



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1515653	APS # 1130734
Site # 877959	Facility # 881518
FIX Client # 300544	Sub-fac # 1439034

FEB 12 2025

**Request for Approval of  
Alternative Waste Management Practices**

Environmental Protection  
Department  
Northwest Regional Office

Please read instructions on back before completing this form.

Well Operator Cameron Energy Company		DEP ID 300544	Well Permit or Registration Number 123-49095	
Address 507 Cherry Grove Road			Well Farm Name Lot 396	
City Clarendon	State PA	Zip Code 16313	Well # 396-4	Serial #
Phone 814-968-3337	Fax 814-968-3330	County Warren	Municipality Sheffield Township	

**INTENDED ALTERNATIVE PRACTICE** *Check the appropriate box and complete the applicable section of the form.*

- For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

**A. PITS AND TANKS FOR TEMPORARY CONTAINMENT**

Complete this section if requesting approval of an alternative practice for temporary containment of pollutional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
  - Variance requested; dates to be used, from \_\_\_\_\_ to \_\_\_\_\_
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
  - Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.

Due Date 3/28/25  
2/12/25 dg

**B. ALTERNATIVE WASTE DISPOSAL PRACTICES**

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Cameron Energy Comany is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

East Branch of the Tionesta Creek lies +/-1140' northwest of the clearing limits, there aren't any wetlands or buildings within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Hazleton channery sandy loam (HvF).

Historical records indicate fresh water will be encountered at a depth of 435'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

**C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID**

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

Storage of drilling fluids or frac flowback for recycle/reuse.

Transportation of drilling fluids or frac flowback for recycle/reuse.

Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

**SIGNATURE OF APPLICANT**

Signature of Applicant / Well Operator

Print or Type Signer's Name and Title  
Arthur J. Stewart, President

Date

2.10.25

DEP USE ONLY		
<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied DEP Representative: 	Conditions: <input checked="" type="checkbox"/> YES, see below or attached. <input type="checkbox"/> NO	Date 02.25.25
Conditions: <p style="text-align: center;">Please see the attached special conditions</p>		

**Instructions**

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP  
 Oil & Gas Management Program  
 Northwest Regional Office  
 230 Chestnut Street  
 Meadville, PA 16335-3481  
 Phone: 814-332-6860  
 Fax: 814-332-6121

PA DEP  
 Oil & Gas Management Program  
 Southwest Regional Office  
 400 Waterfront Drive  
 Pittsburgh, PA 15222-4745  
 Phone: 412-442-4015  
 Fax: 412-442-4328

PA DEP  
 Oil & Gas Management Program  
 Northcentral Regional Office  
 208 West Third Street  
 Williamsport, PA 17701-6448  
 Phone: 570-321-6550  
 Fax: 570-327-3565

