

DEP Office	New Stanton Oil & Gas Office	Inspection Type	PF
Address	131 Broadview Road	Permit or Reg. #	129-29266
Addr Cont	New Stanton, PA 15672	ESCGP #	----
Oper. Name	OLYMPUS ENERGY, LLC	Site #	778624
Oper. Address	501 TECHNOLOGY DR CANONSBURG, PA 15317	Project #	PORTER
Resp. Official Name		Farm Name & Well #	PORTER PAD ESCGP-2 EXPEDITED & GP8
Resp. Official Phone		Other Info	----
Latitude	40.56498	Longitude	-79.62944999999999
County	Westmoreland	Municipality	Allegheny Township
Inspection Code	INCDT - Incident- Response to Accident or Event	Facility	----
Permits/Auths	Well Permit	Site Phase	Drill/Alt
Well Info	Unconventional	Well Kind & Description	Horizontal Well

GENERAL COMMENTS

On June 30, 2025, the DEP conducted an Incident Inspection of Olympus Energy's Porter Well Pad located in Allegheny Township, Westmoreland County following a spill that was reported to the DEP hotline on 6/27/2025 at 2:37 pm.

The spill report stated that at 1:15 pm on 6/27/2025, over 5 gallons of a produced water (Photo 12), fresh water, and frack chemicals (Photos 13-15) mixture was released on containment and on the gravel well pad at the Porter Well site.

Accompanying during today's inspection is Olympus representative Laura Karosic.

At the time of this inspection, the DEP observed an Act 9 Sign posted at the access road entrance with all required information posted on it. In the on-site mailbox, the DEP observed both an Emergency Response Plan and Preparedness, Prevention, and Contingency Plan, that had all required components.

At the time of this inspection, zipper frack operations were being conducted on 2 Utica wells with 57 out of 153 fracks remaining.

At the time of this inspection, Ms. Karosic stated that a hose connected to the blender ruptured spraying the mixture on and off containment, however no Waters of the Commonwealth were impacted.

At the time of this inspection, the DEP observed the area of the graveled pad where this incident occurred to be adjacent to a fresh water impoundment located on site. The graveled well pad in this incident appeared to be scraped, the ground in this area was observed to be brown and muddy in comparison to the dry and gray graveled well pad surrounding this area. Ms. Karosic stated that 2-4 inches of the well pad in this incident area was scraped and vacuums were used to suck up any puddles of fluid. The secondary containment where this incident occurred appeared to be clean and dry.

At the time of this inspection, the DEP observed 3 clamshell dumpsters on site, 2 were full of contaminated material and the 3rd will be filled with any remaining contaminated material once Moody arrives to conduct further remediation efforts.

At the time of this inspection, the DEP utilized a conductivity meter to screen the graveled well pad. The DEP collected readings of 8.30 mS, 3.07 mS and 2.20 mS in the incident area and 8.21 mS

underneath/at the base of the clean water impoundment. The area outside of this incident area where the ground was not scraped was also screened and the readings collected in that area was comparable to the background reading of 0.333 mS collected in vegetation by the Act 9 Sign.

At the time of this inspection, the DEP notified Ms. Karosic of the elevated soil conductivity readings in the incident area and underneath the fresh water impoundment. Ms. Karosic stated that fracking operations is scheduled to commence between July 10-11, 2025, then the fresh water impoundment will be removed and remediation can be conducted in the area where the impoundment was located. The DEP recommends the Operator promptly remediate the release in accordance with 78a.66(c)(2).

At the time of this inspection, Ms. Karosic stated that at this time they estimate that the quantity of the release is between 1 and 3 barrels and that they anticipate following Act 2 protocol for the clean up.

At the time of this inspection, the DEP observed SDSs for all chemicals on site and included in the release mixture to be located in the on site trailer.

Based on today's inspection, violations shall be issued for the 1-3 barrel release of produced water, fresh water, and fracking chemicals on the graveled well pad.

The Operator is requested to submit a written response within 15 days of the receipt of this report. This response should include an incident report, a timeline, a plan for remediation of the violations and how the Operator quantified the amount released. The Operator will need to follow Act 2 guidelines as set by 78a.66(c)(2) and assess the impacts to the Water of the Commonwealth from the release.

