



October 30, 2025

Via Electronic Delivery

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222

RE: Notice of Intention by Well Operator to Plug a Well
F S Yoders 3629 Well
Permit Number 37-059-01030
Morgan Township, Greene County, Pennsylvania

Dear DEP Recipient,

This letter and associated documents serve as EQT Production Company's notification of our intention to plug the subject gas well. Plugging is tentatively scheduled to begin on November 10, 2025.

This information is for informational purposes only. No action is required on your part.

If you have any questions or concerns regarding this notification, please feel free to contact me using one of the methods below.

Best Regards,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132



NOTICE OF INTENTION BY WELL OPERATOR TO PLUG A WELL

<input checked="" type="checkbox"/> Well Operator <input type="checkbox"/> Coal Operator		OGO No. 36770	U.S. Well No. (Permit / Reg) 37-059-01030	Date Drilled (If known) 9/23/1929
Name Equitrans, L.P.		Well Farm Name F S Yoders		
Address 2200 Energy Drive		Telephone No. 412-584-3132	Well No. 3629	Well Serial No.
City Canonsburg	State PA	Zip Code 15317	County Greene	
<input type="checkbox"/> Agent (contractor) acting on behalf of the operator named above.		Municipality Morgan Township		
Address		Telephone No.	Latitude (DD) 39.963003	Longitude (DD) - 80.103114
City	State	Zip Code	<i>Attach well record if not previously submitted.</i>	

Complete this section if applicable. Prior to abandoning any well in an area underlain by a workable coal seam, the well operator or owner shall notify the coal operator, lessee, or owner of the intention to plug and abandon the well, and shall submit a plat showing the location and affix the date and time at which the work of plugging will commence.

Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee	Coal: <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee
Name Gregory A. McCann	Name TLP Corporation	Name Alpha Metallurgical Resources LLC
Address 584 Piper Ridge Road	Address 7 Evelyn Court	Address 340 Martin Luther King Jr. Boulevard
City, State, Zip Code Waynesburg, PA 15370	City, State, Zip Code Irwin, PA 15642	City, State, Zip Code Bristol, TN 37620
Telephone No. Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Telephone No. Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Telephone No. Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>	This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. <i>Signature:</i>

Scheduled Date and Time of Plugging Plugging is scheduled to begin on (date) 11/10/2025 at (time) 8am	<input type="checkbox"/> CHECK BLOCK IF THIS WELL IS BEING PLUGGED PERSUANT TO MINE THROUGH STANDARDS OF ACT 214 of 1984 (REVISED 2011) AND the 2012 Oil & Gas Act.
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Checklist and Additional Attached Information <input checked="" type="checkbox"/> Location Plat <input type="checkbox"/> Current Well Record <input checked="" type="checkbox"/> Available Well Record <input checked="" type="checkbox"/> Application for Approval of Alternate Method of Plugging <input type="checkbox"/> Mine - Through <input type="checkbox"/> Other, describe:	Signature of Applicant (Operator or Agent) Signature: Date: 10/28/2025 Print and type Signer's Name and Title Megan Stahl - Director, Permitting Midstream
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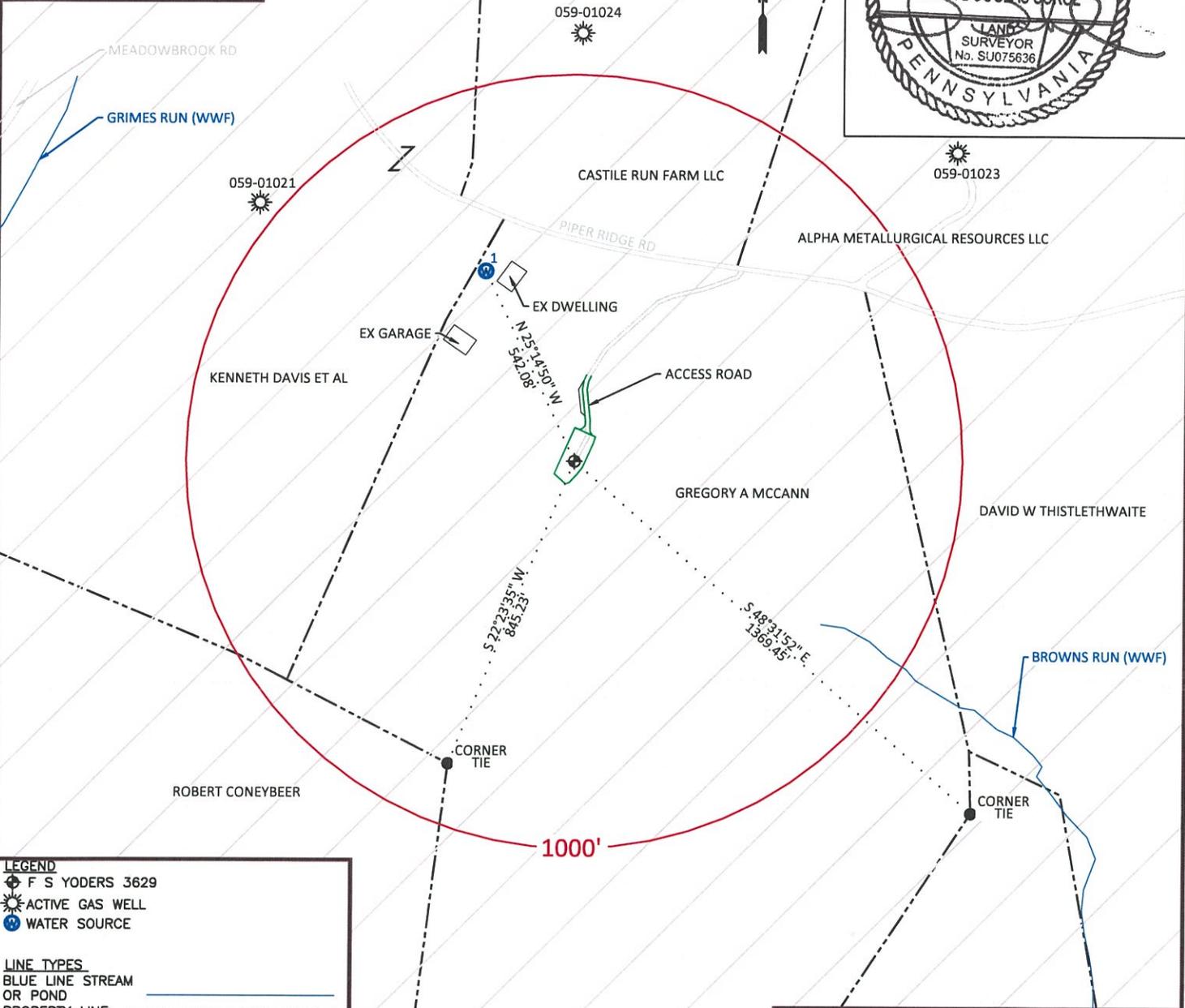
	Plugging Certificate must be received within 30 days of: 10/30/25
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COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT
 PAGE 1 Surface Location

DEP USE ONLY	Auth ID#:	G:	
	Permit #	059-01030	C:
	Project #		

SHL TRUE LATITUDE:
39 . 963003
SHL TRUE LONGITUDE:
- 80 . 103114



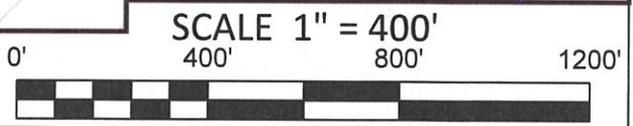
LEGEND

- F S YODERS 3629
- ACTIVE GAS WELL
- WATER SOURCE

LINE TYPES

- BLUE LINE STREAM OR POND
- PROPERTY LINE
- TIE LINE
- BUILDING/STRUCTURE
- PRATT STORAGE FIELD

NOTE: It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted herein. The location of the boundary lines, as shown are based on recorded deed descriptions, field evidence found, aerial mapping and/or tax map position, unless otherwise noted.



Applicant / Well Operator Name: EQUITRANS LP		DEP ID #: 27639	Well (Farm) Name: F S YODERS		Well #: 3629	Serial #:
Address: 2200 ENERGY DRIVE, CANONSBURG, PA 15317			County: GREENE	Municipality: MORGAN TOWNSHIP	Well Type: GAS	
911 Address of Well Site: N/A			USGS 7.5' Quadrangle Map Name: MATHER	Map Section: 1	Surface Elevation: 1223'	
Surveyor: Boord, Benchek and Assoc. BRIAN DOUGLAS SOKOL SURVEYOR No. SU075636	Phone #: 724-746-1055	Dwg #: 4108	Date: AUGUST 13, 2025	Scale: 1" = 400'	Tract Acreage: 61.2 +/-	
Lat. & Long. Metadata Method: GPSKN	Accuracy: 4'	Datum: NAD 83	Elevation Metadata Method: GPSKN	Accuracy: 6'	Datum: NAVD 88	Survey Date: MARCH 19, 2025

