

From: [Hogue, Kate](#)
To: [Tyler Martin](#); [Marlene Kipp](#); [camelot1@atlanticbb.net](#); [katie@cameronenergycompany.com](#); [accounts@cameronenergycompany.com](#)
Cc: [Ayers, Brian](#)
Subject: Auth 1521581 123-48934, 123-48932
Date: Tuesday, April 22, 2025 4:10:00 PM
Attachments: [Auth 1521581 123-48934 Renewal.pdf](#)
[Auth 1522018 123-48932 Renewal.pdf](#)
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool:
<https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate

Kate Hogue I Clerical Supervisor II
Department of Environmental Protection I Bureau of Oil and Gas Management
230 Chestnut Street I Meadville PA 16335
Phone: 814.332.6868
www.dep.pa.gov



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

WELL PERMIT RENEWAL

DEP USE ONLY	
Permittee's eFACTS ID 300544	Auth ID 1522018
Watershed Name South Branch Tionesta Creek	Quality HQ

Permittee CAMERON ENERGY COMPANY		OGO.# OGO-68490	Permit Number 37-123-48932-00-00	Date Issued: 04/21/2025 Effective Date: 5/02/2025
Address 507 CHERRY GROVE ROAD		Farm Name & Well Number COCHRAN LOT 438 438 27		Well Serial #
		Municipality Sheffield Twp	County Warren	
CLARENDON, PA 16313		7½' Quadrangle Name Sheffield	Map Section #	
Phone (814) 968-3337	Project #	Latitude 41-38-31.4000	Longitude -79-1-31.3000	
Surf Elev at Site 1822 feet	Anticipated Maximum TVD 2050 feet	Well Type OL	Offset distances referenced to NE corner of map section. South feet West feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

1. Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

2. **Avoidance Measure:** The proposed project is in the vicinity of a northern long-eared bat maternity roost(s), capture, or detection. The ensure take is not reasonably certain to occur, do not conduct tree removal from May 15 to August 15. The U.S. Fish and Wildlife Service determined take is not reasonably certain to occur from tree removal if activities are avoided during the pup season (i.e., the range of time when females are close to giving birth (i.e., two weeks prior to birth) and have non-volant (i.e., unable to fly) young). For more information, see the Interim Voluntary Guidance for the Northern Long-eared Bat: Forest Habitat Modification, available here: <https://www.fws.gov/library/collections/interim-habitat-modification-guidance>.

3. **Conservation Measures:** All construction/timbering activities related to the proposed project shall be conducted outside the nesting season to avoid potential impacts to Swainson's Thrush. All construction/timbering activities shall occur between August 16th and May 14th.

4. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.

2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.

3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.

4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.

5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.

6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.

7. No land application shall occur if the ground is frozen or saturated.

This permit expires **05/02/2026** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 4/21/25
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**AFFIDAVIT
REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL**

COMMONWEALTH OF PENNSYLVANIA

COUNTY Warren

Before me, the undersigned notary public, this day personally appeared Tyler G. Martin

of Cameron Energy Company
to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Cochran Lot 438 438-27 well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 2/26/2024 which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37- 123 - 48932 was issued on 5/2/2024 and expires on 5/2/2025.

Request is hereby made for a one-year extension of the permit.

Tyler G. Martin
Signature of Affiant

Subscribed and sworn to before me this 9th
day of April 2025

Amy M. Ei
Notary Public

Commonwealth of Pennsylvania - Notary Seal
Amy M. Ei, Notary Public
Warren County
My commission expires November 22, 2025
Commission number 1044992
Member, Pennsylvania Association of Notaries

RECEIVED
APR 14 2025
Environmental Protection
Northwest Regional Office

1. PROJECT INFORMATION

Project Name: **GF-216 Six (6) new oil wells and two (2) orphan wells to plug**

Date of Review: **2/26/2024 10:54:20 AM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **67.30 acres**

County(s): **Warren**

Township/Municipality(s): **SHEFFIELD TOWNSHIP**

ZIP Code:

Quadrangle Name(s): **SHEFFIELD**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Lower Sheriff Run-Tionesta Creek; South Branch Tionesta Creek-Tionesta Creek**

