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8000-PM-OOGM0024 4/2012

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

RECEIVED
8/14/2025

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

ALT SITE ID: WLPAD - HUMBERSTON UNIT 1H

DEP USE ONLY
Application Tracking #
1537681

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator	DEP ID#	Well Permit or Registration Number		
LPR Energy, LLC	68579	37-051-24367		
Address	304679	**Well Farm Name**		
P.O Box 192009		Humberston Unit		
City	**State** / **Zip Code**	**Well #**	**Serial #**	
Dallas	TX / 75219	1H		
Phone	**Fax**	**County**	**Municipality**	
814 765-6300		Fayette	Henry Clay	

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) ***Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

1. **the proposed alternate method or materials, and**
2. **the manner in which the alternative will satisfy the goals of the laws and regulations.**

A proposed alternate method of plugging is being requested in accordance with 78a.75(a). LPR proposes to forego the venting requirements of 78a.92(a)(3). In lieu of venting the well, LPR proposes to cement the well from the current plugged depth of 8,093 feet to surface utilizing Type L cement in order to comply with 78a.91(h) and §3220 (a) to stop the vertical flow of fluids or gas within the well bore. A detailed well plugging schematic demonstrating the proposed procedures is attached in accordance with 78a.75(b)(3).

Optional: Approval by Coal Owner or Operator		**Signature of Applicant / Well Operator**	
Signature	**Date**	**Signature**	**Date**
Signed by: 9012DC37413C54C7...	8/14/2025	Adam Schoppe	8/14/2025
Print or Type Signer's Name and Title		**Print or Type Signer's Name and Title**	
James F. Humberston, Coal Owner		Adam Schoppe, COO, LPR Energy, LLC	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY

Approved by (DEP Manager)	Conditions	Date
April A. Weiland	☐ YES, See Attached ☒ NO	08/19/2025

LPR ENERGY, LLC
P.O. Box 403 DuBois, PA 15801
Tel (814) 765-6300 X 205
regulatory@lprenergy.com
www.lprenergy.com

LPR ENERGY

August 14, 2025

James F. Humberston

224 Fearer Road

Markleysburg, PA 15459

Delivered Electronically Via DocuSign

RE: NOTICE OF INTENT TO PLUG – HUMBERSTON 1H - API 37-051-24367-00

Mr. Humberston,

The records of Fayette County indicate that you are the owner of the coal seams underlying the Humberston 1H Well, API #37-051-24367. LPR Energy LLC ("LPR") intends to plug and abandon the Humberston 1H Well and is required by law to advise you of its intent to do so.

Included within are the following documents for your review:

1. Well location plat
2. Proposed alternate method for plugging form that will be submitted to the DEP

LPR plans to submit a notice of intention by well operator to plug a well ("NOI") with an alternate method to the Department of Environmental Protection ("DEP") on August 14, 2025, and if approved by DEP, plans to commence plugging operations, as soon as allowed by law thereafter.

Should you have any questions please feel free to contact the undersigned at 814-765-6300 x 205 or by email at bob@lprenergy.com.

