



<b>DEP USE ONLY</b>
Application Tracking # <b>1542085</b>

## Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator <b>EQT Production Company</b>		DEP ID# <b>146983</b>	Well Permit or Registration Number <b>37-059-28246</b>	
Address <b>2200 Energy Drive</b>		Well Farm Name <b>Fox Hill</b> <span style="float: right;"><b>859143</b></span>		
City <b>Canonsburg</b>	State <b>PA</b>	Zip Code <b>15370</b>	Well # <b>1</b>	Serial #
Phone <b>304-561-3762</b>	Fax	County <b>Greene</b>		Municipality <b>Freeport Twp</b>

*A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).***

**Describe in reasonable detail using a written description and / or diagram:**

- 1. the proposed alternate method or materials, and**
- 2. the manner in which the alternative will satisfy the goals of the laws and regulations.**

EQT is formally requesting approval for attainable bottom on the **Foxhill #1** well.

We began our second attempt to plug this well in November of 2024. During re-entry, we made several attempts to reach and remove the 2" tubing top at 1888', successfully tagging the top a few times. However, we were only able to retrieve 28' of 2" tubing to the depth of 1916'. It appears the 7" casing has started to part due to its deteriorating condition, preventing us from consistently getting tools to that depth. Following this, we began recovering the 7" casing and have recovered 7" casing down to 1045' in hopes of being able to re enter the well back to the top of tubing with no success. Since early July 2025, efforts to retrieve or re-enter the casing have been hampered by hole caving and continued poor casing conditions. The deepest depth reached recently during these efforts was 1120'. We currently cannot consistently reach below 1048'-1070'. Currently we are stuck at the depth of 1017', just below the 9 5/8" casing seat. We currently are trying to get unstuck. 9/12/25

We believe cementing the 9 5/8" casing to surface on the annulus and the well entirely from attainable bottom to surface will help ensure protection of the fresh water and coal seams in the immediate area.

See attached for additional information

<b>Optional: Approval by Coal Owner or Operator</b>		<b>Signature of Applicant / Well Operator</b>	
Signature	Date	Signature 	Date <b>9/16/2025</b>
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title <b>Todd Klaner - Land Officer</b>	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

<b>DEP USE ONLY</b>		
Approved by (DEP Manager)	Conditions <input type="checkbox"/> YES, See Attached <input type="checkbox"/> NO	Date

**Subject: 2nd Attempt to Plug Foxhill #1 – Request for Attainable Bottom**

EQT is formally requesting approval for attainable bottom on the **Foxhill #1** well.

We began our second attempt to plug this well in November of 2024. During re-entry, we made several attempts to reach and remove the 2" tubing top at 1888', successfully tagging the top a few times. However, we were only able to retrieve 28' of 2" tubing to the depth of 1916'. It appears the 7" casing has started to part due to its deteriorating condition, preventing us from consistently getting tools to that depth.

Following this, we began recovering the 7" casing and have recovered 7" casing down to 1045' in hopes of being able to re enter the well back to the top of tubing with no success. Since early July 2025, efforts to retrieve or re-enter the casing have been hampered by hole caving and continued poor casing conditions. The deepest depth reached recently during these efforts was 1120'. We currently cannot consistently reach below 1048'–1070'.

Currently we are stuck at the depth of 1017', just below the 9 5/8" casing seat. We currently are trying to get unstuck. 9/12/25

We believe cementing the 9 5/8" casing to surface on the annulus and the well entirely from attainable bottom to surface will help ensure protection of the fresh water and coal seams in the immediate area.

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**Current Wellbore Status:**

- **13 3/8"** casing at 48'- Installed and cemented to surface, bottom at 48' from cellar floor
- **9 5/8"** casing at 1006'- Installed, uncemented, with 11" shoe at 1006'
- **7" casing** - removed to the depth of 1045'– bottom unknown (no well records)
- **2" tubing** – removed to the depth of 1916' – bottom unknown (no well records)

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**Proposed Plan Forward:**

1. TIH with tubing to approximately 1048' or deeper.
2. Pump Class A or Class L cement from depth of ~1048' to approximately 25' below the 9 5/8" casing seat at 1006'.
3. Allow cement to cure.

4. Attempt to confirm cement top; if acceptable, proceed to the next step.
5. Attempt to circulate the 9 5/8" casing. If successful, pump Class A or Class L cement to surface. Allow cement to cure.
6. TIH with drill pipe and bit, drill out cement to the previous cement top, and clean out hole.
7. Run CCL and perform a bond log on the 9 5/8" casing (from bottom of casing to surface). Share results with PA DEP.
8. If bond log results are acceptable, cement from last cement top to surface with Class A or Class L cement. Top off as needed.
9. Set monument per PA DEP regulations.

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We appreciate your time and consideration of this request. Please let us know if further clarification or documentation is needed.

Best regards,

**Beau Fry**

Supervisor of Plugging Operations

304-561-3762

**EQT**