

Hogue, Kate

From: Hogue, Kate
Sent: Wednesday, December 10, 2025 10:40 AM
To: Tyler Martin; Marlene Kipp; camelot1@atlanticbb.net; katie@cameronenergycompany.com; accounts@cameronenergycompany.com
Cc: Ayers, Brian
Subject: 053-31132, 053-31130, 053-31133, 053-31131
Attachments: Auth 1548834 CDOW Renewal 053-31132.pdf; Auth 1548841 053-31130 Well Permit.pdf; Auth 1548848 CDOW Renewal 053-31133.pdf; Auth1548872 053-31131 Well Permit.pdf; Well Permit Cover Letter (conventional) 1-12-23.pdf

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool:

<https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate

Kate Hogue I Clerical Supervisor II
Department of Environmental Protection I Bureau of Oil and Gas Management
230 Chestnut Street I Meadville PA 16335
Phone: 814.332.6868
www.dep.pa.gov



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

WELL PERMIT RENEWAL

DEP USE ONLY	
Permittee's eFACTS ID 300544	Auth ID 1548834
Watershed Name Blood Run	Quality HQ

Permittee CAMERON ENERGY CO.		OGO.# OGO-68490	Permit Number 37-053-31132-00-00	Date Issued 12/08/2025 Effective Date 12/19/2025
Address 507 CHERRY GROVE ROAD		Farm Name & Well Number WARRANT 4791 4791 15		Well Serial #
		Municipality Howe Twp	County Forest	
CLARENDON, PA 16313		7½' Quadrangle Name Mayburg		Map Section #
Phone (814) 968-3337	Project #		Latitude 41-35-44.9000	Longitude -79-7-57.9000
Surf Elev at Site 1726 feet	Anticipated Maximum TVD 2400 feet	Well Type OL	Offset distances referenced to NE corner of map section. South feet West feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

1. Use stringent erosion and sedimentation controls before, during, and after project implementation to ensure that sediment and contaminants do not enter any waterway(s) (rivers, creeks, streams, tributaries) or waterbodies (lakes, ponds).
2. To avoid potential impacts to silver-haired bats, all trees or dead snags greater than 5 inches in diameter at breast height that need to be harvested to facilitate the project shall be cut between October 1st and March 31st.
3. Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
4. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.

This permit expires **12/19/2026** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 12/8/25
Subsurface Permits Environmental Program Manager

ERIC WYMER

310 BEST AVE
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Reviewed SGP
12/5/25

Fee: \$450
Auth: 1548834
11/12/25-trs

G: BEH 12/04/2025

AFFIDAVIT
REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL

COMMONWEALTH OF PENNSYLVANIA

COUNTY Forest

Before me, the undersigned notary public, this day personally appeared Tyler Q. Martin

of Cameron Energy Company

to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Warrant 4791 4791 15

well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 11/4/2025

which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37-053-31132 was issued on 12/19/2024 and expires on 12/19/2025.

Request is hereby made for a one-year extension of the permit.



Tyler Q. Martin
Signature of Affiant

Subscribed and sworn to before me this 5th
day of November 20 25

Amy M. Ei
Notary Public

Commonwealth of Pennsylvania - Notary Seal
Amy M. Ei, Notary Public
Warren County
My commission expires November 22, 2029
Commission number 1044992
Member, Pennsylvania Association of Notaries

1. PROJECT INFORMATION

Project Name: **GF-223 Wt. 48791 New Oil Wells**

Date of Review: **8/19/2024 02:24:56 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **629.57 acres**

County(s): **Forest**

Township/Municipality(s): **HOWE TOWNSHIP**

ZIP Code:

Quadrangle Name(s): **MAYBURG**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Lower Sheriff Run-Tionesta Creek; Minister Creek-Tionesta Creek**