REMARKS / VIOLATIONS

Category			I	R	V
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	Sub-Category	Inspection Remarks / Violations / Violation Remarks			
Spills & Releases	1: Reporting / Remediating Releases: Reporting / Remediating Releases	Inspection Remark:	☒	☐	☒
	NEW	Violation: 91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weather or from another cause. Violation Date: 2025-06-30 Violation Remarks: 1-3 barrel release of produced water, fresh water and frack chemicals onto the graveled well pad			
Waste Control & Disposal					

1: Waste

Inspection Remark:

Management

General:

Waste

Management

General

NEW

Violation:78a54 - GENERAL REQUIREMENTS -

Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a manner that prevents pollution of the waters of the Commonwealth and in accordance with 25 Pa. Code §§ 78a.55 – 78a.58 and 78a.60 – 78a.63.

Violation Date: 2025-06-30

Violation Remarks: 1-3 barrel release of produced water, fresh water and frack chemicals onto the graveled well pad

NEW

Violation:SWMA 301 - MANAGEMENT OF RESIDUAL WASTE - Person operated a residual waste processing or disposal facility without obtaining a permit for such facility from DEP. Person stored, transported, processed, or disposed of residual waste inconsistent with or unauthorized by the rules and regulations of DEP.

Violation Date: 2025-06-30

Violation Remarks: 1-3 barrel release of produced water, fresh water and frack chemicals onto the graveled well pad

1: Well Site **Inspection Remark:**

Secondary
Containment:
Well Site
Secondary
Containment

NEW

Violation: OGA3218.2(A) - CONTAINMENT FOR
UNCONVENTIONAL WELLS - SITES - Failure to design
and construct unconventional well site to prevent spills
to the ground surface and off well site.

Violation Date: 2025-06-30

Violation Remarks: 1-3 barrel release of produced
water, fresh water and frack chemicals onto the graveled
well pad

NEW

Violation: 78a64a(b) - SECONDARY CONTAINMENT –
All regulated substances, including solid wastes and
other regulated substances in equipment or vehicles,
failed to be managed within secondary containment on
the well site.

Violation Date: 2025-06-30

Violation Remarks: 1-3 barrel release of produced
water, fresh water and frack chemicals onto the graveled
well pad

Inspection Results**Files Attached****Photos Attached****Date Inspected**

VIOLS - Violation(s) Noted



06/30/2025

SIGNATURE

TORI LA BIRT, WTR QLTY SPCST

Arrival: 06/30/2025 09:10:00 AM, Departure: 06/30/2025 10:11:00 AM

NOTICE OF VIOLATION(S)

Citation	Description of Violation
25 Pa. Code § 91.34(a)	91.34(A) - ACTIVITIES UTILIZING POLLUTANTS - Failure to take necessary measures to prevent the substances from directly or indirectly reaching waters of this Commonwealth, through accident, carelessness, maliciousness, hazards of weather or from another cause.
25 Pa. Code § 78a.54	78a54 - GENERAL REQUIREMENTS - Operator failed to control and dispose of fluids, residual waste and drill cuttings, including tophole water, brines, drilling fluids, drilling muds, stimulation fluids, well servicing fluids, oil, and production fluids in a manner that prevents pollution of the waters of the Commonwealth and in accordance with 25 Pa. Code §§ 78a.55 – 78a.58 and 78a.60 – 78a.63.
35 P.S. § 6018.301	SWMA 301 - MANAGEMENT OF RESIDUAL WASTE - Person operated a residual waste processing or disposal facility without obtaining a permit for such facility from DEP. Person stored, transported, processed, or disposed of residual waste inconsistent with or unauthorized by the rules and regulations of DEP.
58 Pa. C.S. § 3218.2(a)	OGA3218.2(A) - CONTAINMENT FOR UNCONVENTIONAL WELLS - SITES - Failure to design and construct unconventional well site to prevent spills to the ground surface and off well site.
25 Pa. Code § 78a.64a(b)	78a64a(b) - SECONDARY CONTAINMENT – All regulated substances, including solid wastes and other regulated substances in equipment or vehicles, failed to be managed within secondary containment on the well site.
Note: This Notice of Violation is neither an order nor any other final action of the Department of Environmental Protection. It neither imposes nor waives any enforcement action available to the Department under any of its statutes. If the Department determines that an enforcement action is appropriate, you will be notified of the action.	
58 Pa.C.S. § = Act 13(OGA) • 25 Pa.Code § • 35 P.S. § 6018. = Solid Waste Management Act • 35 P.S. § 691. = Clean Streams Law	

