbox"/> Annulus Open	<input type="checkbox"/> Conductor Only	Spud Date: 1993-12-29	<input checked="" type="checkbox"/> Coal	<input type="checkbox"/> Non-Coal

Remarks / Violations					
Category	Sub-Category	Inspection Remarks / Violations / Violation Remarks	I	R	V
Location					
Well					
Waste Management					
Other					

WELL INFORMATION			
Well Status: * Active	Well Production Status: Producing	Well Type: Gas	Depth: ft.
Flowback: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stressed Vegetation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wells on Location: 1	
Separators: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oil Staining: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Casing	Size			Press (psi)	Volumn (cu ft/d)	Length (ft)	SIPT
1	--- X ---			---	---	---	<input type="checkbox"/>
	0 Hrs: ---	12 Hrs: ---	24 Hrs: ---	48 Hrs: --- -	72 Hrs: ---	Days: ---, ---	
	Casing: ---			Volumn: ---			
	Gas Detected: --- -	Gas Concentation: ---% LEL, ---% GAS		Method Used: ---		Date Calibrated: --- -	
	Additional Comments: ---						

Cellar Observation			
Water	<input type="checkbox"/> Yes <input type="checkbox"/> No	Below Grade:	Combustible Gas Detected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unable to check for gas
Gravel	<input type="checkbox"/> Yes <input type="checkbox"/> No	Below Grade:	
Bubbling	<input type="checkbox"/> Yes <input type="checkbox"/> No	Rate:	Gas Concentration: % LEL, % GAS
			Method Used:
			Date Calibrated:

EQUIPMENT ON LOCATION			
Equipment on Location		Tanks: [1]	
Dryers:	Drips:	Brine/Oil: 1	Fresh Water:
Pumpjacks:	Meters: 0	Flowback:	Consolidation:
Separators: 1	Containment:	Propane:	Poly Vent:
Compressors:		Production:	


RTN Other Data			
H2S Detected	<input type="checkbox"/> Yes <input type="checkbox"/> No	ppm	Corrosion: Leaking:

Photos Attached	Additional Documents	WQS follow up	Inspection Results
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	NOVIO - No Violations Noted

Remarks:

On 7/20/23 an On Site inspection was conducted by the DEP. The findings are listed below:

- The well is currently open and in production.
- API well tag is attached to the well tree.
- GPS has been updated.
- MIA and APR have been submitted for 2022.
- All equipment appears to be in sound working condition.
- No signs of leaks or spills from equipment or on the ground.
- No issues found on site or with reporting.

On Site Representative		DEP Representative	
			
(signature)		(signature)	
(print name)		MATTHEW THOMAS WOODS, OIL GAS INSP (print name)	
Date: 07/20/2023	Time Arrived: 12:17 PM	Time Departed: 12:37 PM	

INSPECTION IMAGES



Lat: 40.32476, Long: -79.63300 07/20/2023 12:18:39 PM

#: 1

Well tag attached to wellhead.



Lat: 40.32476, Long: -79.63300 07/20/2023 12:18:39 PM

#: 2

Brine tank



#: 3

Production equipment and brine tank