Decimal Degrees: **41.600751, -79.142065**

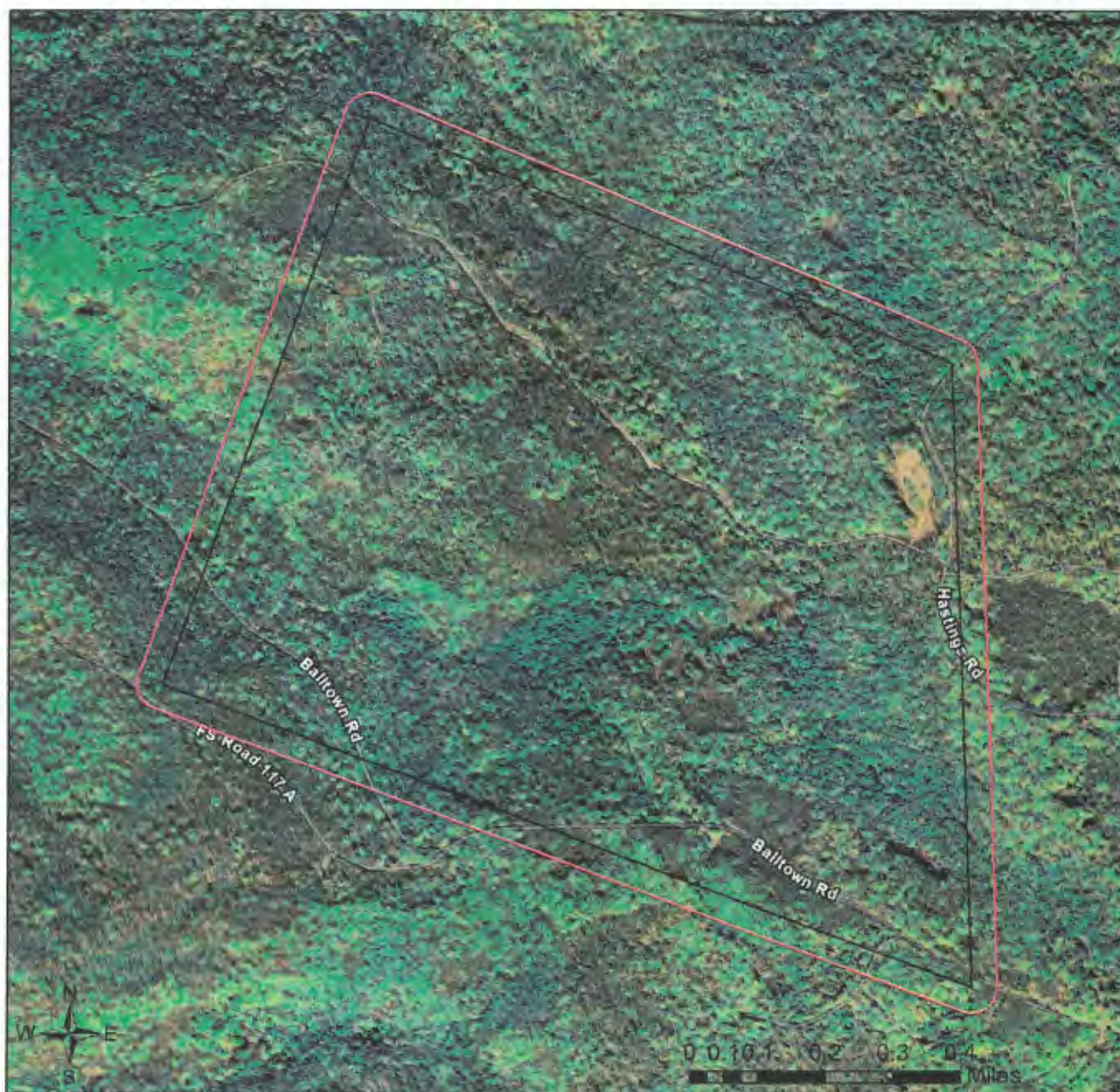
Degrees Minutes Seconds: **41° 36' 2.7020" N, 79° 8' 31.4323" W**