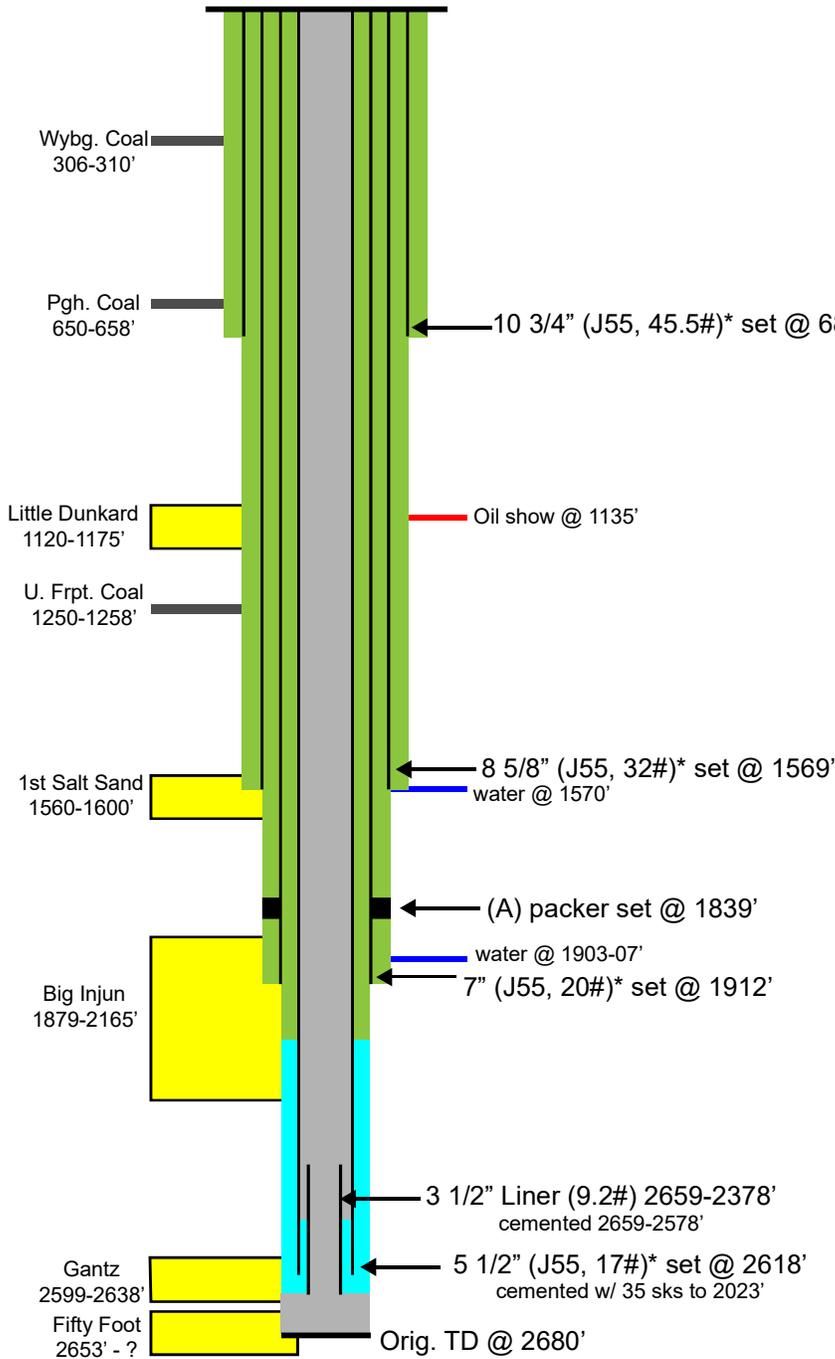
Well 3629 (I/W)

Fifty Foot Well

Pratt Storage Field

Well Name: F.S. Yoders # 1
 API No.: 37-059-01030
 Lease No.: 2066
 Location: Morgan Twp., Greene Co.
 Drilled: 11/14/1929, TD @ 2680'
 P&A: 3/29/1946
 Redrilled: 6/23/1949, RDTD @ 2681'
 Reconditioned & CO: 10/15/1951, COTD @ 2680'
 Cleaned Out: 12/30/1969, COTD @ 2680'

* Presumed weights - exact weight unknown



F.S. Yoders # 1
Greene County, PA
Morgan Twp
API: 37-059-01030
By: EQT Production
Date: 9/30/2024

Current Status:

10-3/4" casing @ 682'
8-5/8" casing @ 1569'
7" casing @ 1912', BHS packer @ 1839'
5-1/2" casing @ 2618', 35 sax cement
3-1/2" liner @ 2659' – 2378', cemented 2659' – 2578'
TD: 2680'

Elevation: 1155'
Water @ N/A
Coal @ 750'
Oil @ NA

***Cement plugs will be cemented with Class A or Class L cement**

1. Notify State Oil and Gas Inspector 48 hours in advance of commencement of plugging operations.
2. MIRU rig. Begin plugging and abandonment operations.
3. **Conduct Tailgate Safety Meeting. Complete JSA's as required.**
4. **Ensure containment is secure around well head.**
5. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line.
6. RIH w. tools to check TD. Notify EQT Rep and DEP OGI of attainable bottom.
7. TIH w/ tubing to TD and set Class A or Class L cement plug from TD to **50-100' Above Casing Seat**. TOOHL cement cure.
8. RIH w/wireline and run CBL on **1st String** casing from **1st String Casing Shoe Depth** to surface to determine bonded casing.
9. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
10. Attempt to pull **1st String** casing per DEP regulations of 120% or 5K which is ever greater.
11. Perforate **1st String** casing where specified.
12. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
13. Attempt to shoot off casing where specified, pull **1st String** casing.
14. TIH w/ tubing to last cement top and cement from last cement top to **50' below 2nd String Casing Shoe Depth** let cement cure.
15. RIH w/wireline and run CBL on **2nd String** casing from **2nd String Casing Shoe Depth** to surface, to determine bonded casing.
16. Attempt to pull **2nd String** casing per DEP regulations of 120% or 5K which is ever greater.
17. Perforate **2nd String** casing where specified.
18. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
19. Attempt to shoot off casing where specified, pull **2nd String** casing.
20. TIH w/ tubing to last cement top and cement from last cement top to **50' above 3rd string Casing Shoe Depth** with Class A or Class L cement. let cement cure.
21. RIH w/wireline and run CBL on **3rd String** casing from **3rd String Casing Shoe Depth** to surface, to determine bonded casing.

22. Attempt to pull **3rd String** casing per DEP regulations of 120% or 5K which is ever greater.
23. Perforate **3rd String** casing where specified.
24. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
25. Attempt to shoot off casing where specified, pull **3rd String** casing.
26. RIH w/wireline and run CBL on **4th String** casing from **4th String Casing Shoe Depth** to surface, to determine bonded casing.
27. Attempt to pull **4th String** casing per DEP regulations of 120% or 5K which is ever greater.
28. Perforate **4th String** casing where specified.
29. TIH w/ tubing to last cement top and cement from last cement top to **50' above 4th string Casing Shoe Depth** with Class A or Class L cement. let cement cure.
30. Perforate **4th String** where specified by EQT and DEP reps.
31. TIH w/ tubing to last cement top and cement from last cement top to surface.
32. Top off well to surface with solid cement as needed.
33. Install above grade monument at least 5' with API#, company information and date plugged.
34. Rig Down, move off.
35. Restore well site and access road according to PA DEP regulations.

TWP. OR DIST.		FORMATIONS		TOP	BOTTOM	GAS AT	OIL AT	WATER AT	FORMATIONS		TOP	BOTTOM	GAS AT	OIL AT	WATER AT	CLASSIFICATION				
Morgan		WAYNEBURG COAL		306	310	(Driller)			GANTZ	10" SAND	2523	2022				CASING AND TUBING DATA				
COUNTY <u>Greene</u>		MAPLETOWN							10" SAND (NINEVAN)		2027	2021	(2680-97) (Driller)							
LOCATED <u>6-1-49</u>		REDSTONE							8" STRAY SAND							SIZE	PUT IN	DATE	PULLED	DATE
CONTRACTOR		PITTSBURGH		650	658	(Driller)			GORDON SAND (THIRD)							10"	6-22	8-49		
COMMENCED <u>(9-23-49)</u>		MURPHY SAND		720	723				4TH							8 1/2"	10-29			
COMPLETED <u>(11-14-49)</u>		AMES LIMESTONE							4TH A							8 1/2"	11-29			
PURCHASED FROM		BAKERSTOWN COAL							5TH							5 1/2"	2680	8-49	2680	10-51
DATE PURCHASED		L. DUNKARD SAND		1140	1173				5TH (MCDONALD)							+ 5 1/2"	2613	10-51		
OUTSIDE SERIAL NO. <u>5977 (Mfgs #377)</u>		B. DUNKARD SAND		1142	1233				6TH											
SOLD TO		BAYARD STRAY SAND		1250	1258	(Driller)		✓	6TH (SIXTH)											
DATE SOLD		L. KITZ							STR. SD.											
DATE ABANDONED <u>(Mfgs #346)</u>		M.							ELIZABETH SAND											
DATE PLUGGED		L.							1ST WARREN SAND											
ANNUAL ROYALTY \$ <u>300 DUE</u>		L.							2ND											
WORKMEN'S COMP. NOTICE POSTED		L.							1ST BRADFORD (BENSON)											
DRILLER'S LOG IN FILE		VAMPORT LIME							2ND											
COAL DATA		CLARION COAL							3RD											
OWNER		BROOKVILLE COAL							3RD											
ADDRESS		1ST GAS SAND		1347	1407				1ST BALLTOWN SAND											
DATE NOTIFIED LOCATION		MERCER COAL		1357	1422				2ND											
DATE APPROVED		1ST SALT SAND		1500	1600			1570	SHEPHERD											
DEPARTMENT OF MINES DATA		2ND		1640	1685				1ST BRADFORD (BENSON)											
DRL'G. PERMIT NO.		3RD							2ND											
DRL'G. DPR. PERMIT NO.		MAXTON							3RD											
PLUGGING PERMIT NO.		LITTLE LIME		1187	1820				3RD											
FREE GAS DATA		PENCIL CAVE							3RD											
ANNUAL ALLOWANCE		BIG LIME (KEENER)		1825	1872				KANE SAND											
CONSUMER		BIG INJUN SAND		1872	2156			1903-07												
ADDRESS		SQUAW		2200	2294															
TOTAL DEPTH		2ND GAS																		
TOTAL DEPTH		MURRYSVILLE SAND (BEREA)		2377	2522															
		3rd Shells		2533	2556															