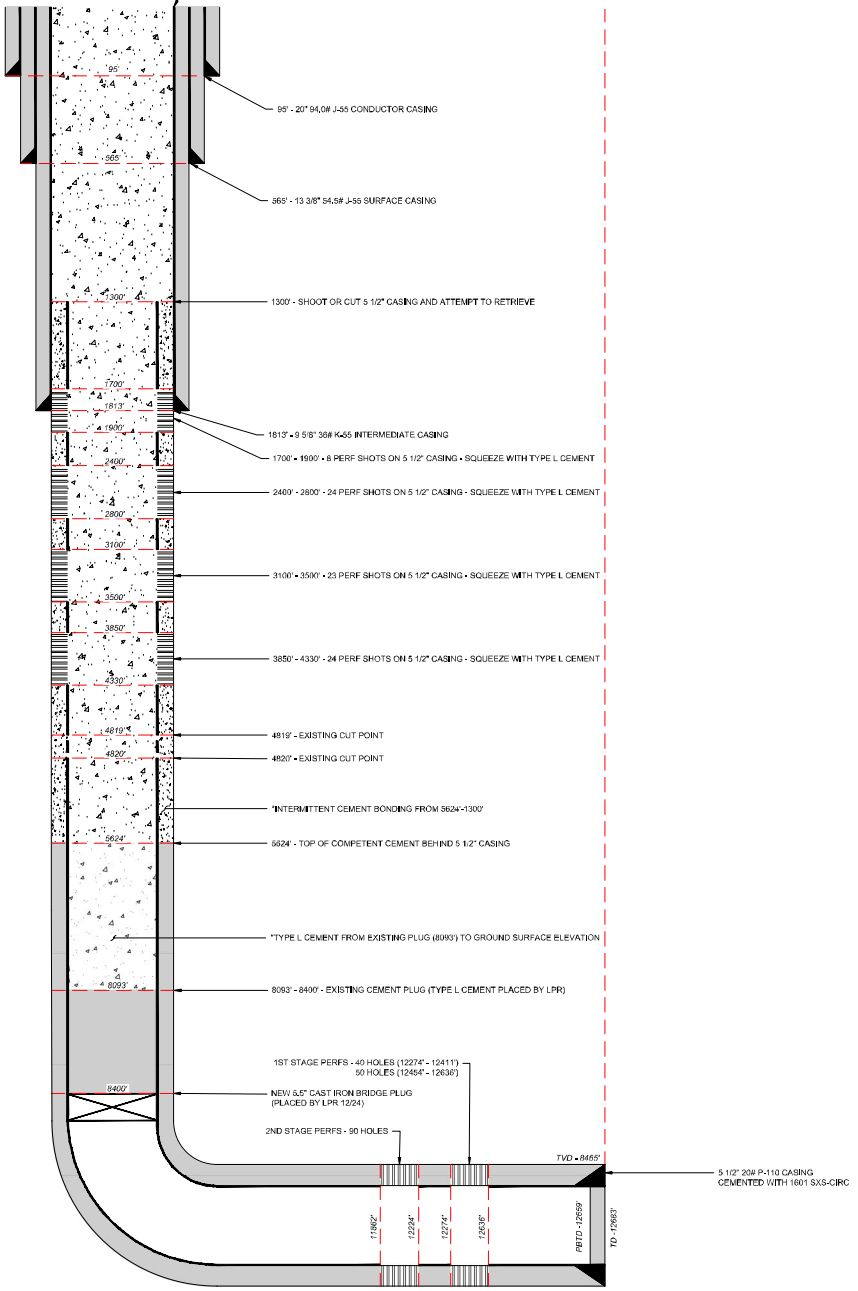
Robert J. Liddle

Enclosures
Location Plat
Proposed alternate method form

Docusign Envelope ID: 9012ACAA-D5BB-434E-B52A-417E54FD9517

WELL PLUGGING SCHEMATIC
NOT TO SCALE

ELEVATIONS:
KB - 2019'
DF - 2018'
GL - 2000'



NO.	DATE	DESCRIPTION	INT.
0	XXXX-XX-XX	INITIAL SUBMISSION	--

SEAL

PREPARED FOR:

LPR ENERGY, LLC
P.O. BOX 192009
DALLAS TX, 75219

PREPARED BY:

MOODY AND ASSOCIATES, INC
1720 WASHINGTON RD, SUITE 100
WASHINGTON, PA 15301
724-746-5200

PROJECT ID: 25-119-JW	DRAWN: JE
DATE: 2025-07-30	DESIGN: JE
SCALE: AS NOTED	CHECKED: JW

PROJECT:

HUMBERSTON UNIT #1H
API# 37-051-24367

TITLE:

WELL PLUGGING SCHEMATIC

PLAN STATUS:	SHEET NO.
PLUGGING	**1 OF 1**

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5500-PM-OG0002-DWG Rev. 09/2008

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Oil and Gas Management Program

