

Form



pennsylvania
DEPARTMENT OF ENVIRONMENTAL
PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth. No. 1509481	U.S. Well

Received: 12/12/2024

NOTICE OF INTENTION BY WELL OPERATOR TO PLUG A WELL

☒ Well Operator ☐ Coal Operator		OGO No. 68579	U.S. Well No. (Permit / Reg) 37-111-20297	Date Drilled (If known) 4/13/2011
Name LPR ENERGY LLC Client ID: 304679		Well Farm Name PMG BAIRD UNIT Alt Site ID: PMG BAIRD 1H		
Address PO BOX 192009		Telephone No. 8147656300	Well No. 1H Site ID: 733907	Well Serial No.
City DALLAS	State TX	Zip Code 75219	County SOMERSET	
☒ Agent (contractor) acting on behalf of the operator named above. HOWARD DRILLING LLC		Municipality LOWER TURKEYFOOT		
Address PO BOX N, 11 BRIDGE STREET		Telephone No. 814-778-5820	Latitude (DD) 39.854806	Longitude (DD) - 79.334722
City MOUNT JEWETT	State PA	Zip Code 16740	Attach well record if not previously submitted.	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: ☐ Operator ☐ Owner ☐ Lessee Name	Coal: ☐ Operator ☐ Owner ☐ Lessee Name	Coal: ☐ Operator ☐ Owner ☐ Lessee Name
Address	Address	Address
City, State, Zip Code	City, State, Zip Code	City, State, Zip Code
Telephone No. Notified? ☐ Yes ☐ No	Telephone No. Notified? ☐ Yes ☐ No	Telephone No. Notified? ☐ Yes ☐ No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 12/11/2024 at (time) 8 AM	☐ CHECK BLOCK IF THIS WELL IS BEING PLUGGED PURSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1984 (REVISED 2011) AND the 2012 Oil & Gas Act.
---	---

Checklist and Additional Attached Information ☒ Location Plat ☐ Current Well Record ☐ Available Well Record ☐ Application for Approval of Alternate Method of Plugging ☐ Mine - Through ☒ Other, describe: Request Attainable Bottom at 6,900' (see attached procedure)	Signature of Applicant (Operator or Agent) Signature: Date: 12/12/2024 Print or Type Signer's Name and Title Adam Schoppe
--	--

DEP USE ONLY	
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by _____ Date _____ DEP Rep (Signature) (Print Name) Daniel P. Lapikas Geologist DPL Date 12/13/2024

Send a copy of this notice to the applicant and the DEP inspectors.

☐ Applicant ☐ Oil and Gas Inspector ☐ Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of: 12/12/2024
---	--

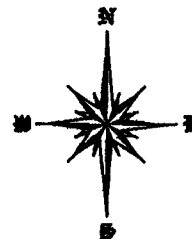


COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil and Gas Management Program
WELL LOCATION PLAT

DEP USE ONLY	DEP Application Tracking #	C-832711	C: 5K6
	Permit #	111-20297-00	6/10/10
	Project #		RP

	Denotes location of well on topo map.
True Latitude: NORTH 39° 51' 17.3"	
True Longitude: WEST 79° 20' 05.0"	

Well is located on topo map 7380 feet south of latitude 39° 52' 30"