Decimal Degrees: **41.643810, -79.027232**

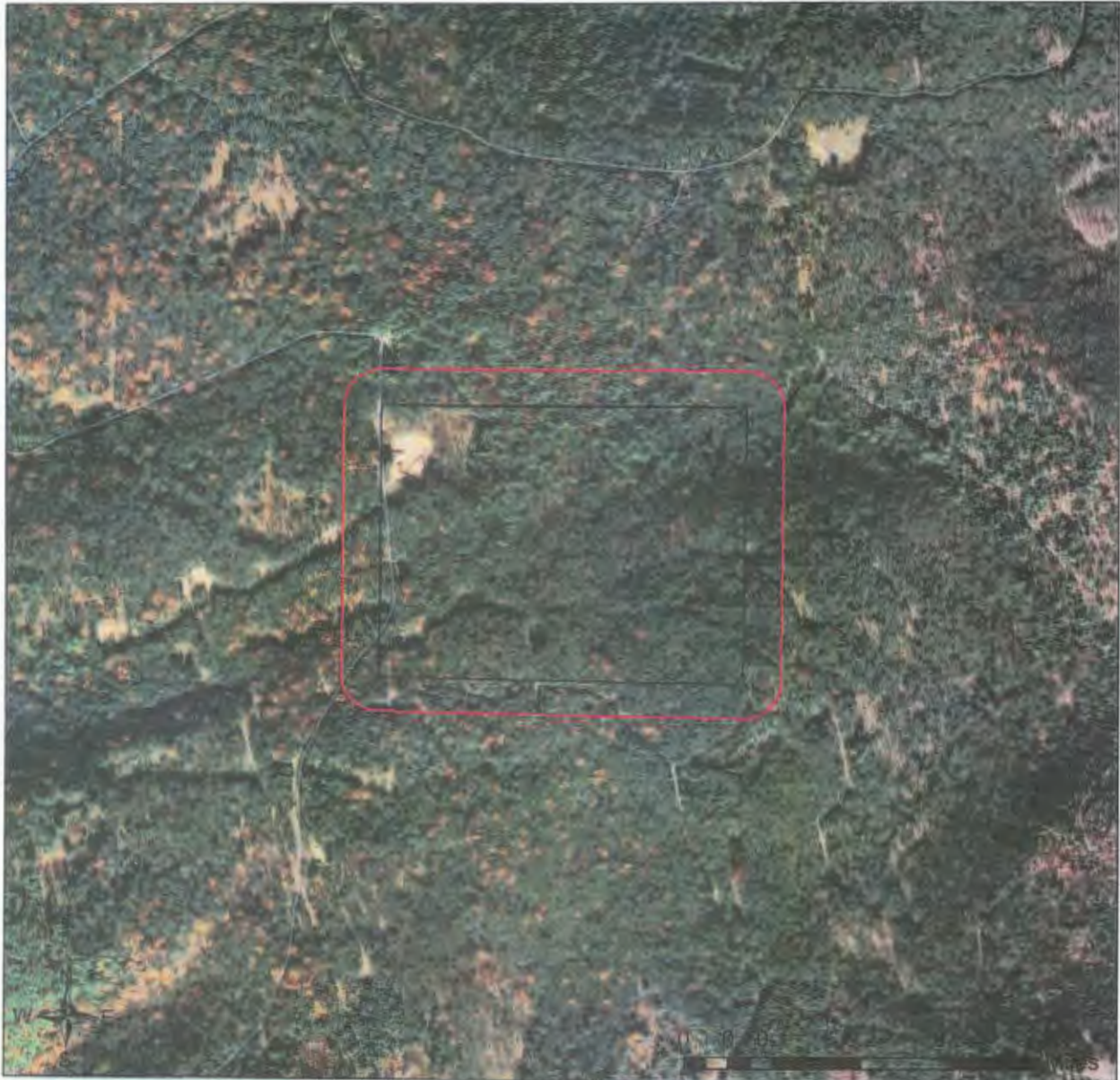
Degrees Minutes Seconds: **41° 38' 37.7172" N, 79° 1' 38.350" W**