OPEN FLOW VOLUME & PRESSURE DATA														PIPE LINE DATA						
DATE	READING	LIQUID	SIZE	MINUTES						24 HR. 20 DAY R. P. R. P.	VOLUME	PRODUCING SAND	C/O NO.	DATE LAID	DATE RCL'D	SIZE	FEET LAID	FEET RCL'D	REMARKS	
				1	2	3	4	5	15											30
11-14-49	6.5	M	4"	440	395	500	585	620	657	670	685	745-244	5666	50'	10" x 6 1/2" CS76d					Perforated 1-23-68 from 2663-78
8-8-49												29-48H			6 1/2" x 5 1/8"					
4-13-66	0.6	W	1 1/2"									320	44							
1st-2-1-51			3" LIME										452							

REPAIR AND DRILLING DEEPER				SHOOTING RECORD									
W/O-M/O NO.	DATE	REASON	COMMENCED OR D/D TO	COMPLETED	C/O TO	VOLUME BEFORE	ROCK PRESS. BEFORE	ROCK PRESS. AFTER	DATE	AMT.	DEPTH	VOLUME BEFORE	VOLUME AFTER
		Perforated	10-15-51	2680		528	700	600					
		Reactivated	10-26-50				1470						
		CO	7-12-67	2670			1572 M						
		ST	7-15-67	1680			890 M						
		CO	1-5-70	2680			471 M						

VOLUME FACTOR DATA													
PREVIOUS	PRESENT	REMARKS											
TD = 2650	33210	2539 (55) x 12.73 = 32167											
130 (3)	522	120 (3) x 4.35 = 522											
21 (623)	42	21 (623) x 2.137 = 42											
DAILY VOLUME FACTOR 33210 SIZE 5 1/2 DATE 2/24/51													

GRE-01030
 1300'S 40'00'00"
 5700'10'00'05'00"
 (A) MATHER 1/2 QUAD.

TWP. OR LIST. **Morgan**
 COUNTY **Greene**
 LOCATED **6-1-49**
 C.O. NO. **4572** DATE **4-4-49**
 CONTRACTOR
 PER FT.
 COMMENCED **(9-23-29) ReDrill 6-23-49**
 COMPLETED **(11-14-29) " 8-11-49**
 PURCHASED FROM
 DATE PURCHASED
 OUTSIDE SERIAL NO. **5977 (Mfgs# 3377)**
 SOLD TO
 DATE SOLD
 DATE ABANDONED **(Mfgs# 2946)**
 DATE PLUGGED
 ANNUAL ROYALTY \$ **300** DUE
 WORKMEN'S COMP. NOTICE POSTED
 DRILLER'S LOG IN FILE

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
WAYNESBURG COAL	306	310	(Driller)		
MAPLETOWN "					
REDSTONE "					
PITTSBURGH "	650	658	(Driller)		
MURPHY SAND	950	983			
AMES LIMESTONE					
BAKERSTOWN COAL					
L. DUNKARD SAND	1120	1175		show 1135	
B. DUNKARD SAND	1193	1223			
CLARION COAL	1250	1258	(Driller)		✓
L. " "					
U. KITT. "					
M. " "					
L. " "					
VAMPORT LIME					
CLARION COAL					
CLARION COAL					

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
GANTZ SAND	2583	2602			
50' SAND	2607	2681	(2655-59) (2668-79)	(Driller)	
10' SAND (NINEVAH)					
BNEE SAND (BLUE MON.)					
GOR. STRAY SAND					
GORDON SAND (THIRD)					
4TH "					
4TH A "					
5TH " (MCDONALD)					
5TH A "					
BAYARD " (SIXTH)					
BAYARD STRAY SAND					
" " STR. ED.					
ELIZABETH SAND					
1ST WARREN SAND					
2ND " "					
SPEECH, STRAY SAND					
SPEECHLEY SAND					
MONA SAND					
1ST BALLTOWN SAND					
2ND " "					
SHEFFIELD "					
1ST BRADFORD " (BENSON)					
2ND " "					
3RD " "					
KANE SAND					
ELK SAND					

CLASSIFICATION				
CASING AND TUBING DATA				
SIZE	PUT IN	DATE	PULLED	DATE
13"				
10"	682	8-49		
8 1/2"	1569	"		
8"	1242	11-29		
6 1/2"				
5 1/2"	2680	8-49	2680	10-51
4"	2018	10-51		
3"				
2"				

COAL DATA

OWNER
 ADDRESS
 DATE NOTIFIED LOCATION
 DATE APPROVED "

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST GAS SAND	1347	1407			
MEDICINE SAND	1457	1468			
1ST SALT SAND	1560	1600		1570	
2ND " "	1640	1685			
3RD " "					
MAXTON "					
LITTLE LIME	1787	1820			
PENCIL CAVE					
BIG LIME (KEENER)	1825	1872			
BIG INJUN SAND	1872	2156	1883	1903-07	
SQUAW "	2260	2294			
2ND GAS					
MURRYSVILLE SAND (BEREA)	2377	2522			
30' Shells	2533	2556			
TOTAL DEPTH					
TOTAL DEPTH					

PACKER DATA				
DATE SET	KIND	SIZE	SET AT	DATE PULLED
8-49	A	8 1/4 x 6 7/8	1839	
"	"	6 1/2 x 5 3/16	2647	10-51

CASING CEMENTED				
FROM	TO			

DEPARTMENT OF MINES DATA

DRL'G. PERMIT NO. DATE
 DRL'G. DPR. PERMIT NO. "
 PLUGGING PERMIT NO. "

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST GAS SAND	1347	1407			
MEDICINE SAND	1457	1468			
1ST SALT SAND	1560	1600		1570	
2ND " "	1640	1685			
3RD " "					
MAXTON "					
LITTLE LIME	1787	1820			
PENCIL CAVE					
BIG LIME (KEENER)	1825	1872			
BIG INJUN SAND	1872	2156	1883	1903-07	
SQUAW "	2260	2294			
2ND GAS					
MURRYSVILLE SAND (BEREA)	2377	2522			
30' Shells	2533	2556			
TOTAL DEPTH					
TOTAL DEPTH					

OIL DATA				
DATE	TIME	DEPTH	TYPE	REMARKS
		2680	T.D.	
		2618	5 3/16" esp. at	10-15-51
		2021	cul Seal to	
		2626	Exca. Mod. "C" O.H. Plug	
		2681		8-11-49
		2680		

* 3 Sacks Aquagel + 35 Sacks cement between 6 7/8" and 5 3/16" cement to 2023'

FREE GAS DATA

ANNUAL ALLOWANCE **200** M. C. F.
 CONSUMER **F.S. Yoders - L.L. Huswagner (T)**
 ADDRESS **...**

DATE	READING	LIQUID	SIZE	MINUTES	24 HR. R. P.	10 DAY R. P.	VOLUME	PRODUCING SAND
11-14-29	6.5	M	4"	140 395 500 585 620 657 670 685	745	244	5666	50'
8-8-49					29	48H		
4-13-66	0.6	W	1/2"		320		4.4	

C/O NO.	DATE LAID	DATE RCL'D	SIZE	FEET LAID	FEET RCL'D	REMARKS
			10" x 6 7/8" esg. hd.			
			6 7/8" x 5 3/16"			

DATE TURNED IN LINE **9-24-51** DATE DISCONNECTED
VOLUME FACTOR DATA
 PREVIOUS
 PRESENT

REPAIR AND DRILLING DEEPER

W/O. NO. DATE REASON COMMENCED COMPLETED C/O OR D/D TO VOLUME BEFORE AFTER ROCK PRESS. BEFORE AFTER

W/O. NO.	DATE	REASON	COMMENCED	COMPLETED	C/O OR D/D TO	VOLUME BEFORE	VOLUME AFTER	ROCK PRESS. BEFORE	ROCK PRESS. AFTER
	10-30-59	Repaired		10-15-51	2680				
		RE-PLUGGED		10-27-59	2680	Full	1,470 M		
		CO. # 2680		11-2-59	2680		1592 M		540
		* CO. # 2604		7-12-62	2680	1.2	845 M		

SHOOTING RECORD

DATE AMT. DEPTH VOLUME BEFORE AFTER

DAILY VOLUME FACTOR SIZE DATE

* WELL WAS TREATED SEE BAILING REPORT.

