



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

WELL PERMIT

DEP USE ONLY	
Permittee's eFACTS ID 300544	Auth ID 1505000
Watershed Name Blood Run	Quality HQ

Permittee CAMERON ENERGY CO.		OGO.# OGO-68490	Permit Number 37-053-31132-00-00	Date Issued 12/19/2024
Address 507 CHERRY GROVE ROAD		Farm Name & Well Number WARRANT 4791 4791 15		Well Serial #
CLARENDON, PA 16313		Municipality Howe Twp	County Forest	
Phone (814) 968-3337		Project #		7½' Quadrangle Name
Surf Elev at Site 1726 feet		Anticipated Maximum TVD 2400 feet	Well Type OL	Map Section #
Latitude 41-35-44.9016		Longitude -79-7-57.9000		
Offset distances referenced to NE corner of map section. South feet West feet				

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

1. Use stringent erosion and sedimentation controls before, during, and after project implementation to ensure that sediment and contaminants do not enter any waterway(s) (rivers, creeks, streams, tributaries) or waterbodies (lakes, ponds).
2. To avoid potential impacts to silver-haired bats, all trees or dead snags greater than 5 inches in diameter at breast height that need to be harvested to facilitate the project shall be cut between October 1st and March 31st.
3. Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
4. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.

This permit expires **12/19/2025** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 12/19/24
 Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
 KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**

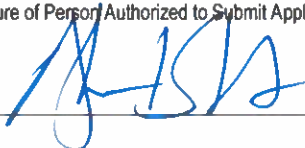
PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes NC AWM <i>V#22198 82,700-69PPS</i> ANF PNDI: 08/19/2024		DEP USE ONLY		
		OGO # 68490	Objection Date - Do not issue before: 10/31/24	API #'s37- 053-31132
		Client Id 300544	Date Approved: SGP 12/18/24	and - - - - -
		Bond # 13420		Watershed Name: Designation: ☒ HQ ☐ EV Blood Run
		C: 11/01/24-trs G: ACM 12/17/24	Special Cond: 24-hr, zoning, erosion & sed. control, silver-haired bats	
INV:	Site Id 876051	PF Id 879397	SF Id 1430813	
APS # 1124917	Auth Id 1505000			

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator Cameron Energy Company		DEP ID# 300544	Well API # 37- - -	Well Farm Name Warrant 4791	Well # 4791-15		
Address 507 Cherry Grove Road		LAT 41°35' 44.90"	NAD 83	Project Number	Serial #		
City Clarendon		State PA	Zip 16313	Municipality Name/ City, Borough, Township Howe Township	County Forest		
Phone 814-968-3337	Fax 814-968-3330	Email		USGS 7.5 min. quadrangle map Mayburg - 612	Section 3		
☐ Check if this is a new address		24/7 Emergency Phone contact number 814-968-3337		911 address of well site (if available) N/A			
Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification N/A		Borrow Area Name/Identification N/A			
Surface Elev 1726	Deepest Formation to be penetrated: Cooper	Anticipated TVD 2400		PERMIT TYPE Check applicable. Application is to: ☒ Drill a new ☐ Re-permit expired permit ☐ Deepen well ☐ Redrill wellbore ☐ Alter well ☐ Other (specify)		TYPE OF WELL Check applicable. ☐ Gas ☒ Oil ☐ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)	
Target Formation(s) proposed for production Cooper		Anticipated Target Top/Bottom TVD 2100 2400				APPLICATION FEE Check applicable. ☒ Conventional ☐ \$200 (Home Use Well) Total Application Fee \$ 450	
Number of wellbore laterals proposed under this application 0						Bond Agreement Id First Niagara L.O.C. 700166801012	
Total feet of wellbore to be drilled under this application 2400 Ft.							
If applying for a permit to rework an existing well not registered or permitted, check this box ☐ and enter date drilled, if known: _____ (see instructions)							
PNDI Attached: ☒ Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies). Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification. Please see the attached Map 11 or Map 61.							

COORDINATION WITH REGULATIONS AND OTHER PERMITS		Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).		☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?		☐	☐
b. Does the location fall within an area covered by a spacing order?		☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.			
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7 1/2' topographic quadrangle map or wetland greater than one acre in size or in a wetland?		☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?		☐	☐

3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?		☐	☒
a. If Yes, print the names of: Storage Field: Operator:			
4. Is the proposed well location within the permitted area of a landfill ?		☐	☒
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?		☐	☒
a. If "Yes," is written consent from the owner attached?		☐	☐
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?		☐	☐
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.		☒	☐
7. Will any portion of the well site be in a Special Protection High Quality ☒ (HQ) or Exceptional Value ☐ (EV) watershed?		☒	☐
Provide name of special protection stream <u>Blood Run</u> .			
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?		☐	☒
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.		☐	☒
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed		☐	☒
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes ☒ No ☐			
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☒			
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☐			
11. Is the well to be located within a H ₂ S area pursuant to §78.77a? Yes ☐ No ☒			
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.			
Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.		
Signature of Person Authorized to Submit Application 	(Print or Type)	Name of Signer: ARTHUR J. STEWART	Date
		Title: President	10-28-24
Application Preparer/Contact: PHILIP L. HAMPSON, PLS		Phone: 814-730-1822	