2. SEARCH RESULTS

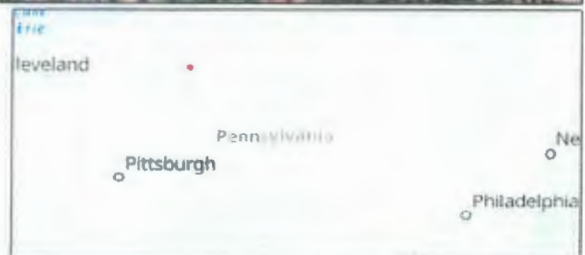
Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	Avoidance Measure	See Agency Response

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

GF-216 Six (6) new oil wells and two (2) orphan wells to plug



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Gootdatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Is tree removal, tree cutting or forest clearing necessary to implement all aspects of this project?

Your answer is: Yes

Q2: How many acres of woodland, forest, forested fencerows and trees will be cut, cleared, removed, disturbed or flooded (inundated) as a result of carrying out all aspects or phases of this project? [Round acreages UP to the nearest acre (e.g., 0.2 acres = 1 acre).]

Your answer is: 1 to 10 acres

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Catharus ustulatus	Swainson's Thrush	Special Concern Species*

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

Avoidance Measure: The proposed project is in the vicinity of a northern long-eared bat maternity roost(s), capture, or detection. To ensure take is not reasonably certain to occur, do not conduct tree removal from May 15 to August 15. The U.S. Fish and Wildlife Service determined take is not reasonably certain to occur from tree removal if activities are avoided during the pup season (i.e., the range of time when females are close to giving birth (i.e., two weeks prior to birth) and have non-volant (i.e., unable to fly) young). For more information, see the Interim Voluntary Guidance for the Northern Long-Eared Bat: Forest Habitat Modification, available here: <https://www.fws.gov/library/collections/interim-habitat-modification-guidance>.

As the project proponent or applicant, I certify that I will implement the above Avoidance Measure:

 (Signature)

SPECIAL NOTE: If you agree to implement the above Avoidance Measure and if applicable, any Information Requests, no further coordination with this agency regarding threatened and endangered species and/or special concern species and resources is required. If you are not able to comply with the Avoidance Measures, you are required to coordinate with this agency - please send project information to this agency for review (see "What to Send" section).

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must email, or mail, project information to IR1_ESPenn@fws.gov to initiate a review. USFWS will not accept uploaded project materials.

Check-list of Minimum Materials to be submitted:

___ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

___ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

SIGNED copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

___ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

___ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Tyler G. Martin
Company/Business Name: Cameron Energy Company
Address: 507 Cherry Grove Road
City, State, Zip: Clarion PA 16313
Phone: (814) 968-8337 Fax: ()
Email: tyler.g.martin@gmail.com

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.


applicant/project proponent signature

4-5-2024
date



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

April 5, 2024

PGC ID No: 202402260101

Tyler Martin
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
tylerqmartin@gmail.com

PNDI Receipt File: *project_receipt_gf_216_six_6_new_oil_well_808194_FINAL_1.pdf*
Re: *Cameron Energy Company - GF-216 six new conventional oil wells and plugging two orphan wells Sheffield Township; Warren County, Pennsylvania*

Dear Tyler Martin,

Thank you for submitting the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_gf_216_six_6_new_oil_well_808194_FINAL_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

Potential Impact Anticipated

PNDI records indicate species or resources of concern are located in the vicinity of the project. The PGC has received and thoroughly reviewed the information that you provided to this office, as well as PNDI data, and has determined that there are no known occurrences of state listed threatened or endangered bird or mammal species associated with your project. However, potential impacts to species of special concern may be associated with your project, and as a result, additional measures are recommended to avoid potential impacts to the species listed below.

Scientific Name	Common Name	PA Status
<i>Catharus ustulatus</i>	Swainson's Thrush	SPECIAL CONCERN

Conservation Measures

Swainson's Thrush: All construction/timbering activities related to the proposed project shall be conducted outside the nesting season to avoid potential impacts to Swainson's Thrush. All construction/timbering activities shall occur between August 16th and May 14th.

This response represents the most up-to-date summary of the PNDI data files and is **valid for two (2) years** from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the

proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at www.naturalheritage.state.pa.us.

Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.