Gas Storage 2-11-49

TOP OF DIST. Morgan
 COUNTY Greene
 LOCATED 6-1-49
 C/O NO. 4572 DATE 4-4-49
 CONTRACTOR
 PER FT.
 COMMENCED (9-23-29) Redrill 6-23-49
 COMPLETED (11-14-29) " 8-11-49
 PURCHASED FROM
 DATE PURCHASED
 OUTSIDE SERIAL NO. 5977 (Mfgs # 3317)
 SOLD TO
 DATE SOLD
 DATE ABANDONED (Mfgs 32946)
 DATE PLUGGED
 ANNUAL ROYALTY \$ 300 DUE
 WORKMEN'S COMP. NOTICE POSTED
 DRILLER'S LOG IN FILE

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
WAYNESBURG COAL	306	310	(Driller)		
MAPLETOWN "					
REDSTONE "					
PITTSBURGH "	650	658	(Driller)		
MURPHY SAND	950	983			
AMES LIMESTONE					
BAKERSTOWN COAL					
L. DUNKARD SAND	1120	1175		Show 1135	
B. DUNKARD SAND	1193	1223			
CLARION COAL	1250	1258	(Driller)		✓
L. " "					
U. KITT. "					
M. " "					
L. " "					
VAMPORT LIME					
CLARION COAL					
GREENWICH COAL					

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
GANTZ } No. SAND	2583	2602			
30' SAND (NINEVAH)	2607	2681	(1656-59)		(Driller)
BNEE SAND (BLUE MON.)			(2668-79)		
GOR. STRAY SAND					
GORDON SAND (THIRD)					
4TH "					
4TH A. "					
5TH " (MCDONALD)					
5TH A. "					
BAYARD " (SIXTH)					
BAYARD STRAY SAND					
" " STR. 6D.					
ELIZABETH SAND					
1ST WARREN SAND					
2ND " "					
SPEECH, STRAY SAND					
SPEECHLEY SAND					
IONA SAND					

CLASSIFICATION			
CASING AND TUBING			
SIZE	PUT IN	DATE	PU
13"			
10"	682	8-49	
8 1/2"	1569	"	
6 1/2"	1842	11-29	
5 1/2"	2680	8-49	
4 5/16"	2618	10-51	

COAL DATA
 OWNER
 ADDRESS
 DATE NOTIFIED LOCATION
 DATE APPROVED "

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST GAS SAND	1347	1407			
MERCERSBURG Sand	1457	1468			
1ST SALT SAND	1560	1600		1570	
2ND " "	1640	1685			
3RD " "					
MAXTON "					
LITTLE LIME	1787	1820			
PENCIL CAVE					
BIG LIME (KEENER)	1825	1872			
BIG INJUN SAND	1872	2156		1903-07	
SQUAW "	2260	2294			
2ND GAS "					
MURRYSVILLE SAND (BEREA)	2377	2522			
30' Shells	2533	2556			
TOTAL DEPTH					
TOTAL DEPTH					

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST BALLTOWN SAND					
2ND " "					
SHEFFIELD "					
1ST BRADFORD " (BENSON)					
2ND " "					
3RD " "					
KANE SAND					
ELK SAND					

PACKER DATA			
DATE SET	KIND	SIZE	SET
8-49	A	8" X 6 1/8"	18
"	"	6 5/8" X 5 1/8"	26

DEPARTMENT OF MINES DATA
 DRL'G. PERMIT NO. DATE
 DRL'G. DPR. PERMIT NO. "
 PLUGGING PERMIT NO. "

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST BALLTOWN SAND					
2ND " "					
SHEFFIELD "					
1ST BRADFORD " (BENSON)					
2ND " "					
3RD " "					
KANE SAND					
ELK SAND					

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
Aquagel + cement 60. to	2680				
5 3/16" esp. at	2618				
Oil Seal to	2021				
Baker Mod. "C" O.H. Plug	2626				
TOTAL DEPTH	2681				
TOTAL DEPTH	11-14-29				

CASING CEMENT			
FROM	TO	SIZE	SET

FREE GAS DATA
 ANNUAL ALLOWANCE 200 M. C. F.
 CONSUMER F.S. Yoders - L.L. Haysman (P)
 ADDRESS Circleville, Ga.

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
1ST BALLTOWN SAND					
2ND " "					
SHEFFIELD "					
1ST BRADFORD " (BENSON)					
2ND " "					
3RD " "					
KANE SAND					
ELK SAND					

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
Aquagel + cement 60. to	2680				
5 3/16" esp. at	2618				
Oil Seal to	2021				
Baker Mod. "C" O.H. Plug	2626				
TOTAL DEPTH	2681				
TOTAL DEPTH	11-14-29				

OIL DATA			
DATE	TYPE	SIZE	SET

OPEN FLOW VOLUME & PRESSURE DATA

DATE	READING	LIQUID	SIZE		MINUTES											24 HR. 10 DAY		VOLUME	PRODUCING SAND
			OPENING	TUBING	1	2	3	4	5	15	30	60	R. P.	R. P.					
11-14-29	6.5	M	4"		400	395	500	585	620	657	670	685	745	24H	5666	50'			
8-8-49													29	48H					
4-13-66	0.6	W	1/2"										370		4.4				

TEST - 4-13-66 370' 4 MET 50'

PIPE LINE DATA

C/O NO.	DATE LAID	DATE RCL'D	SIZE	FEET LAID	FEET RCL'D
			10" X 6 7/8" esg. l.d.		
			6 5/8" X 5 3/16" "		

DATE TURNED IN LINE 9-24-51 DATE DISCONNECTED

VOLUME FACTOR DATA

PREVIOUS

PRESENT

REPAIR AND DRILLING DEEPER

W/O-M/O NO.	DATE	REASON	COMMENCED	COMPLETED	C/O OR D/D TO	VOLUME		ROCK PRESS.	
						BEFORE	AFTER	BEFORE	AFTER
	10-30-59	Repaired		10-15-51	2680				
		REACTIVATED		10-27-59	2670		1,470 M		
		100	11-500	11-2-59	2670				
		60	26280	11-2-59	2620		1592 M		

SHOOTING RECORD

DATE	AMT.	DEPTH	VOLUME	
			BEFORE	AFTER

Gas Storage 8-11-49

DAILY VOLUME FACTOR SIZE

G/S well No. 3629
Compl. 8-11-49

EQUITABLE GAS COMPANY

August 23, 1949

Completion of Well No. 3629

Mr. J. M. Shields
Land Agent

Well No. 3629, located on the F. J. Yoders farm, in Morgan Township, Greene County, Pennsylvania, was commenced June 23, 1949 and completed August 11, 1949, at a total depth of 2,680 feet, and the same is productive for gas storage purposes in the Fifty-foot Sand. This well is located in what is to be known as the "Castile Gas Storage Pool".

This well is cased as follows:

- 682' - 10" Casing
- 1,569' - 8-1/4" Casing
- 1,842' - 6-5/8" Casing
- 2,680' - 5-3/16" Casing
- 1 - 8-1/4" x 6-5/8" Anchor Packer set at 1,839'
- 1 - 6-5/8" x 5-3/16" Anchor Packer set at 2,647'

No Open Flow or minute test was taken.

Rock Pressure in 5-3/16" - 29 Lbs. in 48 hours.

In connection with the above completion we recommend that Lease No. 2066, containing 50 acres upon which the above well was drilled, be transferred from "Unoperated Production System Properties" to "Operated Gas Storage Properties" in the "Castile Gas Storage Pool", as of August 11, 1949.

Very truly yours,

John V. Goodman
Supt. of Prod. & Geologist

APPROVED:

Genl. Supt. Prod. & Transp.

RDW:cm

WELL BOOK	W
DEPLETION	W
ABANDONMENT	X
MONTHLY RP'T	W
TUBING-CASING	X
RP'T TO STATE	X
WELL CARD	W
ANNUAL DR'L'G REPT	W
PRESURE	X
ROYALTY	X
LOGS	X
RECHNER	X

L 2066
CO 6572

EQUITABLE GAS CO.

August 12, 1949.

Completion of Well No. 3629.

Mr. G. H. Neilson, Jr.
Gen'l. Supt. Prod. & Transp.

Dear Sir:-

Well No. 3629 located on the Yoders farm, Morgan Township, Greene County, Pa., was commenced June 23, 1949 and completed August 11, 1949, at a total depth of 2680 feet and is productive for gas storage purposes in the Fifty Foot Sand. It is located in the Castile Pool.

This well is cased as follows:

682' of 10" Casing
1569' of 8-1/4" "
1842' of 6-5/8" " - Set on 8-1/4" x 6-5/8" Anchor Packer.
Packer set at 1839'
2680' of 5-3/16" "
1-6-5/8" x 5-3/16" Spang Anchor Packer set at 2647 Feet.
2647 "

No openflow test or minute test taken.

Rock Pressure - 29# in 48 Hrs. in 5-3/16" casing.

Very truly yours,
EQUITABLE GAS COMPANY.

Division Superintendent.

Plugging Report

Well # 3629

Yoder farm

Morgan Township - Greene County - Pa.