2. SEARCH RESULTS

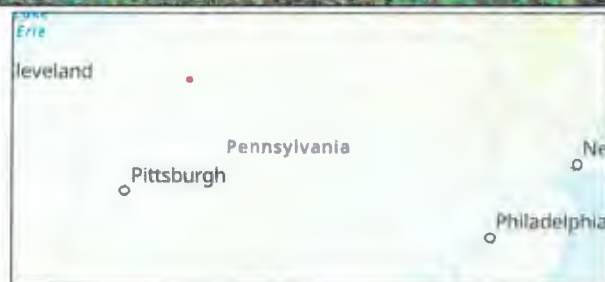
Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	Conservation Measure	No Further Review Required, See Agency Comments
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

GF-223 Wt. 48791 New Oil Wells



- Buffered Project Boundary
- Project Boundary

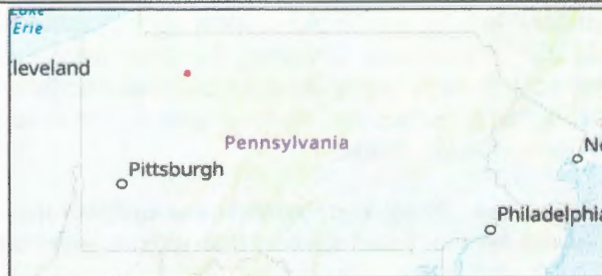


Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap and the GIS user community

GF-223 Wt. 48791 New Oil Wells



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap and the GIS user community

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
<i>Lasionycteris noctivagans</i>	Silver-haired Bat	Special Concern Species*

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

Conservation Measure: The natural flow regime and water quality in this watershed are important to maintaining habitats occupied by rare fish and mussels. PFBC recommends that you take measures to maintain a natural flow regime, high water quality, and quantity. Maintenance or restoration of the riparian corridor will aid in connecting habitats and improving water quality and quantity for fish and mussels. PFBC recommends retaining (or restoring, if not already present) a riparian buffer (100 to 300 feet, if possible) on each side of the waterway (river, stream, creek). This buffer should be vegetated with native plant species. When adequately vegetated, this upland buffer will act to stabilize the streambanks (preventing or minimizing erosion), and filter pollutants (e.g., sediment, fertilizers, pesticides, road salt, oil). Where streambanks have become badly eroded (e.g., due to previous removal of native riparian vegetation), streambank fencing and/or bioengineering restoration techniques are recommended (geotextile, root wads, vegetative stabilization), rather than riprapping the streambanks; removing gravel bars; or attempting to dredge, ditch, channelize, or widen the stream. Use stringent erosion and sedimentation controls before, during, and after project implementation to ensure that sediment and contaminants do not enter any waterway(s) (rivers, creeks, streams, tributaries) or waterbodies (lakes, ponds).

PFBC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
<i>Lampsilis fasciola</i>	Wavyrayed Lampmussel	Special Concern Species*

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must email, or mail, project information to IR1_ESPenn@fws.gov to initiate a review. USFWS will not accept uploaded project materials.

Check-list of Minimum Materials to be submitted:

____ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

____ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

____ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

____ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

____ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Philip L Hampson, for Cameron Energy Company
Company/Business Name: Hampson Surveying
Address: 105 Willoughby Avenue
City, State, Zip: Warren, PA 16365
Phone: (814) 730-1822 Fax: ()
Email: hampson@westpa.net

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Philip L.
applicant/project proponent signature
Hampson
Digitally signed by
Philip L. Hampson
Date: 2024.10.21
08:31:41 -04'00'

For Cameron Energy Company 10/21/2024
date



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

September 25, 2024

PGC ID No: 202408190101

Tyler Martin
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
tylerqmartin@gmail.com

PNDI Receipt File: *project_receipt_gf_223_wt_48791_new_oil_w_820957_FINAL_1.pdf*
Re: Cameron Energy Company - GF-223 Wt. 48791 New Oil Wells
Howe Township: Forest County, Pennsylvania

Dear Tyler Martin,

Thank you for submitting the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_gf_223_wt_48791_new_oil_w_820957_FINAL_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

Potential Impact Anticipated

PNDI records indicate species or resources of concern are located in the vicinity of the project. The PGC has received and thoroughly reviewed the information that you provided to this office, as well as PNDI data, and has determined that there are no known occurrences of state listed threatened or endangered bird or mammal species associated with your project. However, potential impacts to species of special concern may be associated with your project, and as a result, additional measures are recommended to avoid potential impacts to the species listed below.

