

8000-PM-OOGM0024 4/2012



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking # 1557771

Site 843752 Client 62492 OGO-13321
eFacts: PA DEP OFC OIL & GAS MGMT
Project GCR-2

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator Unknown / OOGM Contract FS24-2		DEP ID#		Well Permit or Registration Number 37-031-25732	
Address				Well Farm Name 1100 Work Rd	
City	State	Zip Code	Well # 1	Serial #	
Phone	Fax	County Clarion		Municipality Millcreek	

*A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

- 1. the proposed alternate method or materials, and**
- 2. the manner in which the alternative will satisfy the goals of the laws and regulations.**

-On 12/19/2025 DEP granted Attainable Bottom for the well at 1,130'
 -A bottom plug has been set from 1,130' to 810' with Class A (Type 1) cement.
 -After pulling the work string out and not being able to get back down to 800', more than several days of drilling and milling has not gained much depth.
 -Current depth is at 475' and it is believed that the packer may be located at this depth
 -Two days have been spent trying to drill through this area using different tools
 -There are no records within this area of a producing formation above 800' that have produced oil, gas, or water
 -Further drilling/milling has the potential to cause more issues down hole

-The plan is to cement from 475' to surface with a solid column of cement, this would protect the fresh groundwater and separate all zones as to prevent commingling of any gas or fluids. The well has not made any oil, gas, or water since plugging operations began so the added hydrostatic pressure having cement would only benefit the situation.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature	Date
			2/2/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title	
		Alan J. Wolf -Environmental Compliance/Safety Manager	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY		
Approved by (DEP Manager) Chris Braun OGI 2/5/2026	Conditions 	Date
<input type="checkbox"/> YES, See Attached <input type="checkbox"/> NO		



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Attainable Bottom Documentation

FOR DEP PLUGGING CONTRACTS

Operator/Contractor Dallas-Morris Drilling, LLC		Contract/Grant # OOGM FS24-2		Well Permit or Registration Number 37-031-25732-00-00	
Address 103 South Kendall Avenue				Well Farm Name 1100 Work Rd	
City Bradford		State PA	Zip Code 16701	Well # 1	County Clarion
Phone (814) 362-6493		Start Date 11/19/2025		Date of Request 12/19/2026	Municipality Millcreek

This form is to document information associated with the Departments approval of attainable bottom. Please provide information including but not limited to, well construction, geology and location, efforts put forth to reach total depth and factors leading to the determination of attainable bottom. To assist with completing this form, please see the attached list of recommended components for consideration. This form shall be submitted to the Department with the Certificate of Plugging. Attach additional pages as needed.

Describe in reasonable detail using a written description and / or diagram:

- Well is equipped with 6 5/8" surface casing and 3-1/2" production casing with no tubing in the well
- There are no well records for this well.
- Plugging Operations Started on: 11/19/2025 (Dallas-Morris Drilling, Inc. -Service Rig)
- First run into the well with 2" tagged an obstruction at 51'
- Flushed obstruction and found that the 3-1/2" casing was rotted, pulled 65' of 3-1/2" casing
- Tagged and worked passed obstructions at 120' and 135', and tagged out hard at 150'
- Tripped in mill, obstruction at 129', was able to circulate water but loosing water
- Casing head fell down hole and required to be fished out, multiple days of fishing
- Multiple days spent milling down to 180'
- Flushed well with fresh water through 1" work string and flushed to 1,130' (12/19/2026)

Department grants Attainable Bottom based upon: (taken from DEP Inspection Report #4112952)

-Crew was able to penetrate through the 3" tubing with 1" tubing and mill bit to a depth of 1130'. Crew began milling and attempting to circulate the well. They made one foot after a few hours. No returns to surface. The well integrity is extremely poor. 6" surface casing was completely missing from depth 91'-150' and is just open hole. The 3" tubing is also completely missing from surface -150'. 6" casing has since been removed and replaced with 8" to a depth of 25'. This well is open hole from 25'-150'. Water is pouring into the well around 30'. From evidence from the last camera run it shows a few big voids in the open hole section. Due to the fact the crew has hit a hard bottom, well is not making gas and that the wells integrity is extremely poor and at a high risk to losing the well structurally the DEP has approved attainable bottom at 1130'.

The well was plugged with the following cement plugs using Type 1 (Class A) cement:

- Cement Plug 1130' to 810'
- Cement Plug 475' to 265'
- Cement Plug 265 to 0
- Grout Cement 25' to 0

DEP CONTRACT USE ONLY

Reviewed by: /s/ Matthew Traver	Date 2-19-26
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DEP USE ONLY
Application Tracking # 155771

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Approved by (DEP Manager) Chris Braun OGI 2/5/2026	Conditions 	Date
<input type="checkbox"/> YES, See Attached <input type="checkbox"/> NO		

Electronically Received signed 02/05/26-trs