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	ACM
USE	Permit #: 053-31132	12/17/24
ONLY	Project #:	C:

☐ Denotes location of top of well on topo map.		Well is located on topo map <u>10637</u> feet south of latitude <u>41° 37' 30"</u> Land Now or Formerly Collins Pine	
True Latitude: NORTH <u>41° 35' 44.9"</u>		Warrant 3195 Warrant 4791	
True Longitude: WEST <u>79° 07' 57.9"</u>		Con Mon	
GF-223			
Allegheny National Forest Warrant 4823		WILDCAT RUN CWF	
Allegheny National Forest Warrant 4791		HQ: BLOOD RUN	
Access road location to be determined.		S 03° 10' 27" W 2640' (Deed) S 03° 10' 27" W 2640' (Deed) S 03° 10' 27" W 3767.41' N 02° 34' 40" E 3115' S 06° 01' 18" W 653' Found Mound of Stones	
PHILIP LEE HAMPSON No. SU053279		Scale: 1"=1000' Tract Acreage: +/- 1050 Acres	
Applicant/Well Operator Name: Cameron Energy Company		Well (Farm) Name: Warrant 4791	
Address: 507 Cherry Grove Road, Clarendon, PA 16313		Well #: 4791-15	
911 address of well site: N/A		County: Forest County	
Surveyor or Engineer: Philip L. Hampson, PLS		Municipality: Howe Township	
Phone #: 814-730-1822		Well Type: Oil	
Dwg #: E:4791-15		USGS 7½' Quadrangle Map Name: Mayburg - 612	
Date: 9/10/2024		Map Section: 3	
Scale: 1"=1000'		Surface Elevation: 1726 ft.	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	
Datum: NAD 83		Elevation Metadata Method: Scaled	
Accuracy: +/-15' ft.		Datum: NGVD 29	
Survey Date: 8/21/2024		Accuracy: Lidar	

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

- 4 -



COMMONWEALTH OF PENNSYLVANIA
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OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # Warrant 4791 / 4791-15	
Applicant Name Cameron Energy Company	DEP ID# 300544
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Allegheny National Forest Signature	Address: 4 Farm Colony Drive Warren, PA 16365	X				Sent 9/11/24	Return Receipt 9/13/24		
Print Name: Sheffield Township Signature	Address: P.O. Box 784 Sheffield, PA 16347				X	Sent 9/11/24	Return Receipt 9/18/24		
Print Name: Jenks Township Signature	Address: Box 436 Marienville, PA 16239				X	Sent 9/11/24	Return Receipt 9/13/24		
Print Name: Kingsley Township Signature	Address: P.O. Box 339 Marienville, PA 16239				X	Sent 9/11/24	Return Receipt 9/16/24		
Print Name: Wetmore Township Signature	Address: 318 Spring Street Kane, PA 16735				X	Sent 9/11/24	Return Receipt 9/17/24		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # Warrant 4791 / 4791-15	
Applicant Name Cameron Energy Company	DEP ID# 300544
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification			
						Note the means and attach proof.		Address Affidavit	Written Consent
						Certified Mail Dates			
Print Name:	Address:					Sent	Return Receipt		
Highland Township	P.O. Box 505 James City, PA 16734				X	9/11/24	10/16/24		
Signature									
Print Name: Howe Township	Address: 7947 Route 666 Sheffield, PA 16347				X	9/11/24	9/17/24		
Signature									
Print Name: Cherry Grove Township	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	9/11/24	9/18/24		
Signature									
Print Name:	Address:								
Signature									
Print Name:	Address:								
Signature									

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Sheffield Township
P.O. Box 784
Sheffield, PA 16347**

9590 9402 8819 4005 5853 82

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 42

223

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Allegheny National Forest
4 Farm Colony Drive
Warren, PA 16365**

9590 9402 8819 4005 5853 99

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 59

223

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

223

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *Shoshanna Ochocki* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) *Shoshanna Ochocki* C. Date of Delivery *9/18/20*
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below: *784*

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *Shoshanna Ochocki* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) *Shoshanna Ochocki* C. Date of Delivery *9-13-24*
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Jenks Township
P.O. Box 436
Marienville, PA 16239**

9590 9402 8819 4005 5853 75

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 35

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *Shoshanna Ochocki* ☐ Agent ☒ Addressee
- B. Received by (Printed Name) *Shoshanna Ochocki* C. Date of Delivery *9/13/24*
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

MARIENVILLE PA 16239
SEP 13 2024

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Wetmore Township
318 Spring Street
Kane, PA 16735

