



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth. No. 1516826	U.S. Well

NOTICE OF INTENTION BY WELL OPERATOR TO PLUG A WELL

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator		OGO No. 65675	U.S. Well No. (Permit / Reg) 37-051 - 23346	Date Drilled (If known)
Name Diversified Production LLC		Well Farm Name Thompson/Bloniarz		
Address 395 Airport Road		Telephone No. 205-379-0377	Well No. 1	Well Serial No. N/A
City Indiana	State PA	Zip Code 15701	County Fayette	
<input checked="" type="checkbox"/> Agent (contractor) acting on behalf of the operator named above. Next Level Energy		Municipality GEORGES		
Address 104 Heliport Loop Road		Telephone No. <small>Northern PA 724-422-7878 Southern PA 724-397-5333</small>	Latitude (DD) 39.77718	Longitude (DD) -79.79831
City Bridgeport	State WV	Zip Code 26330	<i>Attach well record if not previously submitted.</i>	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name Non Coal	Name Non Coal	Name Non Coal
Address	Address	Address
City, State, Zip Code	City, State, Zip Code	City, State, Zip Code
Telephone No. Notified? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Telephone No. Notified? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Telephone No. Notified? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 2/24/2025 at (time) 0700	<input type="checkbox"/> CHECK BLOCK IF THIS WELL IS BEING PLUGGED PERSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1989 AND the 2012 Oil & Gas Act.
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Checklist and Additional Attached Information <input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input checked="" type="checkbox"/> Available Well Record <input type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature of Applicant (Operator or Agent) Signature Nicholas Bumgardner <small>Digitally signed by Nicholas Bumgardner Date: 2025.02.17 13:36:51 -05'00'</small> Date 2/17/2025 Print or Type Signer's Name and Title Nick Bumgardner - Permitting Supervisor
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DEP USE ONLY	
If this well has not been permitted or registered previously, DEP hereby assigns this identification number to the well location described in this notice: Identification No. _____ Date _____ Please refer to this number in all future correspondence.	Notice acknowledged by _____ Date 02/25/25 DEP Rep (Signature) _____ (Print Name) Shannon Arlauckas
	Geologist Date 02/25/25

Send a copy of this notice to the applicant and the DEP inspectors.

<input type="checkbox"/> Applicant <input type="checkbox"/> Oil and Gas Inspector <input type="checkbox"/> Mine Inspector	Date Received in DEP Office Plugging must begin within 30 days of:
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GEO COPY

6/27/06
DEP Application Tracking # NC-63779
Permit # 37-051-23346-00
Project # C: ral

