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**Cc:** [Ayers, Brian](#)  
**Subject:** Auth 1540582 123-49214 Corrected Well Permit  
**Date:** Wednesday, October 8, 2025 12:47:00 PM  
**Attachments:** [Auth 1540582 123-49214 Corrected.pdf](#)

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**Operator,**

The Department of Environmental Protection is issuing the attached corrected permit.

The previous permit issued did not include the surface elevation.

This corrected permit resolves that deficiency.

This information can also be viewed on our website, at the Oil and Gas Mapping tool:

<https://www.depgis.state.pa.us/PaOilAndGasMapping/>

I am sorry for this inconvenience.

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



**COMMONWEALTH OF PENNSYLVANIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
**OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
Permittee's eFACTS ID <b>300544</b>	Auth ID <b>1540582</b>
Watershed Name <b>Cherry Run</b>	Quality <b>HQ</b>

**WELL PERMIT - CORRECTED**

Permittee <b>CAMERON ENERGY COMPANY</b>		OGO.# <b>OGO-68490</b>	Permit Number <b>37-123-49214-00-00</b>	Date Issued <b>10/07/2025</b>
Address <b>507 CHERRY GROVE ROAD</b>		Farm Name & Well Number <b>LOT 434 SB 32</b>		Well Serial #
CLARENDON, PA 16313		Municipality <b>Sheffield Twp</b>	County <b>Warren</b>	
Phone <b>(814) 968-3337</b>		Project #		7½' Quadrangle Name <b>Ludlow</b>
Surf Elev at Site <b>1600 feet</b>		Anticipated Maximum TVD <b>2000 feet</b>	Well Type <b>OL</b>	Map Section # <b>7</b>
Latitude <b>41-38-41.6000</b>		Longitude <b>-78-58-27.1000</b>		
Offset distances referenced to NE corner of map section. <b>South 7935 feet West 4335 feet</b>				

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

**Special Permit Conditions:**

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
- 3) U.S. Fish and Wildlife Service Avoidance Measure: The proposed project is located in the vicinity of northern long-eared bat summer occupancy habitat. To ensure take is not reasonably certain to occur, do not conduct tree removal from April 1 to September 30.

This permit expires **10/07/2026** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue      10/7/25  
 Subsurface Permits Environmental Program Manager

ERIC WYMER

310 BEST AVE  
 KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number