9590 9402 8819 4005 5853 51

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 11

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Is delivery address different from item 1? ☐ Yes ☒ No
- If YES, enter delivery address below:

318 Spring St
 Kane PA 16735

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Kingsley Township
P.O. Box 339
Marienville, PA 16239

9590 9402 8819 4005 5853 68

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 28

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COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Is delivery address different from item 1? ☐ Yes ☒ No
- If YES, enter delivery address below:

SEP 16 2024

3. Service Type

- ☐ Adult Signature
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
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Highland Township
P.O. Box 505
James City, PA 16734

9590 9402 8819 4005 5853 44

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6495 04

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Is delivery address different from item 1? ☐ Yes ☒ No
- If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Howe Township
7947 Route 666
Sheffield, PA 16347



9590 9402 8819 4005 5853 37

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6494 98

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Beverly Pollock*

- ☒ Agent
☐ Addressee

B. Received by (Printed Name)

Beverly Pollock

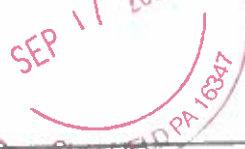
C. Date of Delivery

9-17-2024

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery



PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Cherry Grove Township
6039 Cherry Grove Road
Clarendon, PA 16313



9590 9402 8819 4005 5853 20

2. Article Number (Transfer from service label)

9589 0710 5270 1280 6494 81

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Bryson*

- ☒ Agent
☐ Addressee

B. Received by (Printed Name)

Bryson

C. Date of Delivery

9-14-24

D. Is delivery address different from item 1? ☒ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

1. PROJECT INFORMATION

Project Name: **GF-223 Wt. 48791 New Oil Wells**

Date of Review: **8/19/2024 02:24:56 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **629.57 acres**

County(s): **Forest**

Township/Municipality(s): **HOWE TOWNSHIP**

ZIP Code:

Quadrangle Name(s): **MAYBURG**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Lower Sheriff Run-Tionesta Creek; Minister Creek-Tionesta Creek**

Decimal Degrees: **41.600751, -79.142065**

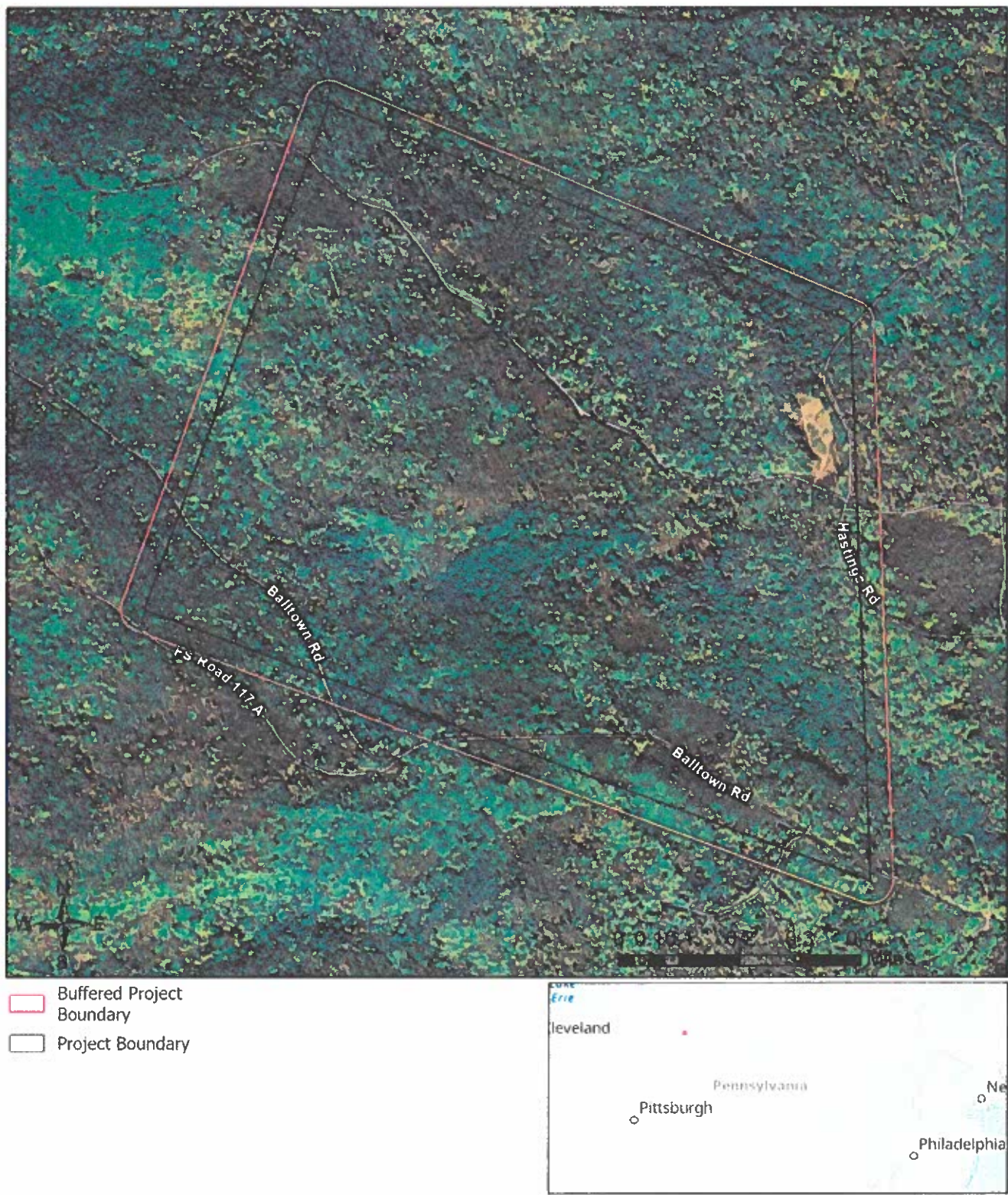
Degrees Minutes Seconds: **41° 36' 2.7020" N, 79° 8' 31.4323" W**

