



v1.2.15

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL  
PROTECTION OFFICE OF OIL AND GAS

**INSPECTION REPORT ROUTINE  
INSPECTION**

**DEP USE  
ONLY**

Complaint Record  
No.

Inspection Record  
No.  
3633151

Enforcement  
Record No.

DEP Office	Cambria Oil & Gas Office		Telephone No.: (814) 472-1900	Permit or Reg. No.:	129-23663		
Address	286 Industrial Park Road		Fax No.: ----	Project No.: ----	WellPad: ----		
	Ebensburg, PA 15931			Farm Name and Well No.:	J.F. LASPINA ETUX 1		
Operator Name	DIVERSIFIED PROD LLC			County	Westmoreland		
Address	101 MCQUISTON DR JACKSON CENTER, PA 16133-1633			Municipality	Hempfield Township		
	----			Latitude (DD)	40.324818		
OGO No.	OGO-65675	Client ID No.	244896	Longitude (DD)	-79.633021		
Drilling Rig / Type	----						
Facility Type	----		Producing Formation	----			
Other	<input type="checkbox"/> Permit Expired	<input type="checkbox"/> Alt / Meth	<input type="checkbox"/> Annulus Open	<input type="checkbox"/> Conductor Only	Spud Date: 1993-12-29	<input checked="" type="checkbox"/> Coal	<input type="checkbox"/> Non-Coal

Remarks / Violations					
Category	Sub-Category	Inspection Remarks / Violations / Violation Remarks	I	R	V
Location					
Well					
Waste Management					
Other					

WELL INFORMATION			
Well Status: * Active	Well Production Status: Producing	Well Type: Gas	Depth: ft.
Flowback: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stressed Vegetation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wells on Location: 1	
Separators: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oil Staining: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Casing	Size			Press (psi)	Volumn (cu ft/d)	Length (ft)	SIPT
1	--- X ---			---	---	---	<input type="checkbox"/>
	0 Hrs: ---	12 Hrs: ---	24 Hrs: ---	48 Hrs: --- -	72 Hrs: ---	Days: ---, ---	
	Casing: ---			Volumn: ---			
	Gas Detected: --- -	Gas Concentration: ---% LEL, ---% GAS		Method Used: ---		Date Calibrated: --- -	
Additional Comments: ---							

Cellar Observation			
Water	<input type="checkbox"/> Yes <input type="checkbox"/> No	Below Grade:	Combustible Gas Detected <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Unable to check for gas
Gravel	<input type="checkbox"/> Yes <input type="checkbox"/> No	Below Grade:	
Bubbling	<input type="checkbox"/> Yes <input type="checkbox"/> No	Rate:	Gas Concentration: % LEL, % GAS
		Method Used:	Date Calibrated:


EQUIPMENT ON LOCATION			
Equipment on Location		Tanks: [ 1 ]	
Dryers: 0	Drips: 0	Brine/Oil: 1	Fresh Water:
Pumpjacks: 0	Meters: 0	Flowback:	Consolidation:
Separators: 1	Containment:	Propane:	Poly Vent:
Compressors: 0		Production:	

RTN Other Data			
H2S Detected	<input type="checkbox"/> Yes <input type="checkbox"/> No	ppm	Corrosion: Leaking:

Photos Attached	Additional Documents	WQS follow up	Inspection Results
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	NOVIO - No Violations Noted

**Remarks:**

On 9/14/23 an on site inspection was conducted in response to a complaint call. The complaint stated the strong odor of gas near the well area. OGI Matt Woods using a Bascom Turner 611 and an Altair 5x tested around the well head, brine tank, separator, fittings and elbows. The result of the inspection showed no leaks on the equipment, lines or brine tank.

On Site Representative		DEP Representative	
?			
(signature)		(signature)	
(print name)		MATTHEW THOMAS WOODS, OIL GAS INSP (print name)	
Date: 09/14/2023	Time Arrived: 10:33 AM	Time Departed: 11:33 AM	

**INSPECTION IMAGES**



#: 1

Zero reading and ball valve.



#: 2

Zero reading at well head.



#: 3

Zero reading at the well head.



#: 4

Zero reading at ground level



#: 5

Zero reading at ground level



#: 6

Zero reading at hammer union towards brine tank



#: 7

Zero reading at elbow toward brine tank



#: 8

Zero reading at valve on left side



#: 9

Zero reading on separator side



#: 10

Zero reading on right side valve toward separator





#: 11

Zero reading at elbow on separator side



#: 12

Zero reading at hammer union



#: 13

0 reading near regulator



#: 14

0 reading on hammer union



#: 15

0 reading at the elbow connected to the separator.



#: 16

0 reading at the hammer union near separator



#: 17

0 reading at valve



#: 18

0 reading at elbow



#: 19

0 reading at separator elbow



#: 20

Production equipment