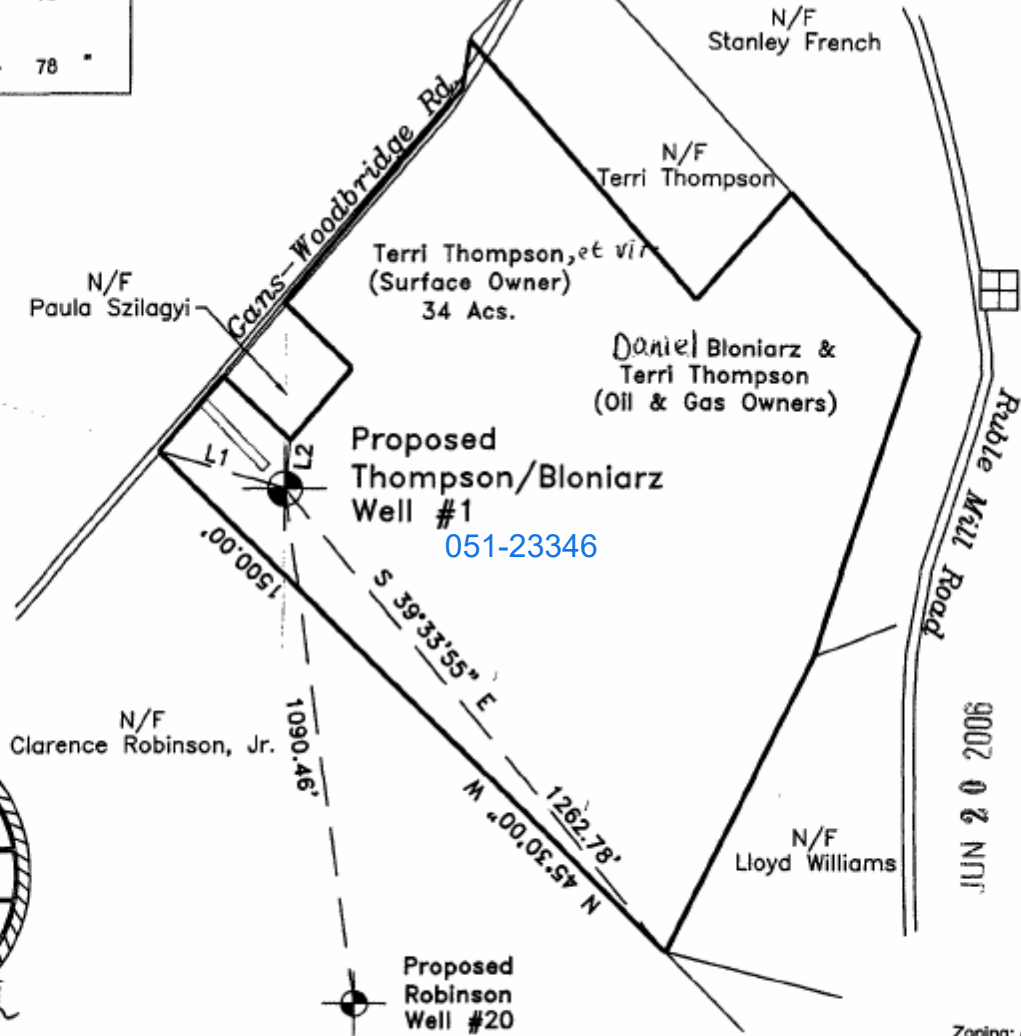
Well is located on topo map _____ 5,287 _____ feet south of latitude _____ 39 _____ 47 _____ 30 _____

Denotes location of well on topo map.

True Latitude: NORTH
39 ° 46 ' 37 . 75 "

True Longitude: WEST
79 ° 47 ' 54 . 78 "

LINE	BEARING	DISTANCE
L1	S 73°39'10" E	276.72'
L2	N 05°55'17" E	101.58'



Well is located on topo map _____ 1,934 _____ feet west of longitude _____ 79 _____ 47 _____ 30 _____



Surveyor Engineer: Fayette Engineering Company, Inc. Russell B. Mechling, Jr.

Dwg: 1 Date: 05/15/06 Scale: 1" = 400' Tract Acreage: 1 34 Acs. Zoning: A-1, Agricultural

Lat & Lon Metadata ITPMP Accuracy 1/50" Ft. Datum NAD 83		Elevation Metadata Method GPSKN Accuracy 0.05' Ft. Datum NAVD 88		Survey Date: 05/10/06	
Applicant/Well Operator Name Atlas Resources, Inc.		DEP ID# 6422		Well (Farm) Name Thompson/Bloniarz	
Address P.O. Box 611, Moon Township, PA 15108		County - Code Fayette - 26		Municipality Georges Township 917	
Surface Landowner Terri Thompson & Alan Thompson		USGS 7 1/2 Quadrangle Map Name Smithfield, Pa. 2007		Map Section 8	
Surface Lessor N/A		Angle & Course of Deviation (Drilling) 0°		Surface Elevation 1073 ft.	
				Anticipate Total Depth 5000 ft.	
Surface Owner or Water Purveyor with a Water Supply within 1000 ft. None		Approximate Course and Distance to Water Supply		Owner, Lessee, or Operator of Workable Coal Seam NON-COAL	
				Name of Coal Seam Owned, Leased, or Operated	



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil & Gas Management Program

DEP USE ONLY	
Auth # 637792	APS # 587120
Site # 674185	Facility #
FIX Client # 6422	Sub-fac #

**Proposed Alternate Method or Material for
Casing, Plugging, Venting or Equipping a Well**

Well Operator Atlas Resources Inc.		DEP ID #6422	Well Permit or Registration Number 051-23346	
Address P.O. Box 611			Well Form Name Thompson/Bloniarz	
City Moon Township	State PA	Zip Code 15108	Well # #1	Serial #
Phone (412) 262-2830	Fax (412) 262-2820	County Fayette	Municipality Georges	

A proposed alternate method is subject to provisions in Section 211 of the Oil and Gas Act, Section 13 of the Coal and Gas Resource Coordination Act, and 25 PA Code § 78.75 Alternate Methods. Attach proof of notification of coal operators.