This well was formerly owned by Mfg. Light & Heat. The record below was taken from there files (Waynesburg) Mfg. Well # 3377 - J. B. Cox heirs

Plugging Commenced March 4, 1946

Completed March 29, 1946

Total Depth ----- 2680

2680-2590	Slag
2590-2587	6 5/8" Solid Wood D.H. Plug
2587-2490	Slag
2490-2200	Water
2200	Bridged 6 5/8" Hole
2200-2180	Slag
2180-2177	6 5/8" Solid Wood D.H. Plug
2177-1945	Slag
1945-1942	6 5/8" Solid Wood D.H. Plug
1942-1930	Slag
1930-1928	6 5/8" Mandrel Lead Plug
6 5/8" Casing Pulled	----- 82' Left in Well (Steel Shoe)
1846-1843	8 1/4" Solid Wood D.H. Plug
1843-1700	Slag
8 1/4" Casing Pulled	
738	10" Hole Bridged
738-676	Slag
676-620	Cemented Pgh. Coal Pgh. Coal 650-656
676	Vent Pipe 676' - 2" Pipe
80	13" Hole Bridged
80-2	Slag
2-0	Cement

Division **Waynesburg**

Record of Well No. **3377** on **Cox Heirs #2 (Loyd Pollock)** Farm **223** Acres
Waynesburg Field **Morgan** ~~Waynesburg~~ Township **Greene** County **Penna.** State

Rig Commenced **192** , Completed **192**

Drilling Commenced **Sept. 23 1929** , Completed **Nov. 14 1929**

Cost per Foot **1.95** Contractor **Frank S. Miller** Address **Waynesburg, Pa.**

Drillers' Names **Albert Berryhill, Hal E. Funk, Bert Goslin, B. Mason**

BOILER

ENGINE

RIG

H. P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Builder

CONDUCTOR AND CASING USED IN DRILLING

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/4 inch	5 inch	4 inch
16'		675'	1567' 10"	1921' 6"					

CONDUCTOR AND CASING LEFT IN WELL

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/4 inch	5 inch	4 inch	3 inch
16'		675'	1567' 10"	1921' 6"						

OIL WELL

GAS WELL

When Shot	Size of Torpedo	1st Day's Production	Tubing	Rods	Tanks	Size of Packer	Depth Set	Packed with	1st Minute Pressure	Rock Pressure
						4 x 6-5/8	2649'	4"	240	745

FORMATION

Top Bottom Thickness

REMARKS

Clay	0	16	16
Slate & Lime	16	306	290
Waynesburg Coal	306	310	4
Slate, Lime, & Band	310	650	340
Pittsburgh Coal	550	658	8
Lime & Slate	658	840	182
Murphy Sand	840	900	60
Slate & Lime	900	940	40
Sand	940	960	20
Red Rock & Slate	960	1040	80
Slate & Lime	1040	1125	85
Big Dunkard	1125	1180	55
Show of oil	1135		
Black Slate	1180	1205	25
Sand	1205	1240	35
Black Shale	1240	1250	10
Coal	1250	1258	8
3 Bailers of Water in Coal			
Lime	1258	1310	52
Slate & Lime	1310	1360	50
Gas Sand	1360	1415	55
Shale	1415	1458	45
Sand	1460	1485	25
Slate & Lime	1485	1560	75
Salt Sand	1560	1615	55
Hole full water	1570		
Slate	1615	1640	25
2nd. Salt Sand	1640	1710	70
Slate & Lime	1710	1805	95

3629
Photo

No. 3

APPROVED BY
H. CUMMINGS

H. Cummings
DIVISION SUPT.

Examined above information and measurements and found to be correct by
Frank S. Miller Contractor

Examined and approved by
Chas. O'Hara Superintendent of Co.

NOTE:—The above blank must be filled out carefully by the Contractor, with a complete and accurate record of the Well and accompanying, when presented for payment of the bill for drilling.

All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

Make no memoranda of boiler and engine if owned by contractor.

The Manufacturers Light and Heat Company

Division **Waynesburg**

Record of Well No. **3377** on Cox Hrs. #2 (Loyd Pollock) Farm **223** Acres
Waynesburg Field **Morgan** ~~XXXXXXXXX~~ Township **Greene** County **Pa.** State

Rig Commenced **192** , Completed **192**

Drilling Commenced **Sept. 23** 1929 , Completed **Nov. 14** 1929

Cost per Foot **1.95** Contractor **Frank S. Miller** Address **Waynesburg, Pa.**

Drillers' Names **Albert Berryhill, Hal E. Funk, Bert Goslin, B. Mason**

Page No. **2**

BOILER

ENGINE

RIG

H. P.	No.	Name of Maker	H. P.	No.	Name of Maker	New	Old	Height	Name of Builder

CONDUCTOR AND CASING USED IN DRILLING

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch

CONDUCTOR AND CASING LEFT IN WELL

Conductor	13 inch	10 inch	8 1/4 inch	6 3/4 inch	6 1/4 inch	5 3/4 inch	5 1/2 inch	5 inch	4 inch	3 inch

OIL WELL

GAS WELL

When Shot	Size of Torpedo	1st Day's Production	Tubing	Rods	Tanks	Size of Packer	Depth Set	Packed with	1st Minute Pressure	Rock Pressure

FORMATION

Top

Bottom

Thickness

REMARKS

Little Lime	1805	1820	15	Well tubed Nov. 19, 1929 with 4" - 11 3/4 #, 10thd. National Tubing #1 <u>Record of Tubing</u> 31' 2" 4 Pcs. Perforated 3' 6" 4" x 6-5/8" Spang Anchor Packer 16" R 34' 8" Anchor 1' 9" Chg. Thd. Nipple 2653' 5" 125 Jts. Above Packer 2689' 10" Total. <u>Record Of Pressures</u> Open flow test when completed: 65/10 M. in 4" opening, or, 5,656,000 cu. ft. Shut in test in 4" Tubing: 1/2M. 150#, 1M. 240, 2M. 395, 3M. 500, 4M. 585, 5M. 620, 10M. 657, 30M. 670, 60M. 685 Rock Pressure - 745 # - 24 hrs.
Pencil Cave	1820	1825	5	
Big Lime	1825	1882	57	
Big Injun	1882	2170	288	
Water Sand	1903	1907	4	
Very small show of gas	1958	1963	5	
Slate & Lime	2170	2270	100	
Squaw Sand	2270	2320	50	
Lime & Slate	2320	2385	65	
Thirty Foot Shells	2385	2510	125	
Lime & Slate	2510	2584	74	
Fifty Foot Sand	2584	2680	96	
Gas 800,000 cu. ft.	2655	2659	4	
Gas	2668	2679	11	
Total depth	2680			
Steel line - 2680'	2680			

3629

No. 3

APPROVED BY
H. CUMMINGS

Samuel...
DIVISION SUPT.

Examined above information and measurements and found to be correct by
Frank S. Miller Contractor

Examined and approved by
Chas. O'Hara Superintendent of Co.

NOTE: The above blank must be filled out carefully by the Contractor, with a complete and accurate record of the Well and accompany, when presented for payment of the bill for drilling.

All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or Water was found, the quantity of same, the quality of the sand, and thickness of pay.

Make no memoranda of boiler and engine if owned by contractor.

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES

Oil and Gas Division
HARRISBURG

QUADRANGLE WAYNESBURG 7 1/2' 15'

PERMIT NO. 059-01030

MAP REFERENCE: WBG. NE 1 1/3 ORIGINAL
WELL RECORD

KIND OF WELL: GAS
(Oil, Gas, Other)

COMPANY:	Size of Casing and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
<u>MANUFACTURERS L. & H. CO.</u>	<u>COND.</u>	<u>16'</u>	<u>16'</u>	
ADDRESS: <u>UNION TRUST BLDG. PGH. PA.</u>	<u>10"</u>	<u>675'</u>	<u>675'</u>	<u>6 3/8 X 4</u>
FARM <u>COX HRS. (L. POLLOCK) ACRES 223</u>	<u>8 1/4"</u>	<u>1568'</u>	<u>1568'</u>	<u>ANCHOR SET AT 2654</u>
WELL (FARM) NO. <u>2</u> <u>EQUITABLE/OW</u> CO. SERIAL NO. <u>5977</u>	<u>6 7/8"</u>	<u>1922'</u>	<u>1922'</u>	
ELEVATION: <u>1221</u> LEASE:	<u>4"</u>	<u>2690'</u>	<u>2690'</u>	
TOWNSHIP: <u>MORGAN.</u> COUNTY: <u>GREENE</u>				
DRILLING COMMENCED: <u>9-23-29</u> DRILLING COMPLETED: <u>11-14-29</u>				
PRODUCTION: <u>5,666,000 Cu. Ft.</u>				PERFORATIONS AT <u>NOT INDICATED</u>
ROCK PRESSURE: <u>745</u> psig <u>24</u> hrs				
WELL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
<u>NOT INDICATED</u>	CEMENTING DATA (Size Pipe, Depth, No. Bags, Da)			
	<u>NOT INDICATED</u>			
RESULTS AFTER TREATMENT:				
ROCK PRESSURE AFTER TREATMENT:				

REMARKS:

WAS PLUGGED BY MFARS. L. & H. Co 3-29-46

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
<u>CLAY</u>	<u>0</u>	<u>16</u>				
<u>SLATE & LIME</u>	<u>16</u>	<u>306</u>				
<u>WAYNESBURG COAL</u>	<u>306</u>	<u>310</u>				
<u>SLATE, LIME & SAND</u>	<u>310</u>	<u>650</u>				
<u>PITTSBURGH COAL</u>	<u>650</u>	<u>658</u>				
<u>LIME & SLATE</u>	<u>658</u>	<u>840</u>				
<u>MURPHY SAND</u>	<u>840</u>	<u>900</u>				
<u>SLATE & LIME</u>	<u>900</u>	<u>940</u>				
<u>SAND</u>	<u>940</u>	<u>960</u>				
<u>RED ROCK & SLATE</u>	<u>960</u>	<u>1040</u>				
<u>SLATE & LIME</u>	<u>1040</u>	<u>1125</u>				

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
BIG DUNKARD	1125	1180		1135		SHOW
BLACK SLATE	1180	1205				
SAND	1205	1240				
BLACK SHALE	1240	1250				
COAL	1250	1258				3 BAILERS WATER IN COAL
LIME	1258	1310				
SLATEY LIME	1310	1360				
GAS SAND	1360	1415				
SHALE	1415	1460				
SAND	1460	1485				
SLATEY LIME	1485	1560				
SALT SAND	1560	1615			1570	SALT WATER, HOLE FULL
SLATE	1615	1640				
2ND SALT SAND	1640	1710				
SLATE & LIME	1710	1805				
LITTLE LIME	1805	1820				
PENCIL CAVE	1820	1825				
BIG LIME	1825	1882				
BIG INJUN	1882	2170				WATER SAND 1903-07 VERY SMALL SHOW OF GAS, 1958-1963
SLATEY LIME	2170	2270				
SQUAW SAND	2270	2320				
LIME & SLATE	2320	2385				
THIRTY FT. SHELLS	2385	2510				
LIME & SLATE	2510	2584				
FIFTY FT. SAND	2584	2680	2655-59 2668-79			800,000 CU. FT. 5,666,000 CU. FT.
TOTAL DEPTH		2680				STEEL LINE MEAS.