Sincerely,



Sue Guers
Environmental Review Lead
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73412
Fax: 717-787-6957
E-mail: suguers@pa.gov

A PNHP Partner



SLG/slg

cc: H:\OIL&GAS_PNDI_Reviews\Northwest Region

From: [Hanes, Barbara](#)
To: [Tyler Martin](#)
Cc: [Marlene Kipp](#); [Price, Susan](#)
Subject: RE: [External] Re: Lot 438 Renewals
Date: Wednesday, April 9, 2025 9:01:00 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)

Good Morning Tyler,

The current PNDI is acceptable. The Affidavits, however, will need redone because you cannot legally alter a notarized document.

Please strikeout the portion of the sentence indicated below prior to notarizing.

Before me, the undersigned notary public, this day personally appeared Tyler Q. Martin

of Cameron Energy Company

to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the ~~Cochran Lot 438~~ Cochran Lot 438 438 29 well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 2/26/2024

~~which post-dates the issuance date on the original permit,~~ are the same as the original search result.

Well Permit No. 37-123-48934 was issued on 5/2/2024 and expires on 5/2/2025.

Request is hereby made for a one-year extension of the permit.

Please let me know if you have any questions.

Thank You,

Barbara E. Hanes, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil and Gas Operations
Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Phone: 814.332.6870 | Fax: 814.332.6120
bhanes@pa.gov
www.dep.pa.gov

From: Tyler Martin <tylerqmartin@gmail.com>
Sent: Tuesday, April 8, 2025 2:31 PM
To: Hanes, Barbara <bhanes@pa.gov>
Cc: Marlene Kipp <marlene@cameronenergycompany.com>
Subject: [External] Re: Lot 438 Renewals

***ATTENTION:** This email message is from an external sender. Do not open links or attachments from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).*

Good afternoon,

All of the well locations associated with these permit #s have been cut, cleared and built to Cameron Energy's standard. No additional tree clearing will occur associated with these wells: Cochran Lot 438 - 27 (API:123-48932) & Cochran Lot 438 - 29 (API:123-48934)

See attached:

- 1.) Updated Affidavit - with the name
- 2.) PNDI with clearance letter (with 2 years - good until 2/26/2026)

3.) Inspection forms

Please let me know if you have any questions.

Thank you,

Tyler Q. Martin

On Tue, Apr 8, 2025 at 11:35 AM Hanes, Barbara <bhanes@pa.gov> wrote:

Hello Tyler,

Review of the renewal affidavits for the Cochran Lot 438 438-27 & 29 yields the following deficiencies:

1. The complete name of the well, as permitted, must be named on the affidavit, i.e., COCHRAN LOT 438 438 27 (see snip below).
2. The PNDI must post-date permit issuance, as wording in the affidavit states (see snip below).
3. The PNDI must be submitted with the affidavit.

Permit Number 37-123-48932-00-00	Date Issued 05/02/2024
Farm Name & Well Number COCHRAN LOT 438 438 27	Well Serial #
Municipality Sheffield Twp	County Warren
7½ ' Quadrangle Name Sheffield	Map Section # 9

of Cameron Energy Company

to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Lot 438 # 438-27

well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 2/26/2024,

which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37-123-48932 was issued on 5/2/2024 and expires on 5/2/2025.

Please update the affidavits accordingly and email all documents to me.

Thank You,

Barbara E. Hanes, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil and Gas Operations
Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Phone: 814.332.6870 | Fax: 814.332.6120
bhanes@pa.gov
www.dep.pa.gov



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**AFFIDAVIT
REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL**

COMMONWEALTH OF PENNSYLVANIA

COUNTY Warren

Before me, the undersigned notary public, this day personally appeared Tyler Q. Martin

of Cameron Energy Company

to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Lot 438 # 438-27

well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 2/26/2024, which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37-123-48932 was issued on 5/2/2024 and expires on 5/2/2025.

Request is hereby made for a one-year extension of the permit.

Tyler Q Martin

Signature of Affiant

Subscribed and sworn to before me this 3rd
day of April 2025

Amy M. Ei

Notary Public

Commonwealth of Pennsylvania - Notary Seal
Amy M. Ei, Notary Public
Warren County
My commission expires November 22, 2025
Commission number 1044992
Member, Pennsylvania Association of Notaries