2. SEARCH RESULTS

Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	Conservation Measure	No Further Review Required, See Agency Comments
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

GF-223 Wt. 48791 New Oil Wells



Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Gooddatastyrolsen, Rijkswaterstaat, GSA, Goerland, FEMA, Intermap and the GIS user community

GF-223 Wt. 48791 New Oil Wells



Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Goodatastyrolson, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap and the GIS user community

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
<i>Lasionycteris noctivagans</i>	Silver-haired Bat	Special Concern Species*

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

Conservation Measure: The natural flow regime and water quality in this watershed are important to maintaining habitats occupied by rare fish and mussels. PFBC recommends that you take measures to maintain a natural flow regime, high water quality, and quantity. Maintenance or restoration of the riparian corridor will aid in connecting habitats and improving water quality and quantity for fish and mussels. PFBC recommends retaining (or restoring, if not already present) a riparian buffer (100 to 300 feet, if possible) on each side of the waterway (river, stream, creek). This buffer should be vegetated with native plant species. When adequately vegetated, this upland buffer will act to stabilize the streambanks (preventing or minimizing erosion), and filter pollutants (e.g., sediment, fertilizers, pesticides, road salt, oil). Where streambanks have become badly eroded (e.g., due to previous removal of native riparian vegetation), streambank fencing and/or bioengineering restoration techniques are recommended (geotextile, root wads, vegetative stabilization), rather than riprapping the streambanks; removing gravel bars; or attempting to dredge, ditch, channelize, or widen the stream. Use stringent erosion and sedimentation controls before, during, and after project implementation to ensure that sediment and contaminants do not enter any waterway(s) (rivers, creeks, streams, tributaries) or waterbodies (lakes, ponds).

PFBC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
<i>Lampsilis fasciola</i>	Wavyrayed Lampmussel	Special Concern Species*

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must email, or mail, project information to IR1_ESPenn@fws.gov to initiate a review. USFWS will not accept uploaded project materials.

Check-list of Minimum Materials to be submitted:

____ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

____ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

____ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

____ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

____ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Philip L Hampson, for Cameron Energy Company

Company/Business Name: Hampson Surveying

Address: 105 Willoughby Avenue

City, State, Zip: Warren, PA 16365

Phone: (814) 730-1822

Fax: ()

Email: hampson@westpa.net

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Philip L. Hampson
applicant/project proponent signature

Digitally signed by

Philip L. Hampson

For Cameron Energy Company 10/21/2024

date

Hampson

Date: 2024.10.21
08:31:41 -04'00'



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

September 25, 2024

PGC ID No: 202408190101

Tyler Martin
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
tylermartin@gmail.com

PNDI Receipt File: *project_receipt_gf_223_wt_48791_new_oil_w_820957_FINAL_1.pdf*
Re: Cameron Energy Company - GF-223 Wt. 48791 New Oil Wells
Howe Township, Forest County, Pennsylvania

Dear Tyler Martin,

Thank you for submitting the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_gf_223_wt_48791_new_oil_w_820957_FINAL_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

Potential Impact Anticipated

PNDI records indicate species or resources of concern are located in the vicinity of the project. The PGC has received and thoroughly reviewed the information that you provided to this office, as well as PNDI data, and has determined that there are no known occurrences of state listed threatened or endangered bird or mammal species associated with your project. However, potential impacts to species of special concern may be associated with your project, and as a result, additional measures are recommended to avoid potential impacts to the species listed below.

Scientific Name	Common Name	PA Status
<i>Lasiomycotis noctivagans</i>	Silver-haired Bat	SPECIAL CONCERN

Conservation Measures

Silver-haired bats: To avoid potential impacts to silver-haired bats, all trees or dead snags greater than 5 inches in diameter at breast height that need to be harvested to facilitate the project shall be cut between October 1st and March 31st.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the

proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at www.naturalheritage.state.pa.us.

Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.

Sincerely,



Sue Guers
Environmental Review Lead
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73412
Fax: 717-787-6957
E-mail: suguers@pa.gov

A PNHP Partner



SLG/slg

cc: H:\OIL&GAS_PNDI_Reviews\Northwest Region



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
APS #	Site #
Permit #	Auth ID #

Coordination of a Well Location with Public Resources

Well Operator Cameron Energy Company		DEP ID# 300544	Well Farm Name and Number Warrant 4791 4791-15	
Address 507 Cherry Grove Road			Project Number (if previously assigned)	
City Clarendon	State PA	Zip Code 16313	County Forest	Municipality Howe Township
Phone 814-968-3337	Fax 814-968-3330	Latitude N 41° 35' 44.9"	Longitude W 79° 07' 57.9"	
1. Will the well be located in or within 200 feet of a publicly owned park, forest, gameland, designated wildlife area or Natural National Landmark? ☒ Yes ☐ No				
2. Will the well be located within the corridor of a state or national scenic river? ☐ Yes ☒ No Portions of the Allegheny River and Clarion River are currently on the National Wild and Scenic Rivers list. Detailed descriptions are available on the National Scenic Rivers website: www.nps.gov/rivers/wildriverslist.html#pa Portions of three other creeks and streams in oil and gas producing areas are currently listed as Pennsylvania Scenic Rivers. These are: Pine Creek in Tioga County, Lick Run in Clinton County, and Bear Creek in Fayette County. The streams corridor maps are available on DCNR's web site: www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm				
3. If answering "Yes" to questions 1 or 2, name the public resource(s): Allegheny National Forest List the name, address and phone number of the person responsible for management of the public resource. Allegheny National Forest, 4 Farm Colony Drive Warren, PA 16365, (814)723-5150 Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline? ☒ Yes ☐ No Has the approval or authorization been received? ☒ Yes ☐ No				
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern? ☒ Yes ☐ No If yes, provide PNDI Search Number _____ or attach a copy of the PNDI Search Results. If a potential conflict with a species of concern was identified, give the name of the responsible agency. PA Game Commission Has the potential conflict been resolved? ☒ Yes ☐ No				
5. Will the well be located within 200 feet of any historical or archaeological sites listed as federal or state historic places? ☐ Yes ☒ No				
6. Describe in detail the additional measures, facilities, or practices specific to this site to be employed during site construction, drilling and operation to ensure the safety of the public and to protect public resource identified above. Use additional sheets as needed. Question #3 was answered "Yes" in both instances. The ANF has been notified as required by the Minard Run and Minard Run II decisions. All operations will be carried out in cooperation with the Allegheny National Forest. Conservation measures from the Pennsylvania Game Commission, trees and dead snags greater than 5" will be cut between October 1 and March 31. Conservation measure from the PA Fish and Boat Commission, 100' riparian buffer will be maintained.				



CHECKLIST FOR COMPLETING AN APPLICATION FOR A PERMIT TO DRILL, OPERATE OR ALTER AN OIL OR GAS WELL

(Forms 8000-PM-OOGM0001 and 8000-PM-OOGM0002)

Farm Name - Well # Warrant 4791 / 4791-15	
Applicant Name Cameron Energy Company	DEP ID# 300544
DEP USE ONLY	Auth Id

This optional checklist is for your use to help assure that you submit a complete application. Failure to provide all required information will delay processing. Compare your finished application to this list to make sure you include all the required information, forms, and documents. Mark the box in the appropriate column for those items which are attached, or not applicable.