Scientific Name	Common Name	PA Status
<i>Lasionycteris noctivagans</i>	Silver-haired Bat	SPECIAL CONCERN

Conservation Measures

Silver-haired bats: To avoid potential impacts to silver-haired bats, all trees or dead snags greater than 5 inches in diameter at breast height that need to be harvested to facilitate the project shall be cut between October 1st and March 31st.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the

proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at www.naturalheritage.state.pa.us.

Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.

Sincerely,



Sue Guers
Environmental Review Lead
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73412
Fax: 717-787-6957
E-mail: suguers@pa.gov

A PNHP Partner



SLG/slg

cc: II:\OIL&GAS_PNDI_Reviews\Northwest Region

From: [Marlene Kipp](#)
To: [Hogue, Kate](#)
Subject: FW: [External] RE: CDOW Renewals - PNDI's
Date: Monday, November 10, 2025 2:15:04 PM
Attachments: [PNDI Warrant 4791.pdf](#)

Kate,

This is the PNDI ran on 8/19/2024 which would be valid until August 2026.

Marlene Kipp

Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
Office: (814)968-3337
Fax: (814)968-3330

Please note my new email address is marlene@cameronenergycompany.com



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From: Hogue, Kate <kathogue@pa.gov>
Sent: Monday, November 10, 2025 1:25 PM
To: Marlene Kipp <marlene@cameronenergycompany.com>
Subject: FW: [External] RE: CDOW Renewals - PNDI's

Thank you for the quick response and attachment.

In addition to the PNDI response, we also need the PNDI itself.
Do you have a copy of the PNDI to send as well?

Thanks,
Kate

Kate Hogue I Clerical Supervisor II

Department of Environmental Protection | Bureau of Oil and Gas Management
230 Chestnut Street | Meadville PA 16335
Phone: 814.332.6868
www.dep.pa.gov

From: Marlene Kipp <marlene@cameronenergycompany.com>
Sent: Monday, November 10, 2025 12:56 PM
To: Hogue, Kate <kathogue@pa.gov>
Subject: [External] RE: CDOW Renewals - PNDI's

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Good afternoon, Kate.

Please see the attached PNDI ran on November 6, 2025. Please note that the locations for these wells have already been built. No further tree cutting will be necessary.

Thank you.

Marlene Kipp
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
Office: (814)968-3337
Fax: (814)968-3330

Please note my new email address is marlene@cameronenergycompany.com



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From: Hogue, Kate <kathogue@pa.gov>
Sent: Monday, November 10, 2025 12:37 PM

To: MKCEC@WESTPA.NET

Subject: CDOW Renewals - PNDI's

Good Afternoon,

We have received the Affidavit Request for Conventional Well Permit Renewals for 4 wells for Cameron Energy Company.

The four wells are: 053-31130, 053-31133, 053-31131, 053-31132.

In order to continue with processing these renewals, we need a copy of the current PNDI for these wells. The PNDI must have been run within the last 2 years.

The PNDI's can be emailed to me directly for processing.

If you have any questions, please let me know.

Thanks,

Kate

Kate Hogue I Clerical Supervisor II

Department of Environmental Protection I Bureau of Oil and Gas Management

230 Chestnut Street I Meadville PA 16335

Phone: 814.332.6868

www.dep.pa.gov

From: [Hanes, Barbara](#)
To: [Marlene Kipp](#)
Cc: [Hogue, Kate](#)
Subject: RE: [External] RE: Cameron Energy Renewals PNDI
Date: Thursday, December 4, 2025 12:05:00 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)

Hello Marlene,

Thank you for these.