MAILED BY	CERT MAIL#	MAIL DATE

INSTRUCTIONS RESPONSE

You are requested to respond as indicated below by 07/23/2025. If applicable, please include the description of activities you will pursue to achieve compliance with the statutes or regulations cited above. Address your reply to the DEP representative named below.



No further response required at this time.



Written response requested



Has to be done (Specify in the comment section below)



Add what you will do to correct the situation and achieve compliance?



Include explanation of cause of violations



Include the schedule or anticipated time frame for compliance activities you intend to carry out

RESPONSE COMMENTS

Please provide an electronic copy of the NOV response to WQSS Samantha Foulk (sfoulk@pa.gov) and WQS Tori LaBirt (tlabirt@pa.gov).

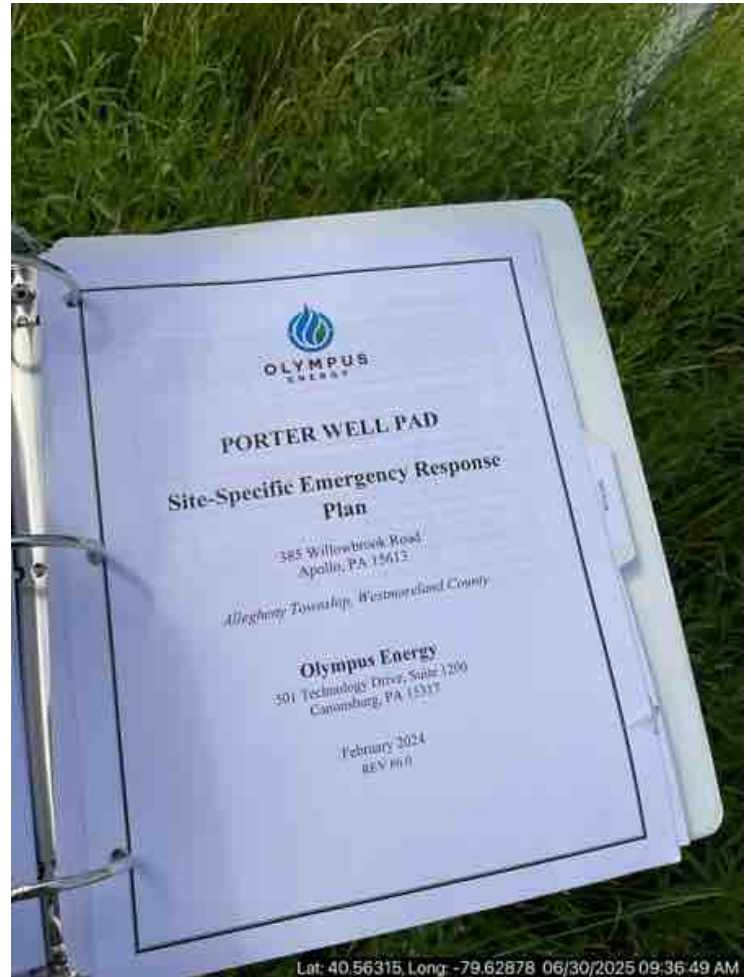
SURFACE INSPECTION REPORTComplaint Record
No.Enforcement Record
No.