REQUIREMENT	Conventional		Unconventional	
	Included	N/A	Included	N/A
a. Page 1 with all spaces filled in where applicable.	☐		☐	
b. Page 2, with names, addresses, and signatures (surface owner, water supplies purveyors, coal mines, and gas storage operator municipality and adjacent municipalities).	☐		☐	
c. Location plat, form 8000-PM-OOGM0002, Original and one copy	☐		☐	
d. Application fee based on permit fee calculator, check or money order payable to "Commonwealth of Pennsylvania."	☐	☐	☐	☐
e. Proof and record of notifications and/or written consent, as applicable:				
1. Attach copies of signed and dated certified mail receipt cards or a completed "Affidavit of Non-Delivery of Certified Mail" as proof that you notified the parties listed on page 2. Note that you are required to send a copy of the whole application (pages 1 and 2 of form 8000-PM-OOGM0001 as well as the plat, form 8000-PM-OOGM0002 and attachments). Also, to parties with water supplies within 1,000 or 3,000 feet of the well location as applicable, include "Landowner Notification of Well Drilling or Alterations," form (8000-FM-OOGM0052).	☐		☐	
2. For required or optional written consent from a notified party -- is the party's signature in ink on the appropriate blank on Page 2, or on a separate document.	☐	☐	☐	☐
f. Bond instrument, if not already in effect	☐		☐	
g. Bond Agreement Id # provided on Page 1 if bond is in effect	☐		☐	
h. For a "Phased Deposit" bond -- additional collateral, if required.	☐	☐	☐	☐
i. "Coal well" -- spacing exception request or well cluster spacing.	☐	☐	☐	☐
j. Request for Waiver for Distance Requirements from Springs, Stream, Body of Water, or Wetland, form 8000-FM-OOGM0057.	☐	☐	☐	☐
k. Request For Variance From Distance Restriction From Existing Building Or Water Supply, form 8000-FM-OOGM0058.	☐	☐	☐	☐
l. Request For Approval of Alternate Waste Management Practices (form 5500-PM-OG0071), if needed.	☐	☐	☐	☐
m. Proposed Alternate Method of Casing, Plugging, Venting or Equipping (form 8000-PM-OOGM0024), if needed.	☐	☐	☐	☐
n. Coordination of a Well Location with Public Resources (form 8000-PM-OOGM0076), if needed.	☐	☐	☐	☐
o. For a disposal well or an enhanced recovery well, include the additional information required by regulations §78.18 (EPA UIC permit; control and disposal plan; erosion and sedimentation control plan).	☐	☐	☐	☐
p. Attach a copy of your PNDI check for the proposed well location shown on your plat.	☐	☐	☐	☐
q. Earth Disturbance Permit: Attached on prior ESCGP approval.	☐	☐	☐	☐
r. WMP for Unconventional Well: Attached prior approval.	☐	☐	☐	☐
Signature of Applicant				
s. On page 1 of the application -- the signature, and printed name and title of the person authorized to submit the application, and date. See instructions, SIGNATURE OF APPLICANT.	☐		☐	



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1505001	APS # 1124917
Site # 876051	Facility # 879397
Fix Client # 300544	Sub-fac # 1430813

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Cameron Energy Company		DEP ID 300544	Well Permit or Registration Number 053-31132	
Address 507 Cherry Grove Road			Well Farm Name Warrant 4791	
City Clarendon	State PA	Zip Code 16313	Well # 4791-15	Serial #
Phone 814-968-3337	Fax 814-968-3330	County Forest	Municipality Howe Township	

INTENDED ALTERNATIVE PRACTICE

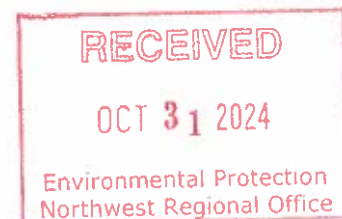
Check the appropriate box and complete the applicable section of the form.

- ☐ For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- ☒ For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- ☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- ☐ For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutational substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
- ☐ Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
- ☐ Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



Due Date: 12/18/24-
11/01/24-trs

B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Cameron Energy Comany is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

Blood Run lies +/-140' southwest of the clearing limits, there aren't any wetlands or buildings within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Cavode silt loam (CeC).

Historical records indicate fresh water will be encountered at a depth of 240'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

☐ Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

☐ Storage of drilling fluids or frac flowback for recycle/reuse.

☐ Transportation of drilling fluids or frac flowback for recycle/reuse.

☐ Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

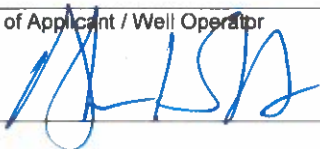
b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title
Arthur J. Stewart, President

Date

10-28-24

		DEP USE ONLY	
☐ Approved ☒ Denied DEP Representative: <i>Dominic L. Van Tassell</i>		Conditions: ☐ YES, see below or attached. ☐ NO	Date 11/7/2024
Conditions: A site evaluation determined this site is unsuited for Alternate Waste Management Practices.			

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
Oil & Gas Management Program
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6860
Fax: 814-332-6121

PA DEP
Oil & Gas Management Program
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: 412-442-4015
Fax: 412-442-4328

PA DEP
Oil & Gas Management Program
Northcentral Regional Office
208 West Third Street
Williamsport, PA 17701-6448
Phone: 570-321-6550
Fax: 570-327-3565