Every application, whether new, alteration, or renewal, must stand alone, so required documents must be submitted with each application, whether or not the documents have been previously submitted.

Looking at the 851717 (11/4/2025) PNDI, the area selected is different from the 820957 (8/19/2024) PNDI, and may not encompass the proposed WARRANT 4791 15 well. We will only include the 820957 PNDI and response letter with the renewal.

Please let me know if you have any questions.

Thank You,
Barbara

From: Marlene Kipp <marlene@cameronenergycompany.com>
Sent: Thursday, December 4, 2025 8:50 AM
To: Hanes, Barbara <bhanes@pa.gov>
Subject: [External] RE: Cameron Energy Renewals PNDI

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Good morning, Barbara.

Please see the attached response from the PA Game Commission which coordinates with the PNDI (820957) that I previously sent to Kate Hogue. I apologize that I didn't send the response letter with the renewal submission. It had been included with the initial Permit Applications for these wells, so the Department should already be in possession of that letter. I have also attached the new PNDI (851717) that was ran on 11-4-2025 with the response (851717) for your records.

Let me know if you need anything else to complete the renewals

Thank you.

Marlene Kipp
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
Office: (814)968-3337
Fax: (814)968-3330

Please note my new email address is marlene@cameronenergycompany.com



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From: Hanes, Barbara <bhanes@pa.gov>
Sent: Wednesday, December 3, 2025 10:00 AM
To: Marlene Kipp <marlene@cameronenergycompany.com>
Subject: Cameron Energy Renewals PNDI

Good Morning Marlene,

This is regarding four renewals submitted for Warrant 4791, Wells 13, 14, 15, and 16.

I see where Kate Hogue requested the PNDI, and a PNDI and response letter were sent.

The PNDI is valid, dated 8/19/2024, with PNDI # 820957, but the response letter from the PA Game Commission references PNDI #851717 and is dated November 2025. In the email chain, it says the November 6, 2025, PNDI is attached, but Kate said that was the response letter, not the PNDI. Both documents must pertain to the same PNDI, old or new. So, we need either the old response letter or the new PNDI to make them match. Please see snips below (hopefully for clarification!).

Please also be aware there is an updated Conventional Affidavit for Renewal form on the PADEP website (see attached). We will not require you to resubmit these four on the new form, but please use the new form going forward.

OLD PNDI (BUT STILL VALID):

1. PROJECT INFORMATION

Project Name: **GF-223 Wt. 48791 New Oil Wells**

Date of Review: **8/19/2024 02:24:56 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **629.57 acres**

NEW RESPONSE LETTER:

November 6, 2025

PGC ID No: 202408190101

Tyler Martin
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
tylerqmartin@gmail.com

PNDI Receipt File: *project_receipt_gf_223_permit_renewal_479_851717_FINAL_1.pdf*
Re: *Cameron Energy Company - GF-223 Permit Renewal (4791-13,-14,-15 & -16)*
Howe Township; Forest County, Pennsylvania

FOR REFERENCE, FROM ANOTHER PROJECT:

PNDI:

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1. PROJECT INFORMATION

Project Name: **GF-214, 4 new conventional oil wells (4791-9,4791-10,4791-11, & 4791-12)**

Date of Review: **1/10/2024 04:12:36 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **44.83 acres**

County(s): **Forest**

Township/Municipality(s): **HOWE TOWNSHIP**

RESPONSE LETTER:

January 29, 2024

PGC ID No: 202401100101

Tyler Martin
Cameron Energy Company
507 Cherry Grove Road
Clarendon, PA 16313
tylerqmartin@gmail.com

PNDI Receipt File: *project_receipt_gf_214_4_new_conventional_804071_FINAL_1.pdf*
Re: *Cameron Energy Company - GF-214 four new conventional oil wells*
Howe Township; Forest County, Pennsylvania

Hopefully you followed all of that, but please let me know if you have any questions.

Thanks, and have a great day!

Barb

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