Date MAR 23 1956, 19__

APPROVED EQUITABLE GAS CO., Owner

By J. V. GOODMAN
CHIEF SYSTEM GEOLOGIST (Title)

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES

Oil and Gas Division
HARRISBURG

059-01030 (49)

QUADRANGLE: WAYNESBURG 7 1/2' 15'

PERMIT NO. 5-GRE-7

MAP REFERENCE: WBG. NE 1 1/3

**CURRENT
WELL RECORD**

KIND OF WELL: GAS STORAGE
(Oil, Gas, Other)

COMPANY: <u>EQUITABLE GAS CO.</u>	Size of Casing and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ADDRESS: <u>PITTSBURGH, PA.</u>	10"	682	682	8 1/4" x 6 5/8" ANCHOR
FARM <u>F. S. YODERS</u> ACRES <u>50</u>	8 1/4"	1569	1569	SET AT 1839.
WELL (FARM) NO. <u>1</u> CO. SERIAL NO. <u>3629</u>	6 5/8"	1912	1912	
ELEVATION: <u>1220.63</u> R.F. LEASE: <u>2066</u>	5 3/16"	2618	2618	
TOWNSHIP: <u>MORGAN</u> COUNTY: <u>GREENE</u>				
RE-DRILLING COMMENCED: <u>6-23-49</u> RE-DRILLING COMPLETED: <u>8-11-49</u>				
PRODUCTION: _____				PERFORATIONS AT _____
ROCK PRESSURE: _____ psig _____ hrs				
WELL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
<u>None</u>	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	<u>3 SACKS OF AQUAGEL AND 35 SACKS OF CEMENT BETWEEN 6 5/8" AND 5 3/16".</u>			
RESULTS AFTER TREATMENT: _____				
ROCK PRESSURE AFTER TREATMENT: _____				

REMARKS: Gamma ray log unless otherwise noted.
Formerly Equitable OW No. 5977.
Reconditioned: 10-15-51

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
WAYNESBURG COAL	306	310				DRILLER'S LOG
PITTSBURGH COAL	650	658				DRILLER'S LOG
MURPHY SAND	950	983				
L. DUNKARD SAND	1120	1175				
B. DUNKARD SAND	1193	1223				
COAL	1250	1258				DRILLER'S LOG
1st. GAS SAND	1347	1407				
SAND	1457	1468				
1st. SALT SAND	1560	1600				
2nd. SALT SAND	1640	1685				
LITTLE LIME	1787	1820				

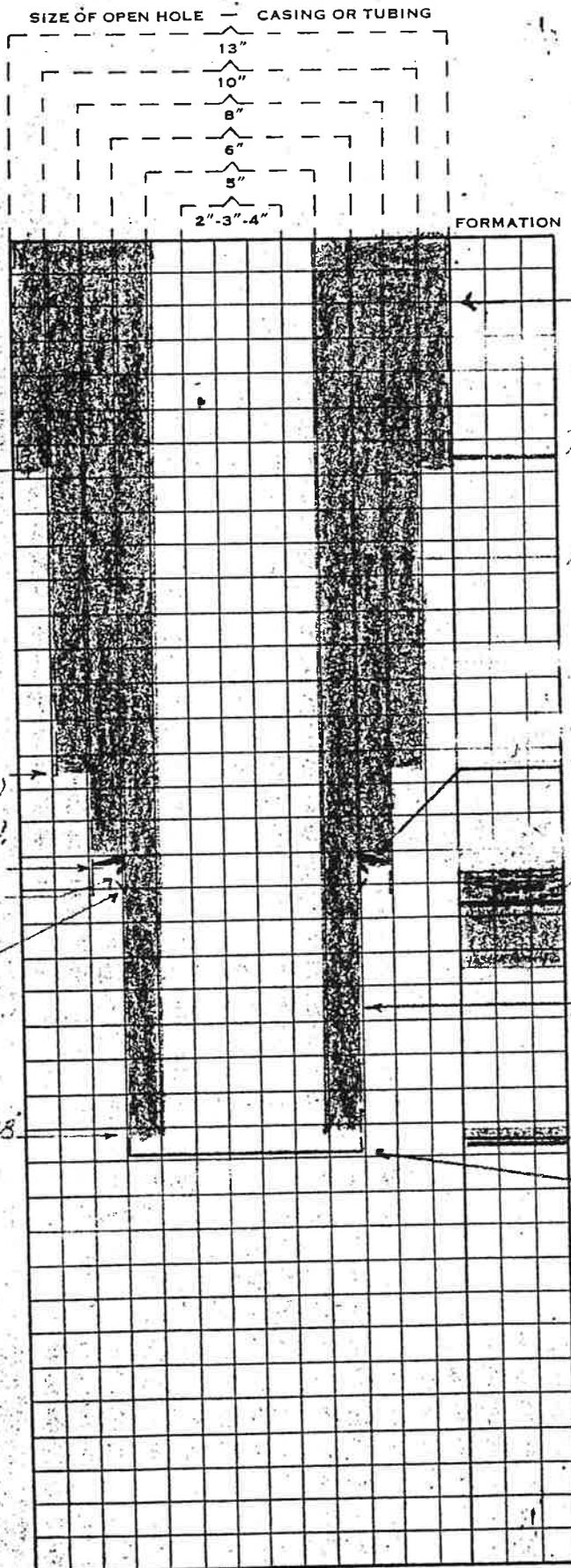
FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
BIG LIME	1825	1872				
BIG INJUN SAND	1872	2152				
SQUAW SAND	2260	2294				
MURRAYSVILLE SAND	2377	2522				
30' SHELLS	2533	2556				
GANTZ SAND	2583	2602				
50' SAND	2617	2681	2655-59 2668-79			GAS PAYS FROM DRILLER'S LOG
T.D.		2680				
<p>PLUGGED BACK TO 2680 AS SHOWN ON ACCOMPANYING SKETCH.</p>						

Date MAR 29 1956, 1956
 APPROVED EQUITABLE GAS CO., Owner
 By J. V. GOODMAN
 (Chief Western Geologist (Title))

WE O. 3629 LEA IO. 2066
 FARM NAME F.S. Voder
 TWP. OR DIST. Marion COUNTY Greene STATE Tn.

DATE DRILLED 11-14-27
 DATE REDRILLED 6-11-27
 DATE RECONDITIONED 10-15-51
 DATE PLUGGED _____

Well Temporarily
 Inactivated 10-17-53



0' - 662'
 (1349)
 (1349)
 15 5/8 - 1842'
 6 5/8 - 10'
 (1923)
 Total 6 5/8"
 1912'
 2618 - 2618'
 (1951)

Aquagel around 10" esq.
 Fgh. Coal 650'-655' (driller)
 Aquagel around 6 5/8 & 8 1/4"
 "A" Packers set @ 1830'
 (1349)
 Show Gas @ 1858'-62' (driller)
 Big Inj. Sand 1852'-2156'
 {Cement 2018'-2023'
 Aquagel 2023'-Surface} around 5 3/16"
 Gas @ 2652'-53' & 2668'-79' (driller)
 50 ft. Sand 2617'-2661'
 Original Total Depth 2680'