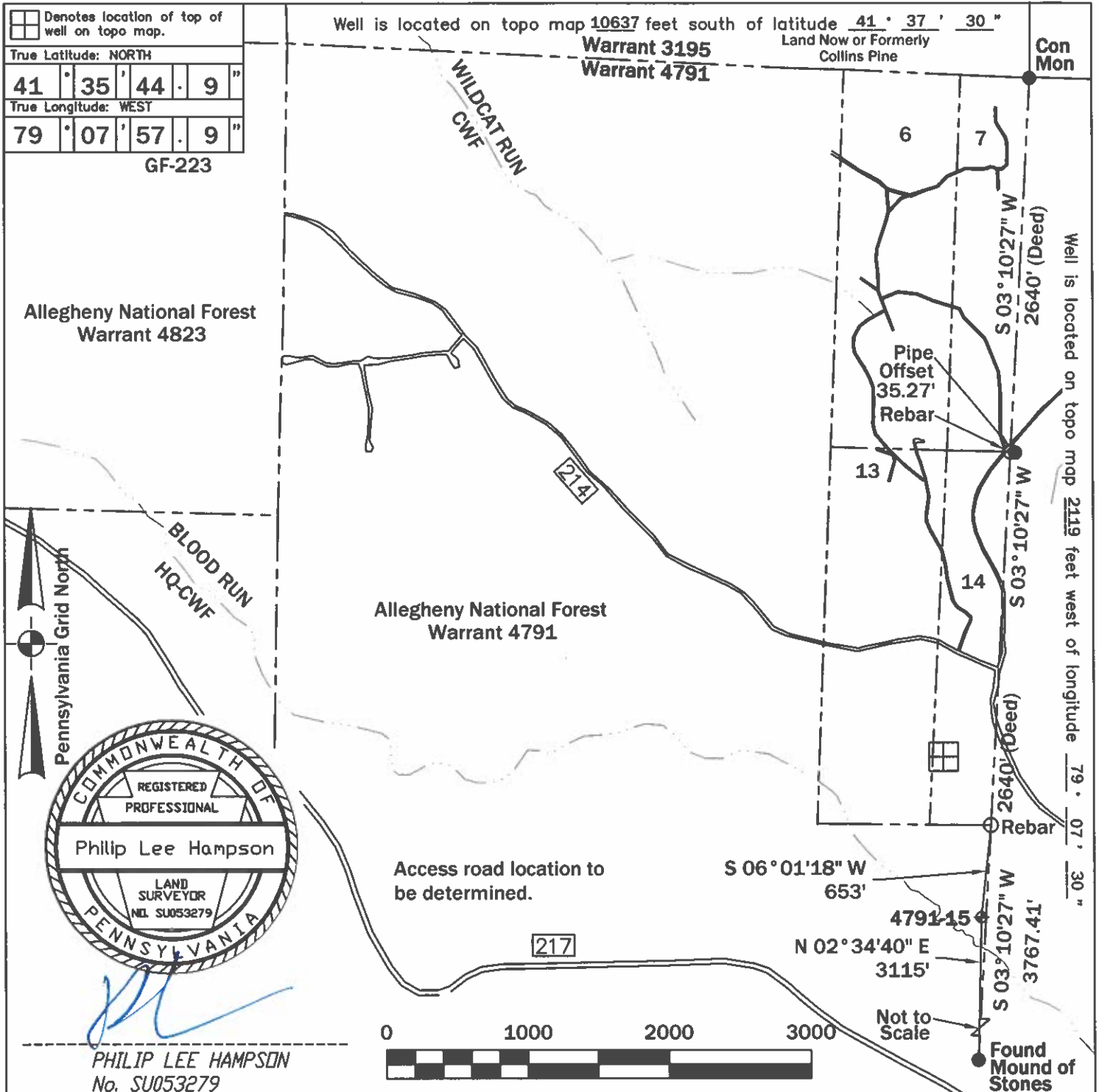


COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

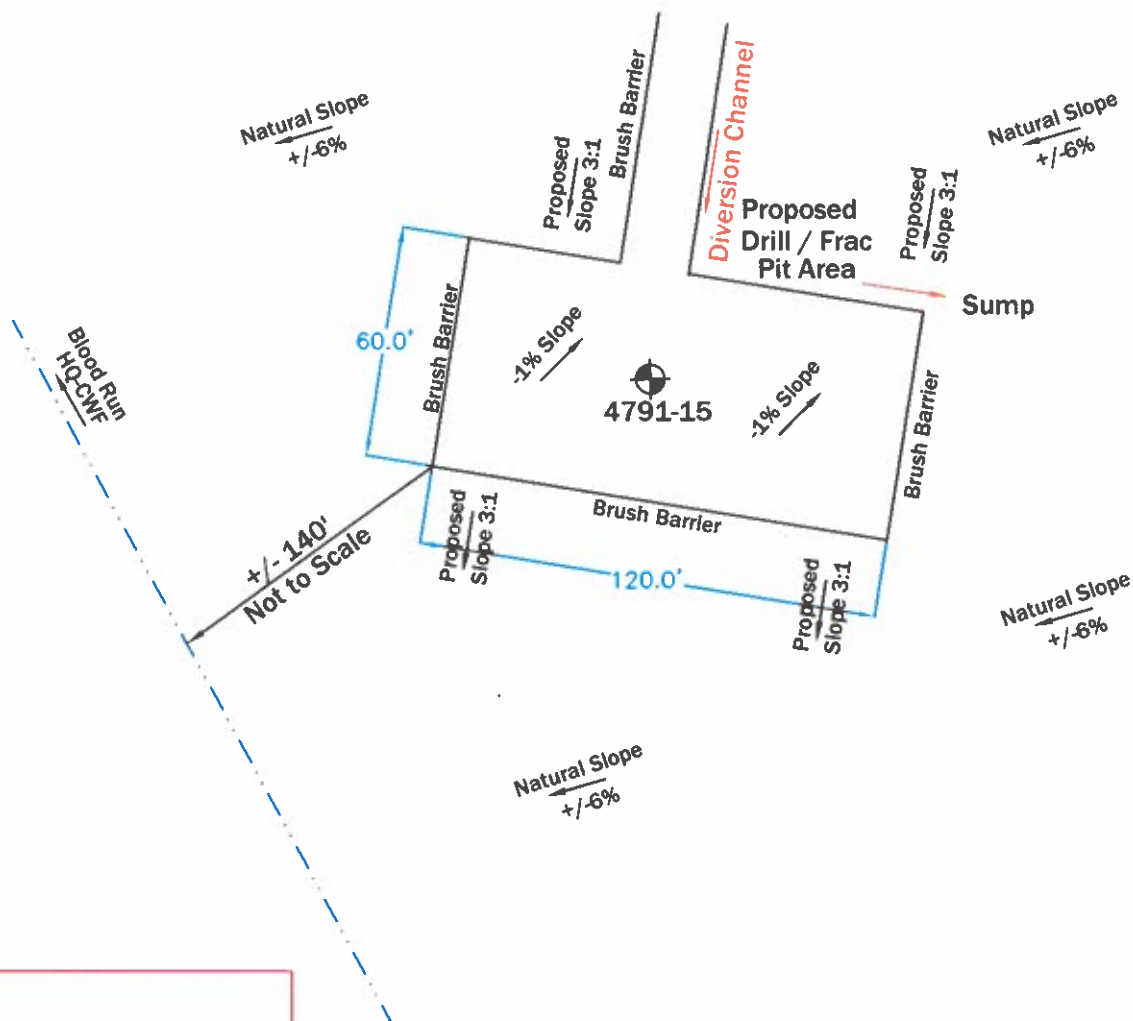
DEP	Auth ID #:	G:
USE	Permit #: 053-31132	C:
ONLY	Project #:	



Applicant/Well Operator Name: Cameron Energy Company		DEP ID # 300544	Well (Farm) Name: Warrant 4791		Well # 4791-15	Serial #
Address: 507 Cherry Grove Road, Clarendon, PA 16313			County: Forest County	Municipality: Howe Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Mayburg - 612	Map Section: 3	Surface Elevation: 1726 ft.	
Surveyor or Engineer: Philip L. Hampson, PLS	Phone #: 814-730-1822	Dwg #: E:\4791-15	Date: 9/10/2024	Scale: 1"=1000'	Tract Acreage: +/- 1050 Acres	
Lat. & Long Metadata Method: Direct GPS	Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled	Accuracy: Lidar ft.	Datum: NGVD 29	Survey Date: 8/21/2024

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

- 4 -



60'X120'
Location (Typ.)



10'X15" Drill / Frac
Pit (Typ.)

A minimum of 100' must be maintained
between pits and mapped blue line streams.

Note: Diversion Channel must be plugged to
prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall
of culverts where high flow may cause
accelerated erosion.

Note: Use additional erosion and sediment
control methods on an as needed basis.