v2025.2.3

INSPECTION IMAGES

#: 1

Act 9 sign



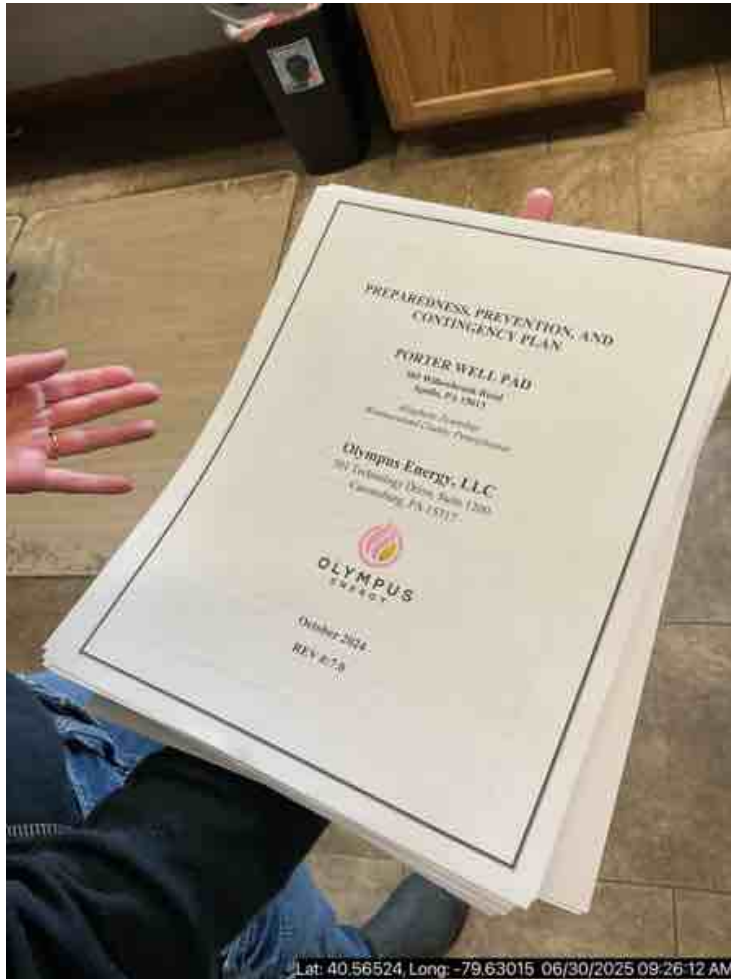
#: 2

ERP

SURFACE INSPECTION REPORT

Complaint Record
No.Enforcement Record
No.

v2025.2.3



#: 3

PPC



#: 4

Incident area off containment



#: 5

Incident area off containment



#: 6

Full clamshell dumpsters



#: 7

8.30 mS in incident area



#: 8

3.07 mS in incident area

SURFACE INSPECTION REPORTComplaint Record
No.Enforcement Record
No.