Describe in reasonable detail using a written description and diagram if needed:

- The proposed alternate method or materials, and
- The manner in which the alternative will satisfy the requirements and goals of the laws and regulations.

1. Problem

According to 25 PA Code Section 78.83(h) the maximum allowable hole drilled below the bottom of a mined out coal seam is 50 feet. In this area, 50 feet below the open mine is inadequate to collect the excess cavings encountered and run our coal mine protection string a minimum of 30 feet below the bottom of the mine (a DEP requirement). No gas zones are known to exist within 100 feet below the mine.

2. Recommendation:

Drill no more than 100 feet below the bottom of the mine; set the coal protection casing at least 30 feet (and perhaps more than 50 feet if hole conditions dictate) below the bottom of the coal mine and cement to surface according to 25 PA Code Section 78.83(h).

JUN 20 2006
 DEP. SOUTHWEST REGION
 OIL & GAS

Optional: Approval by Coal Owner or Operator Signature _____ Date _____ Print or type signer's name and title Non-Coal	Signature of Applicant (Well Operator) Signature Date 6/19/06 Print or type signer's name and title Sherwood S. Lutz, Senior Geologist/Manager of Geology
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If the coal owner or operator signs the optional approval, the 15-day objection period may be waived.

DEP USE ONLY		
Approved by: (DEP Representative) 	Conditions: <input checked="" type="checkbox"/> YES, see attached. <input type="checkbox"/> NO PERMIT	Date 6.28.06

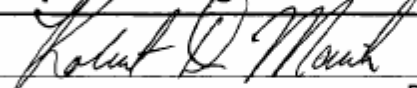
LOG OF FORMATIONS

Well API#: 37-061-23346

Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
Dirt (no mine)	0	5		no shows	no shows	Driller
Sand	5	15				"
Shale	15	90				"
Coal	90	93				"
Shale	93	170				"
Sand & Shale	170	270				"
Sand	270	320				"
Red Rock	320	450				"
Shale	450	570				"
Sand	570	660				"
Red Rock	660	750				"
Coal	750	753				"
Shale	753	840				"
Sand	840	970				"
Shale	970	1100				"
Red Rock	1100	1190				"
Limestone	1190	1280				"
Sand	1280	1350				"
Sand & Shale	1350	1470				"
Shale	1470	1590				"
Red Rock	1590	1670				"
Sand	1670	1770				"
Sand & Shale	1770	1890				"
Sand	1890	1950				"
Red Rock	1950	2090				"
Sand	2090	2120				"
Sand & Shale	2120	2270				"
Shale	2270	2350				"
Sand & Shale	2350	2450			SEP 07 2007	"
Shale	2450	2580				"
Shale	2580	2660			DEP, SOUTHWEST REGION OIL & GAS	"
Sand & Shale	2660	2780				"
Red Rock	2780	2890				"
Sand & Shale	2890	3200	3190' (log)			"
Sand	3200	3460				"
Sand & Shale	3460	3890				"
Sand	3890	4070				"
TD - Driller	4070					Driller

Please delete empty rows if necessary to make all of page 2 fit on one page.

Well Operator's Signature:



 Title: Robert D. Marik, Drilling & Completion Manager
 Date: 9-4-07

DEP USE ONLY

Reviewed by:

Date:

Comments:

COAL/NON-COAL DETERMINATION

Auth. ID 1516826

Approved as:

Coal Non-Coal

Permit Number 051-23346

Geologist SA

COAL SEAM

Date 2/25/2025

Washington Absent

Waynesburg Absent

Sewickley Absent

Redstone Absent

Pittsburgh Absent

Upper Freeport <28"

Lower Freeport <28"

Upper Kittanning <28"

Middle Kittanning <28"

Lower Kittanning <28"

Clarion <28"

Brookville <28"

Mercer <28"

Other

Comments: _____

References: M-68