Scale: Not to Scale

Date: 10/11/2024



105 Willoughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Well 4791-15

Cameron Energy Company

Warrant 4791

Allegheny National Forest

Howe Township, Forest County
Pennsylvania

Hogue, Kate

From: Hogue, Kate
Sent: Thursday, December 19, 2024 10:48 AM
To: Tyler Martin; Marlene Kipp; camelot1@atlanticbb.net; katie@cameronenergycompany.com; accounts@cameronenergycompany.com
Subject: Auth 1504995 053-31130, 053-31131, 053-31132, 053-31133, 053-31134, 053-31135
Attachments: Auth 1504995 053-31130.pdf; Auth 1504998 053-31131.pdf; Auth 1505000 053-31132 Well Permit.pdf; Auth 1505002 053-31133 Well Permit.pdf; Auth1505006 053-31134.pdf; Auth1505040 053-31135.pdf; 053-31130 AWM approved 11.12.2024.pdf; 053-31131 AWM approved 11.7.24.pdf; 053-31132 AWM denied 11.7.24.pdf; 053-31133 AWM approved 11.12.2024.pdf; 053-31134 AWM approved signed 11.12.2024.pdf; 053-31135 AWM approved 11.12.2024.pdf; Well Permit Cover Letter (conventional) 1-12-23.pdf

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool:
<https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate

Kate Hogue I Clerical Supervisor II
Department of Environmental Protection I Bureau of Oil and Gas Management
230 Chestnut Street I Meadville PA 16335
Phone: 814.332.6868
www.dep.pa.gov