T.D. 2680
 10-15-51

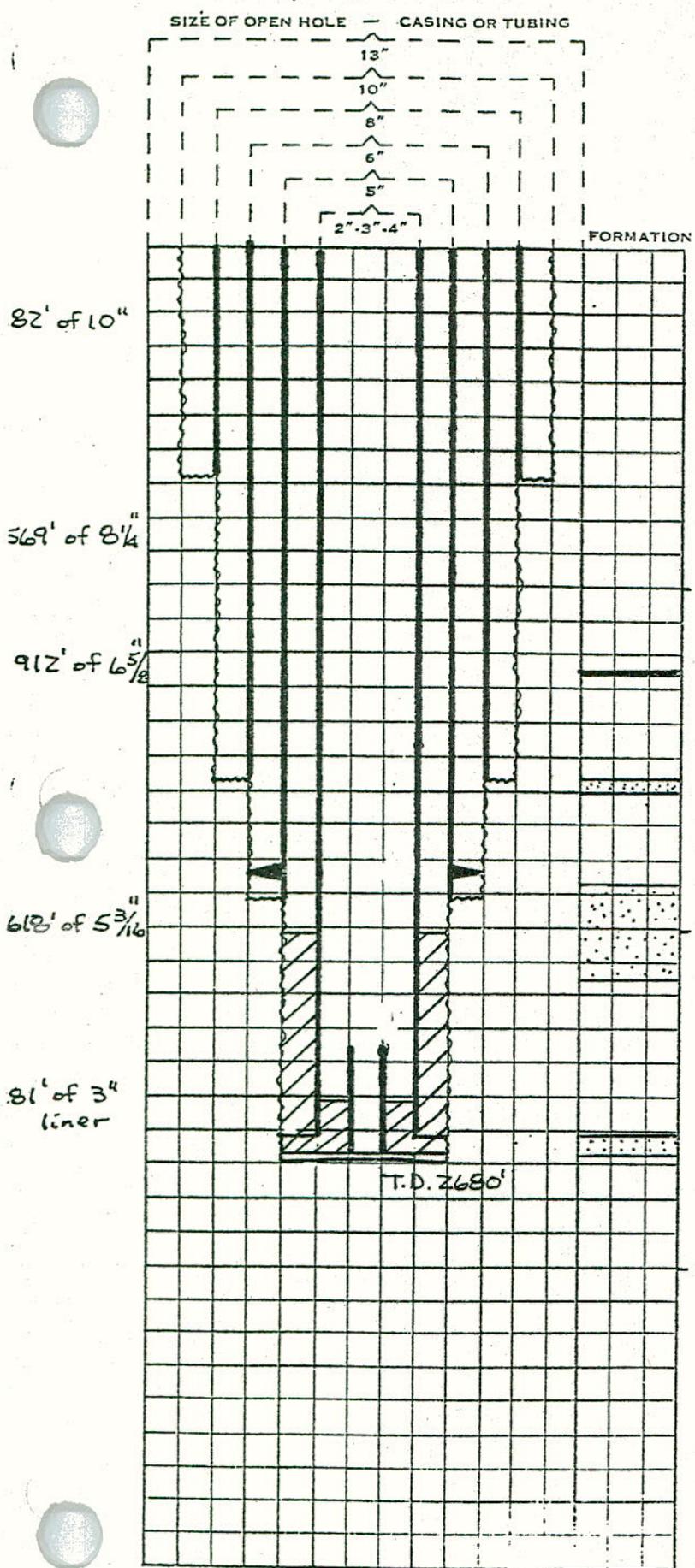
LEGEND: Cement - Blue
 Aquagel - Green
 Calseal - Brown
 Plug - Black

EQUITABLE GAS COMPANY
 DATE 3-29-56

DIAGRAMMATIC WELL SECTION
 FORM G27-2263

WELL NO. 3629 LEASE NO. 2066 PRATT
 FARM NAME E.S. Yoders
 TWP. OR DIST. Morgan COUNTY Greene STATE Pa.

DATE DRILLED 11-14-29
 DATE REDRILLED 8-11-49
 DATE RECONDITIONED _____
 DATE PLUGGED _____



Coal - H₂O
 Salt Sand - H₂O
 Packer @ 1839'
 Big Injun - H₂O
 5 3/16" cemented to 2023'
 Liner cemented to 2529'
 50' Sand

LEGEND: Cement — Blue
 Aquagel — Green
 Calseal — Brown
 Plug — Black

EQUITABLE GAS COMPANY
 DATE AGM 9-5-80

REPAIRS TO WELLS

FORM: W 39-16263

EQUITABLE GAS COMPANY

1-24-19 52.

REPORT OF REPAIRS TO WELL NO. 3629 Freda S. Yoders et al FARM

Morgan ^{TWP} ~~###~~ Greene COUNTY

WORK COMPLETED 10-15-51 19 WORK DONE BY Equ. Gas Co.

CASED WITH _____ FEET OF _____ INCH _____ FT. _____ IN.

TUBED WITH 2618 FEET OF 5-3/16 INCH AND X PACKER

DEPTH BEFORE DRILLING DEEPER _____ FT. IN _____ SAND

" AFTER " " " " " "

LAST PREVIOUS PRESSURE TAKEN _____ 19 _____ IN _____ INCH HOLE

1/2 MINUTE _____ LBS. 5 MINUTE _____ LBS.

1 " _____ " 10 " _____ LBS.

2 " _____ " 20 " _____ "

3 " _____ " 30 " _____ "

4 " _____ " ROCK PRESSURE _____ HRS. _____ "

FIRST PRESSURE TAKEN AFTER BEING REPAIRED IN _____ IN. HOLE _____ 19 _____

1/2 MINUTE _____ LBS. 5 MINUTE _____ LBS.

1 " _____ " 10 " _____ "

2 " _____ " 20 " _____ "

3 " _____ " 30 " _____ "

4 " _____ " ROCK PRESSURE _____ HRS. _____ "

CAUSE FOR REPAIRS Pulled tubing, cleaned out and retubed.

Pulled 2680' - 5-3/16" Casing & 1-6" OD on 4 1/2" ID Body special Anchor Packer. Retubed as follows: Set Baker plug at 2626 feet.

REMARKS: 1 Sack calseal to 2621 feet. Ran 81 Jts. 2618' of 5-3/16" casing (3' out of hole). Pumped 3 sacks aquagel and 35 sacks cement between 6-5/8" & 5-3/16" casing. Cleaned to 2680 feet.

W
S.


DIVISION SUPERINTENDENT

REPAIRS TO WELLS

FORM: W 39-16263

EQUITABLE GAS COMPANY

8-16- 19 49.

REPORT OF REPAIRS TO WELL NO. 3629 Freda S. Yoders FARM

Morgan TWP. Greene COUNTY
DIST. //////

WORK COMPLETED 8-8- 1949 WORK DONE BY Equ. Gas Co.

CASED WITH _____ FEET OF _____ INCH _____ FT. _____ IN.

TUBED WITH 2680 FEET OF 5-3/16 INCH AND 6-5/8x5-3/16 ANCHOR PACKER
2860

DEPTH BEFORE DRILLING DEEPER _____ FT. IN _____ SAND

" AFTER " " " " " " "

LAST PREVIOUS PRESSURE TAKEN _____ 19 _____ IN _____ INCH HOLE

$\frac{1}{2}$ MINUTE _____ LBS. 5 MINUTE _____ LBS.

1 " _____ " 10 " _____ LBS.

2 " _____ " 20 " _____ "

3 " _____ " 30 " _____ "

4 " _____ " ROCK PRESSURE _____ HRS. _____ "

FIRST PRESSURE TAKEN AFTER BEING REPAIRED IN 5-3/16 IN. HOLE 8-8- 1949

$\frac{1}{2}$ MINUTE _____ LBS. 5 MINUTE _____ LBS.

1 " No openflow or minute test taken. _____ "

2 " _____ " 20 " _____ "

3 " _____ " 30 " _____ "

4 " _____ " ROCK PRESSURE 48 HRS. 29 "

CAUSE FOR REPAIRS Gas storage well.

