

From: [Donohue, Thomas E](#)
To: jason.bach@bhegts.com
Subject: 051-24738 Well Permit
Date: Thursday, February 5, 2026 12:49:00 PM
Attachments: [051-24738 R.E. Eberly 1553620 Permit.pdf](#)
[051-24738 R.E. Eberly 1553620 Conventional Storage Application.pdf](#)

The Department of Environmental Protection has completed the review of the application corresponding to the attached permit.

The department hereby approves the permit for the well pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permit.

This information can also be viewed on our website, on the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thomas E. Donohue, P.G. | *Environmental Program Manager*
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4004 | Fax: 412.442.4328
www.dep.pa.gov



Eastern Gas Transmission and Storage, Inc.
925 White Oaks Blvd
Bridgeport, WV 26330

December 19, 2025

Pennsylvania Department of Environmental Protection
Office of Oil & Gas Management
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222

By U.S. Mail, Certified Delivery: 9589 0710 5270 2944 3913 19

RE: Eastern Gas Transmission and Storage, Inc.-North Summit Storage Well Drilling Permit Application

To the Office of Oil & Gas Management,

Eastern Gas Transmission and Storage, Inc. (EGTS) plans to drill a conventional natural gas storage well in its North Summit storage field, located in Wharton Township, Fayette County, PA. The following documents are being provided to the Office as part of the drilling permit application for this conventional natural gas storage well.

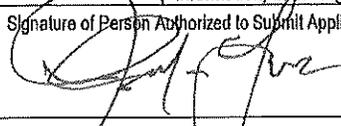
- Permit Application to Drill and Operate a Conventional Well (8000-PM-OOGM0001a – Rev. 5/2012)
- Well Location Plat (8000-PM-OOGM0002 – Rev. 10/2018)
- Surface Owner Approval Letter – PADCNR (October 8, 2025)
- Coal Area Determination
- 911 Address Certificate
- PNDI – 844543 (August 4, 2025)
- Coordination of a Well Location With Public Resources (8000-PM-OOGM0076 – Rev. 2/2016)
- PADCNR Coordination Response and Clearance Letter
- US F&W Coordination Response and Clearance Communication
- Oil and Gas Operator Ownership and Control Information (8000-FM-OOGM0118 – 3/2012)
- Pennsylvania Department of State - Bureau of Corporations and Charitable Organizations Record
- Surety Bond for Oil and Gas Wells (1430-FM-BOS0149 – Rev. 1/2014) – 70NGP200561

If you have any questions or concerns, please contact me via the contact information provided.

Sincerely,

Jason E. Bach, PG

304.669.4850
jason.bach@bhegts.com

3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
a. If Yes, print the names of: Storage Field: <u>North Summit</u> Operator: <u>Eastern Gas Transmission and Storage, Inc.</u>		
4. Is the proposed well location within the permitted area of a landfill ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes," is written consent from the owner attached?	<input type="checkbox"/>	<input type="checkbox"/>
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?	<input type="checkbox"/>	<input type="checkbox"/>
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. Will any portion of the well site be in a Special Protection High Quality <input checked="" type="checkbox"/> (HQ) or Exceptional Value <input type="checkbox"/> (EV) watershed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Provide name of special protection stream <u>Laurel Run (38285)</u>		
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Is waste, including drill cuttings, from the drilling of this well to be disposed of on this well site? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes <input type="checkbox"/> No <input type="checkbox"/>		
11. Is the well to be located within a H ₂ S area pursuant to §78.77a? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.		
Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application	(Print or Type)	Name of Signer: <u>John M. Love</u> Title: <u>Director, Storage</u>
		Date: <u>12-18-2025</u>
Application Preparer/Contact: <u>Jason Bach</u>	Phone: <u>304.669.4850</u>	