RECEIVED

JUN 09 2010

DEP, SOUTHWEST REGION
OIL & GAS

Well is located on topo map

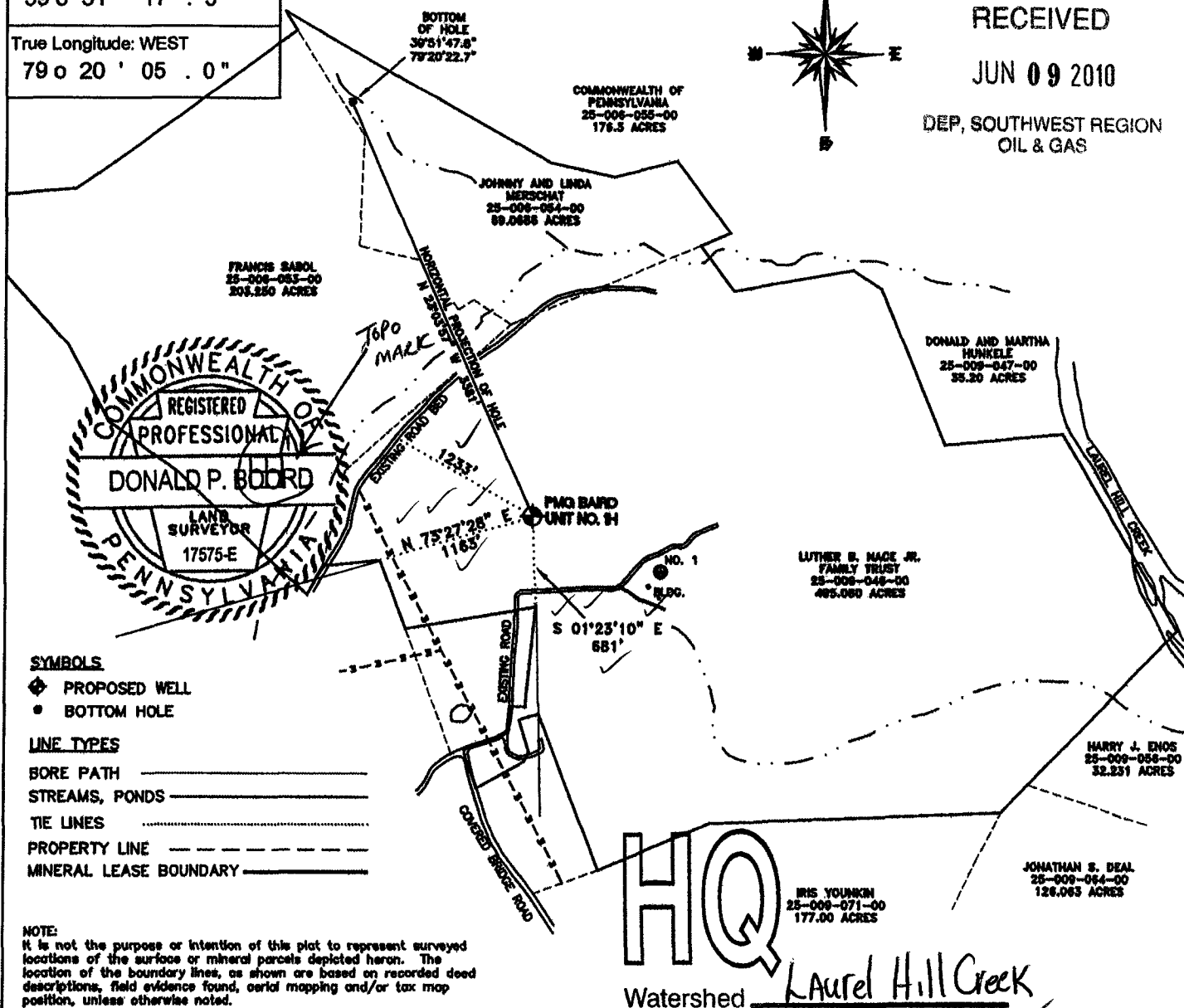
12120

feet west of longitude

79°

17°

30°



Surveyor or Engineer **BOORD, BENCHEK and ASSOC.**
DONALD P. BOORD P.L.S.

Phone # 724-746-1105

Dwg. # 1342

REVISED DATE: JUNE 08, 2010
DATE: NOV 27, 2009

Scale 1" = 1200'

ZONING = NONE
Tract ACREAGE 767.3986 +/-

Lat. & Long Metadata Method GPSK Accuracy 4' Datum NAD83		Elevation Metadata Method GPSK Accuracy 6' Datum NAVD88		Survey Date NOV 24, 2009	
Applicant / Well Operator Name CHIEF OIL & GAS LLC		DEP. ID #258445		Well (Farm) Name PMG BAIRD UNIT	
Address 5956 SHERRY ROAD, DALLAS, TX 75225		County - Code SOMERSET-56		Municipality LOWER TURKEYFOOT TWP.	
Surface Landowner/Lessor LUTHER B. NACE JR., FAMILY TRUST		USGS 7 1/2 Quadrangle Map Name CONFLUENCE		Map Section 2	
Target Formation(s) MARCELLUS		Angle & Course of Deviation (Drilling) HORIZONTAL-90 N 23 W @ 3381'		Anticipated Total Depth TVD: 9,500' TMD: 12,526'	
Surface Owner or Water Purveyor with a Water Supply within 1,000 ft.		Approximate Course and Distance to Water Supply		Name of Coal Seam Owned, Leased, or Operated	
		M F LAND CO., INC.		UPPER FREEPORT & UPPER KITTANNING SEAMS	
		LUTHER B. NACE, JR. FAMILY TRUST		UPPER FREEPORT & UPPER KITTANNING SEAMS	

LPR Energy - PMG BAIRD 1H P&A PROCEDURE

1. Meet onsite to do site inspection, install containment & E&S controls as necessary
2. MOB in equipment
3. Nipple up BOP & test
4. Blow well down and verify well is dead
5. Rig up wire line and RIH with gauge ring and junk basket to 6900', POOH
6. RIH with CIBP & set at 6850' POOH
7. RIH with work string tag CIBP at 6850'
8. Pump 98 sacks of Class L cement from 6850'-5850'
9. Pull up 1000' and sweep work string
10. Let Cement set at least 8 hrs. or overnight
11. RIH Tag cement at approximately 5850', POOH
12. RIH with wireline and cut CSG at approximately 5850', POOH
13. Verify Csg is free before releasing wireline (Circulate hole or re-cut if necessary)
14. Pull 5.5" Csg out of hole and lay down
15. RIH with work string and pump 182 sacks of Class L cement from 5850'-5300'
16. Let Cement set at least 8 hrs. or overnight
17. RIH a with work string and tag cement at approximately 5300'
18. Pump 72bbls gelled water from 5300'-4300'
19. Pump 67sks from 4300'-4100'
20. Pull up and washout work string
21. Pump 14bbls gelled water from 4100'-3900'
22. Pump 265sks cement from 3900'-3100'
23. Pull up and washout work string
24. Pump 14bbls gelled water from 3100'-2900'
25. Pump 99sks cement from 2900'-1900'
26. Pull up and washout work string
27. Pump 50bbls gelled water from 2600'-1900'
28. Pump 66sks cement from 1900'-1700' (9-5/8" casing shoe)
29. Pump 71bbls gelled water from 1700'-700'
30. Pump 66sks cement from 700'-500' (13-3/8" casing shoe)
31. Let Cement set at least 8 hrs. or overnight
32. RIH and tag cement at approximately 500', POOH
33. Fill with crushed gravel (12 Tons) to surface and set monument
34. RD and MOB out