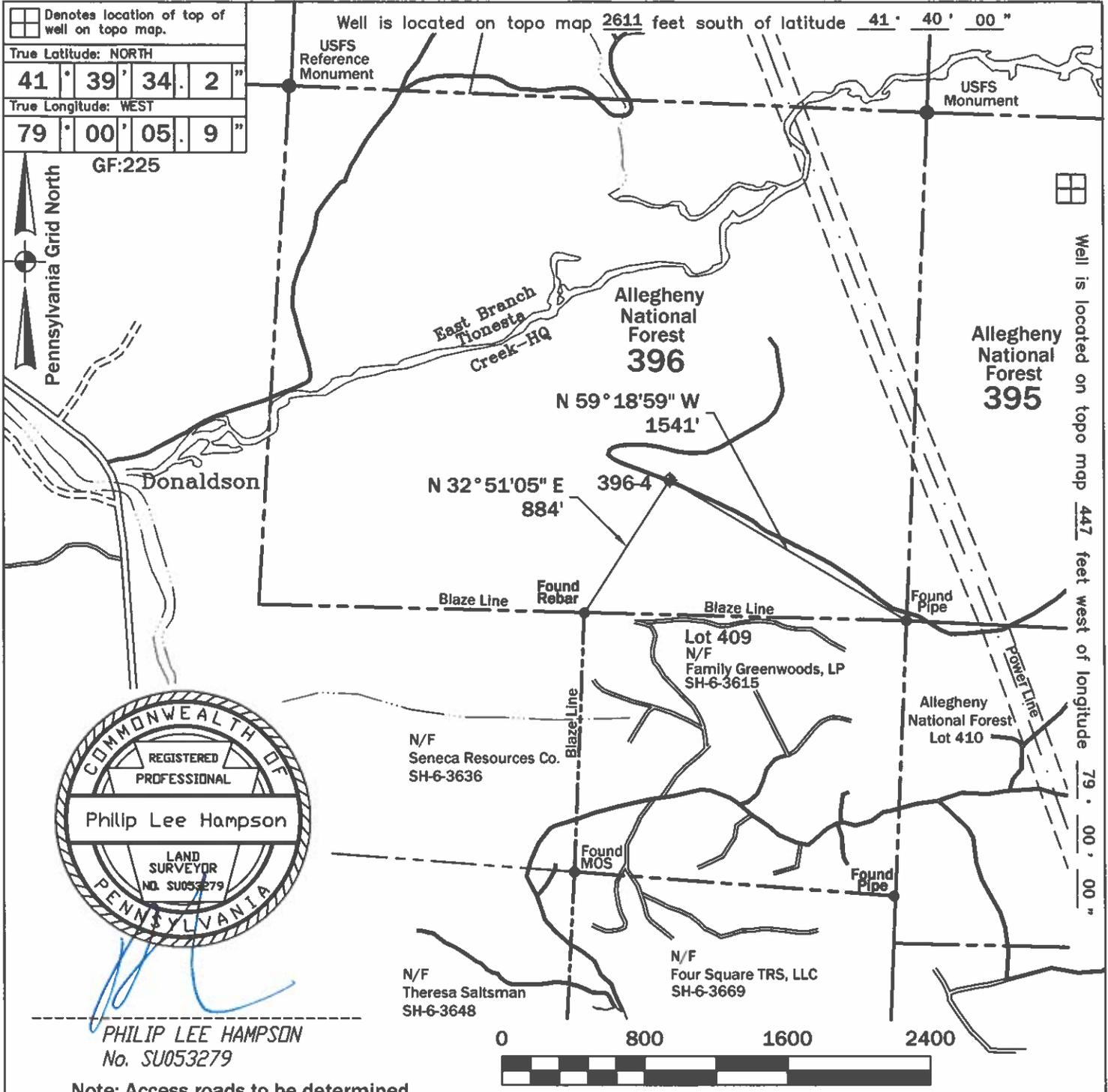


COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

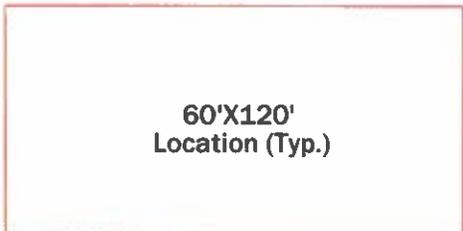
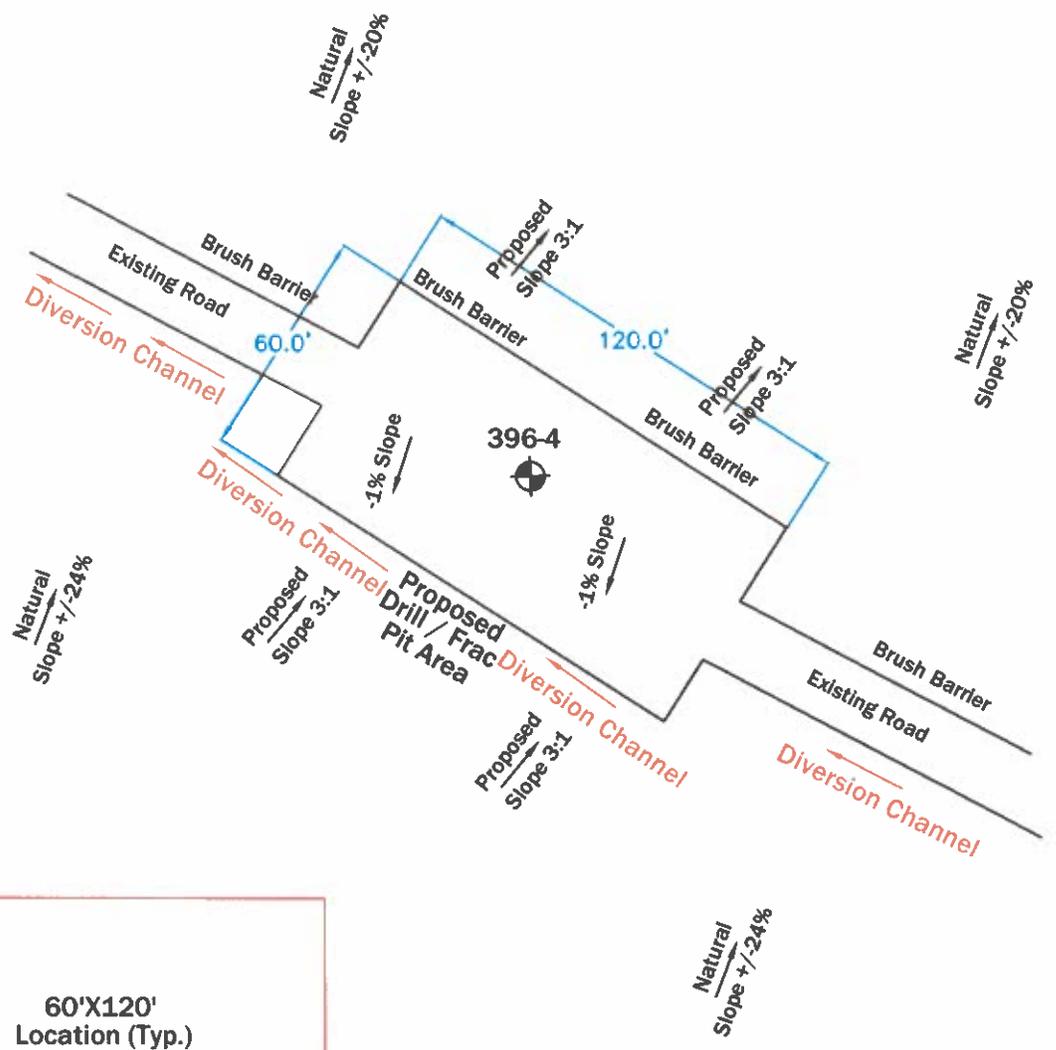
PAGE 1 Surface Location

DEP	Auth ID #	G:
USE	Permit #	C:
ONLY	Project #	



Applicant/Well Operator Name: Cameron Energy Company, Inc.		DEP ID # 300544	Well (Farm) Name: Lot 396		Well # 396-4	Serial #
Address: 507 Cherry Grove Road, Clarendon, PA 16313			County: Warren (62)	Municipality: Sheffield Township	Well Type: Oil	
911 address of well site: NA			USGS 7½' Quadrangle Map Name: Sheffield (513)	Map Section: 9	Surface Elevation: 1494 ft.	
Surveyor or Engineer: Philip L Hampson	Phone # 814-730-1822	Dwg # E:/396-4	Date: 01/16/25	Scale: 1"=800"	Tract Acreage: +/-237 acres	
Lat. & Long Metadata Method: Direct GPS	Accuracy: +/-15' ft.	Datum: NAD83	Elevation Metadata Method: Scaled	Accuracy: LIDAR ft.	Datum: NAD 83	Survey Date: 01/15/25





10'X15" Drill / Frac Pit (Typ.)

A minimum of 100' must be maintained between pits and mapped blue line streams.

Note: Diversion Channel must be plugged to prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall of culverts where high flow may cause accelerated erosion.

Note: Use additional erosion and sediment control methods on an as needed basis.

Scale: Not to Scale

Date: 1/21/2025



105 Willoughby Avenue • Warren, PA 16365  
(814)730-1822 • hampson@westpa.net

Well 396-4

Cameron Energy Company

Lot 396

*Allegheny National Forest*

Sheffield Township, Warren County  
Pennsylvania

## **Special Conditions:**

### **AWMI**

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.