REMARKS:- 1 Jt. 33' - 5-3/16" Below Packer

82 " 2647' - 5-3/16" Above Packer

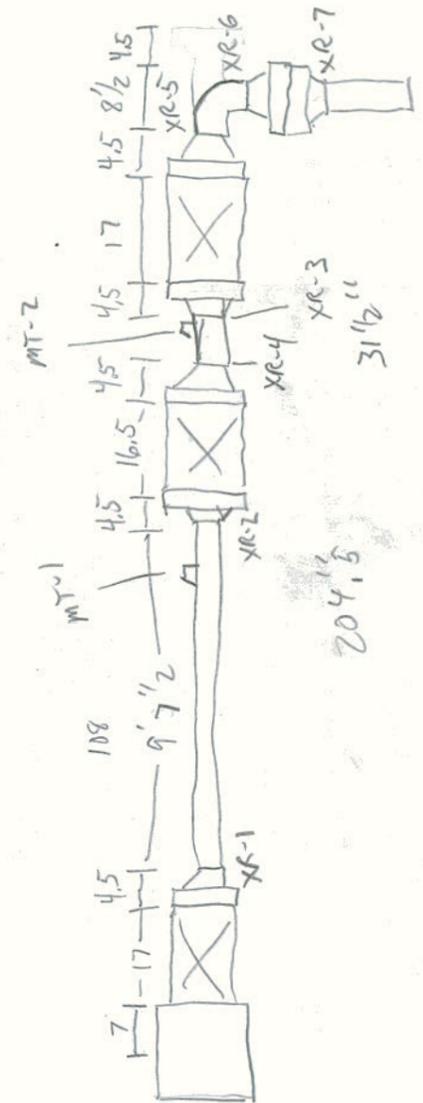
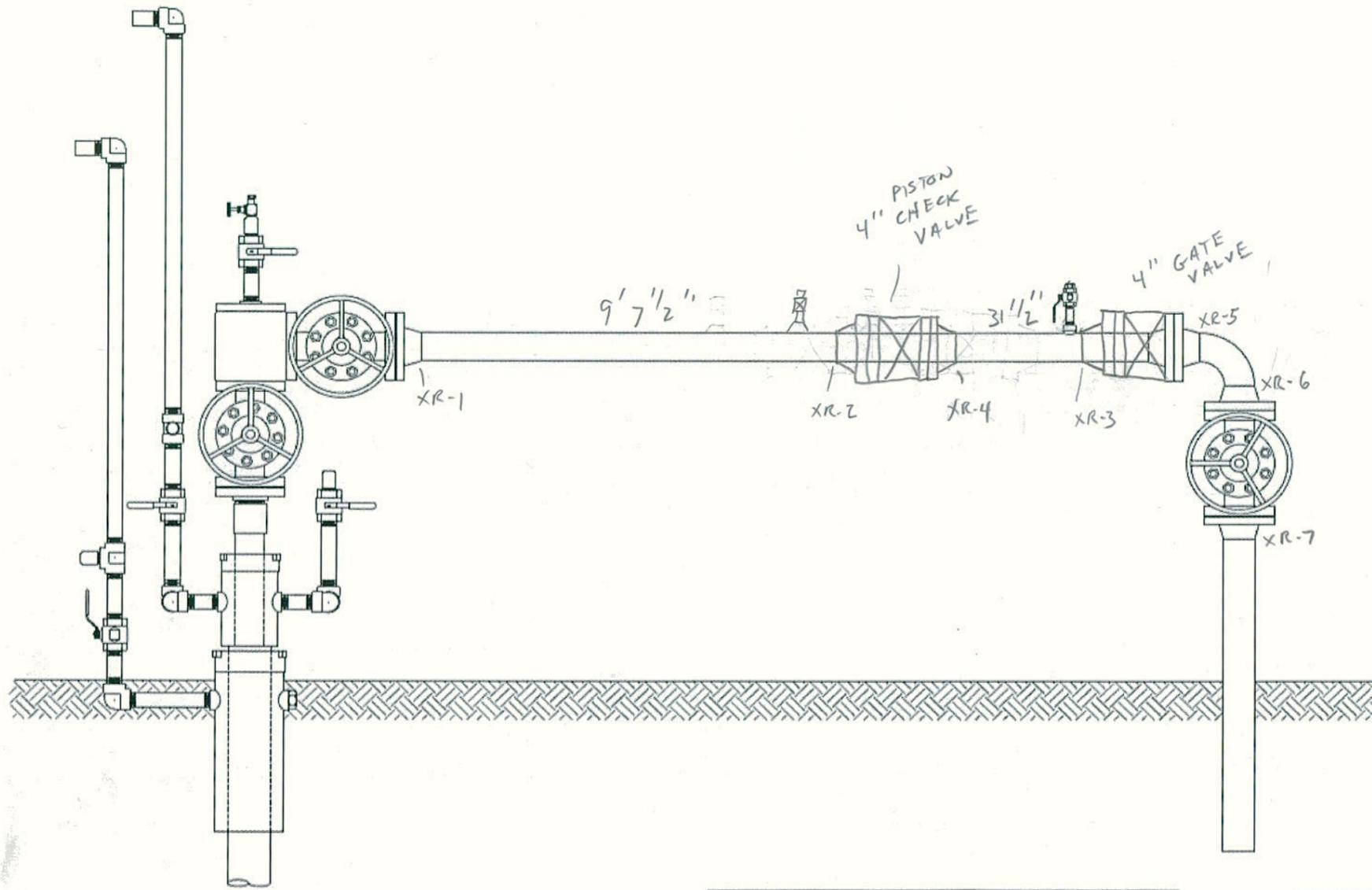
83 Jts. 2680' - 5-3/16" Casing in Well.

1 - Special Anchor Packer 8 Rd thd. 6" OD on

4 $\frac{1}{2}$ " ID Body with 24" Rubber,

1 Joint below packer perforated with 11-1"x10" slots.

[Signature]
DIVISION SUPERINTENDENT



WELL REGISTRATION FORM

To be used for well(s) not permitted or issued drilling file numbers under Act 225, The Pennsylvania Gas Operations, Well-Drilling, Petroleum and Coal Mining Act. Supply all available information.

DER USE ONLY

Code	
G	

Equitable Gas Co.
Operator's Name

420 Blvd of the Allies
Address

Pittsburgh PA 15219

(412) 553-5848
Telephone #

Laura L. LANGER *Laura L. Langer*
Agent Signature

420 Blvd of the Allies
Address

Pittsburgh, PA 15219

(412) 553-6132
Telephone #

Project # HUNTERS CAVE PRATT SWARTZ
If previously assigned by Dept.

County GREENE

For Department Use Only	API/Registration #	Municipality	Farm Name	Well #	Serial # Optional	Date Drilled	Type Well	T.D.	Casing Record Size(diam.) Length (ft.)	Type and amount of cement	Packers Size/Type/Setting/ Depth	Producing Horizons
059-	01080	CENTER	C.T. CONRLIN	3622		1949	GAS STO.	2183	10"-1013 5 3/8"-2134 8 1/4"-1855 6 5/8"-2115	6 5/8" - CEM. FROM 2115 TO 1865'		BIG INJUN HUNTERS CAVE
059-	01077	MORRIS	H.R. Woods	3625		D/D 1949 1922	GAS STO.	2711	10" 768 5 3/8"-2711 8 1/4"-1556' 6 5/8"-1855'	6 5/8" - 400 SKS FROM 1855 TO SUR	6 5/8" X 5 3/8" A 2684	50' SWARTZ
059-	01030	MORGAN	F.S. Yoders	3629	1	Repair 1951 1929	GAS STO.	2680	10"-682' 5 3/8"-2618' 8 1/4"-1569' (3" Linner FROM 2023 - 3" CEM. 6 5/8"-1912' (2378-2659) FROM 2659-2529'	5 3/8" - 35 SKS TO 2023 - 3" CEM.	8 1/4" X 6 5/8" A 1839	50' PRATT
059-	01026	MORGAN	A.M. Hunter	3631	1	Repair 1951 1929	GAS STO.	3013	10" - 625' 4"-2936 8 1/4" - 1589' 6 5/8" - 1921'	4" - 120 SKS. TO 1856'		5th PRATT
059-	01027	MORGAN	C.H. Bissett	3632		Repair 1952 1929	GAS STO.	3319	13"-60' 6 5/8"-2070 10"-987' 5 3/8"-3167 8 1/4"-1194'	5 3/8" - SLIT FROM 3150-3167 O.C.C.H.	6 5/8" X 5 3/8" A 3150	5th PRATT
059-	01029	MORGAN	J.S. Thistlethwaite	3633	1	Repair 1957 1930	GAS STO.	2686	10"-685' 5 1/2"-2611' 8 1/4"-1564' 6 5/8"-1912'	5 1/2" - 43 SKS TO 2000 - H/D TO SUR	6 5/8" X 8 1/4" - A 1694	50' PRATT
059-	01028	MORGAN	M. Lewis	3634	1	Repair 1955 1929	GAS STO.	2904	10"-261' 5 1/2"-2866' 8"-1462' (3" Linner FROM 1874 - 3" Linner 6 5/8"-1806' (2558-2876) CEM. 2876-2726	5 1/2" - 90 SKS TO 1874 - 3" Linner		5th PRATT

Attachments Needed:

- | | |
|---|---|
| <input type="checkbox"/> 7 1/2 minute topographic map or other description to enable the Department to find the well site on the ground | <input type="checkbox"/> Driller's log (if available) |
| <input type="checkbox"/> Proof of bond or blanket bond | <input type="checkbox"/> Alternate fees in lieu of bond |
| | <input type="checkbox"/> Registration fee of \$15 per well or \$250 for blanket registration on well registrations submitted simultaneously for same project. |

The registration number issued pursuant to this registration form shall be installed on the well in a legible, conspicuous and permanent manner within 60 days of issuance.



October 30, 2025

Dear Customer,

The following is the proof-of-delivery for tracking number: 885543331656

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	584 PIPER RIDGE RD
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		WAYNESBURG, PA, 15370
		Delivery date:	Oct 29, 2025 11:49

Shipping Information:

Tracking number:	885543331656	Ship Date:	Oct 28, 2025
		Weight:	0.5 LB/0.23 KG

Recipient:
Gregory A. McCann,
584 Piper Ridge Road
WAYNESBURG, PA, US, 15370

Shipper:
Olivia Pishioneri, EQT
400 Woodcliff Drive
Canonsburg, PA, US, 15317

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx



October 30, 2025

Dear Customer,

The following is the proof-of-delivery for tracking number: 885543373207

Delivery Information:

Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	Signature not required	Delivery Location:	340 MARTIN LUTHER KING JR BLVD
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		BRISTOL, TN, 37620
		Delivery date:	Oct 29, 2025 15:20

Shipping Information:

Tracking number:	885543373207	Ship Date:	Oct 28, 2025
		Weight:	0.5 LB/0.23 KG

Recipient:
Alpha Metallurgical Resources LLC,
340 Martin Luther King Jr. Blvd
BRISTOL, TN, US, 37620

Shipper:
Olivia Pishioneri, EQT
400 Woodcliff Drive
Canonsburg, PA, US, 15317

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx



October 30, 2025

Dear Customer,

The following is the proof-of-delivery for tracking number: 885543408801

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	Signature not required	Delivery Location:	7 EVELYN CT
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Residential Delivery		IRWIN, PA, 15642
		Delivery date:	Oct 29, 2025 10:03

Shipping Information:

Tracking number:	885543408801	Ship Date:	Oct 28, 2025
		Weight:	0.5 LB/0.23 KG

Recipient:
TLP Corporation,
7 Evelyn Court
IRWIN, PA, US, 15642

Shipper:
Olivia Pishioneri, EQT
400 Woodcliff Drive
Canonsburg, PA, US, 15317

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

Thank you for choosing FedEx