WELL LOCATION PLAT

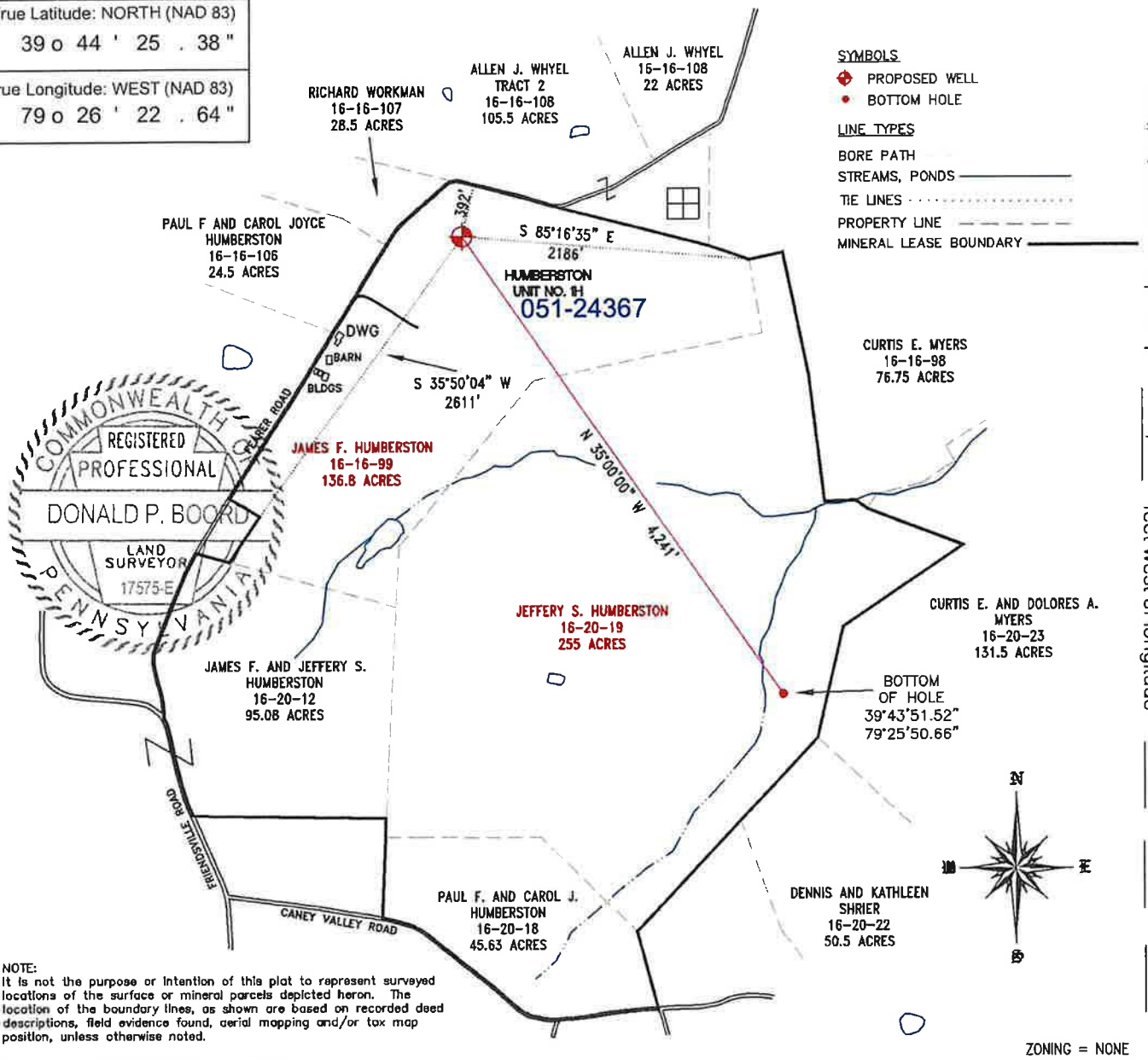
DEP USE ONLY	DEP Application Tracking #	G:
	Permit #	C:
	Project #	

Denotes location of well on topo map.

True Latitude: NORTH (NAD 83)
39 o 44 ' 25 . 38 "

True Longitude: WEST (NAD 83)
79 o 26 ' 22 . 64 "

Well is located on topo map 3,510 feet south of latitude 39° 45' 00"



COMMONWEALTH OF PENNSYLVANIA REGISTERED PROFESSIONAL DONALD P. BOORD LAND SURVEYOR 17575-E

NOTE:
It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted heron. The location of the boundary lines, as shown are based on recorded deed descriptions, field evidence found, aerial mapping and/or tax map position, unless otherwise noted.

ZONING = NONE
Tract
ACREAGE 391.8 +/-

Surveyor or Engineer: BOORD, BENCHEK and ASSOC. DONALD P. BOORD P.L.S. Phone # 724-746-1105 Dwg. # 1406 DATE: MAY 12, 2010 Scale 1" = 1200'

Lat. & Long Metadata Method GPSKN Accuracy 4' Datum NAD83		Elevation Metadata Method GPSKN Accuracy 6' Datum NAVD88	Survey Date APRIL 16, 2010
Applicant / Well Operator Name: CHIEF OIL & GAS LLC	DEP. ID #258445	Well(Farm) Name: HUMBERSTON UNIT	Well # 1H / Serial #
Address: 5956 SHERRY LANE, DALLAS, TX 75225		County – Code: FAYETTE – 26	Municipality: HENRY CLAY TWP. / WELL TYPE: GAS
Surface Landowner/Lessor: PAUL F. AND CAROL J. HUMBERSTON/ JAMES F. AND TENNILLE L. HUMBERSTON		USGS 7 1/2 Quadrangle Map Name: FRIENDSVILLE, MD	Map Section: 2 / Surface Elevation: 2,000 ft.
Target Formation(s): MARCELLUS		Angle & Course of Deviation (Drilling): HORIZONTAL–90 N 35°00'00" W @ 4,241'	Anticipated Total Depth: TVD: 9,500' TMD: 13,536'

Surface Owner or Water Purveyor with a Water Supply within 1,000 ft.	Approximate Course and Distance to Water Supply	Owner, Lessee, or Operator of Workable Coal Seam	Name of Coal Seam Owned, Leased, or Operated
		1/2 PAUL F. AND CAROL J. HUMBERSTON	UPPER FREEPORT
		1/2 JAMES F. AND TENNILLE HUMBERSTON	UPPER FREEPORT