v2025.2.3



#: 9

2.20 mS in incident area adjacent to secondary
containment

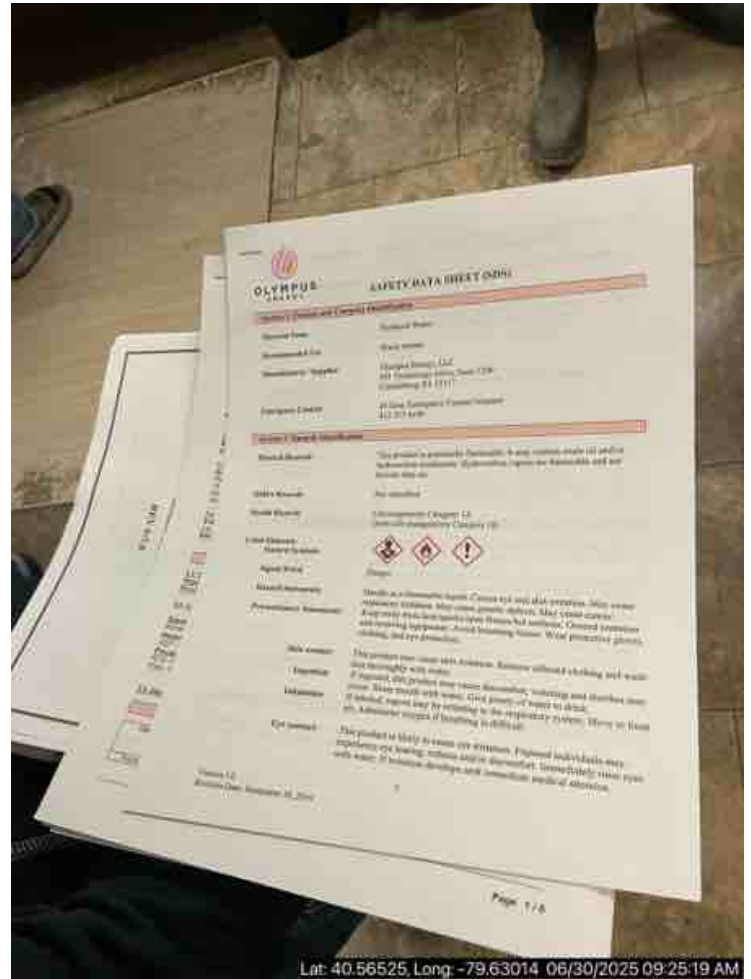
#: 10

8.21 mS under fresh water impoundment



#: 11

0.333 mS background



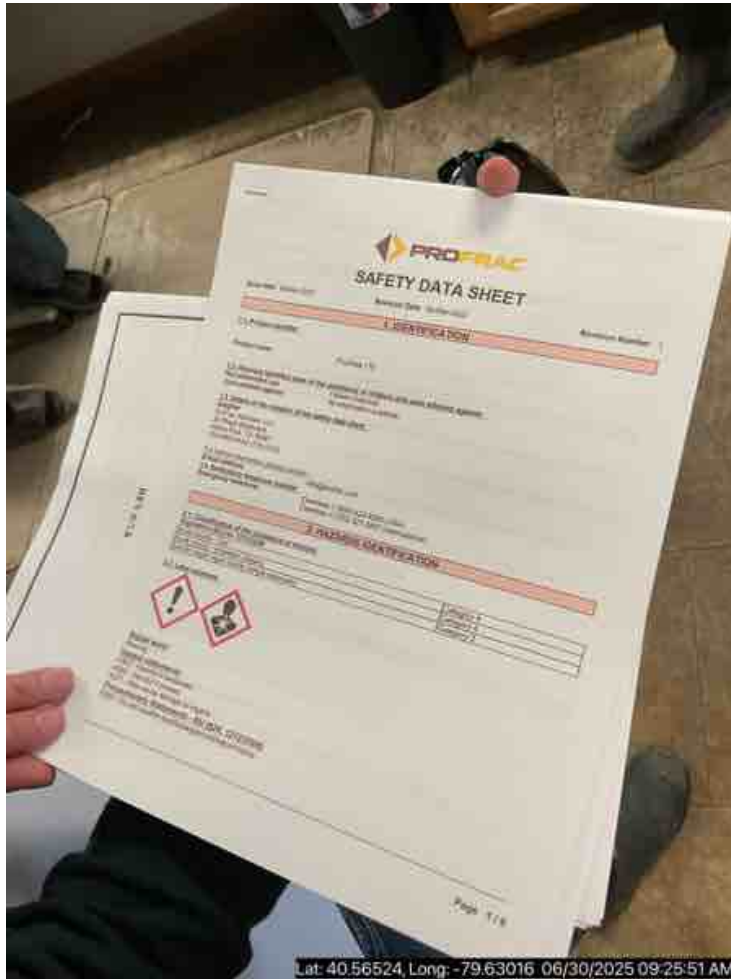
#: 12

General produced water SDS

SURFACE INSPECTION REPORT

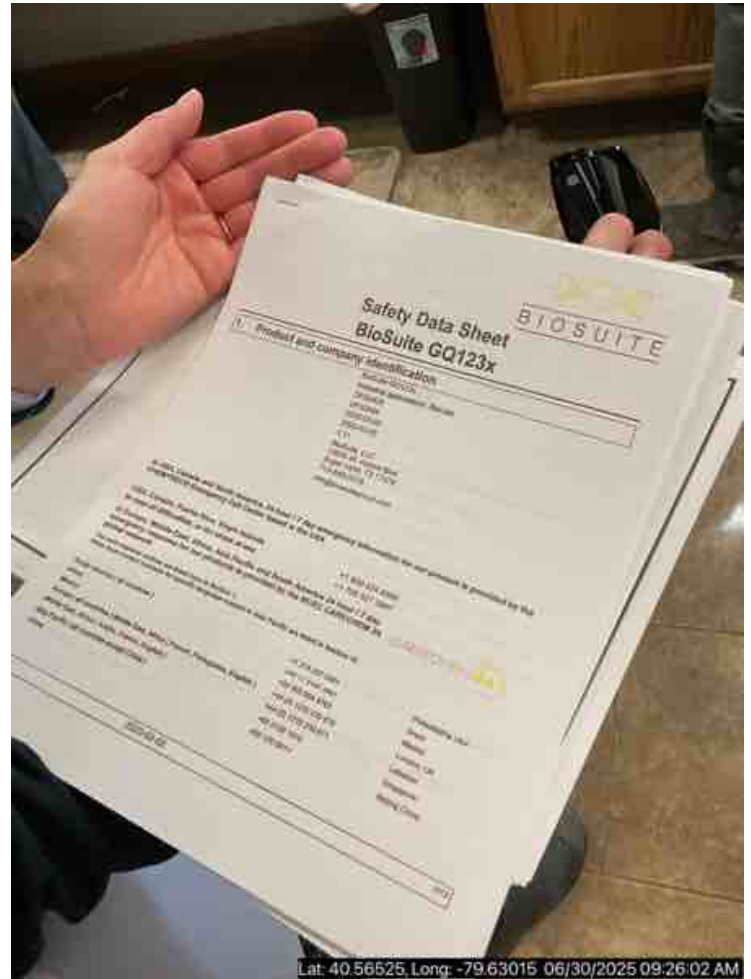
Complaint Record
No.Enforcement Record
No.

v2025.2.3



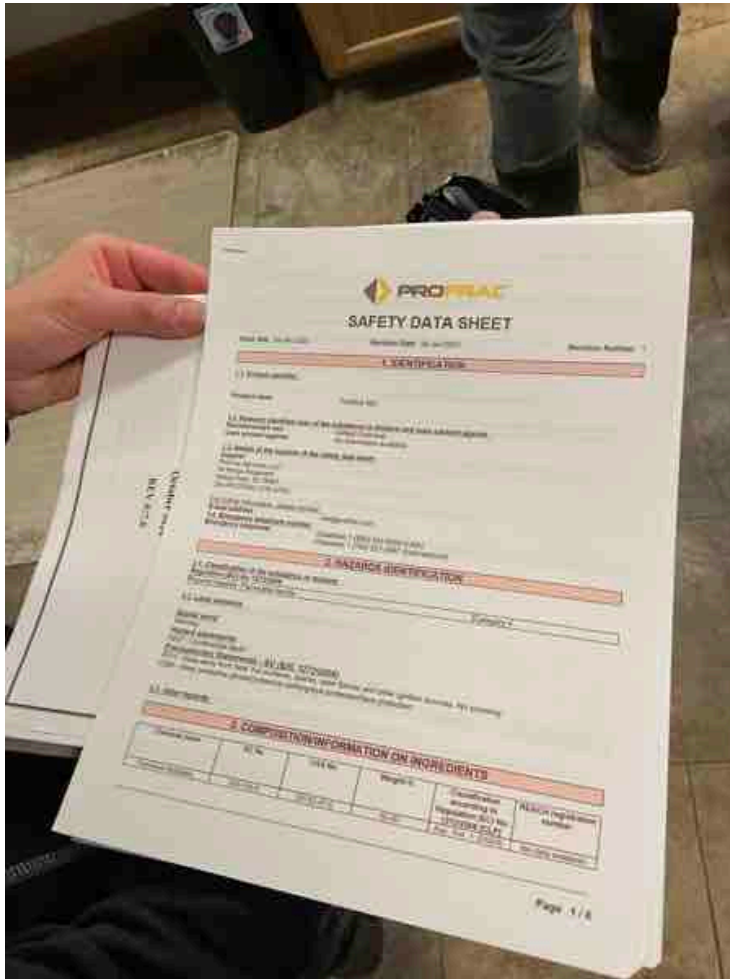
#: 13

Scale inhibitor SDS



#: 14

Biosuite SDS



#: 15

ProSlick 983 SDS