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

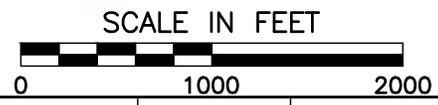
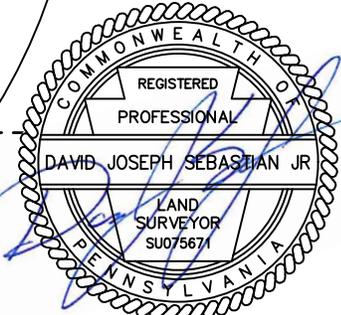
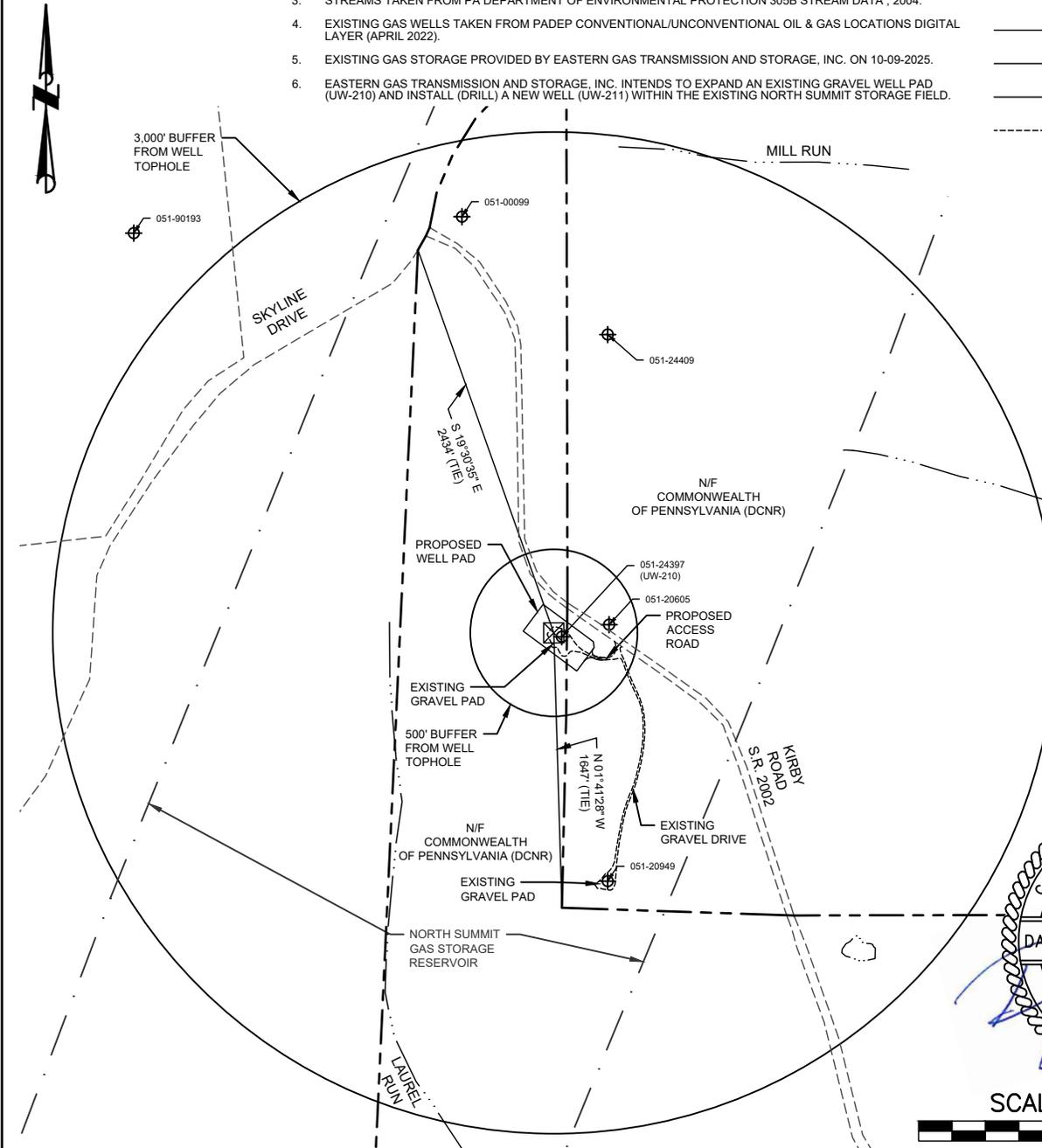
DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

SHL True Latitude:	
39	806409°
SHL True Longitude:	
- 79	684078°

- NOTES:
1. THE PURPOSE OF THIS PLAT IS TO PROVIDE THE LOCATION OF A PROPOSED NATURAL GAS STORAGE WELL AND DOES NOT REPRESENT A CLOSED BOUNDARY SURVEY. PROPERTY LINES WERE OBTAINED FROM GIS TAX RECORDS.
 2. NO WATER SOURCES WERE FOUND WITHIN ONE MILE OF THE PAD CENTER BASED ON A SEARCH BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. IN OCTOBER 2025. OF THE PENNSYLVANIA GEOLOGIC DATA EXPLORATION (PAGEODE) DATABASE.
 3. STREAMS TAKEN FROM PA DEPARTMENT OF ENVIRONMENTAL PROTECTION 305B STREAM DATA , 2004.
 4. EXISTING GAS WELLS TAKEN FROM PADEP CONVENTIONAL/UNCONVENTIONAL OIL & GAS LOCATIONS DIGITAL LAYER (APRIL 2022).
 5. EXISTING GAS STORAGE PROVIDED BY EASTERN GAS TRANSMISSION AND STORAGE, INC. ON 10-09-2025.
 6. EASTERN GAS TRANSMISSION AND STORAGE, INC. INTENDS TO EXPAND AN EXISTING GRAVEL WELL PAD (UW-210) AND INSTALL (DRILL) A NEW WELL (UW-211) WITHIN THE EXISTING NORTH SUMMIT STORAGE FIELD.

LEGEND

	PROPOSED GAS WELL
	SURFACE TRACT BOUNDARY
	ADJOINER SURFACE BOUNDARY
	TIE LINE
	STREAM
	GAS STORAGE RESERVOIR
	EXISTING GRAVEL
	EXISTING GAS WELL



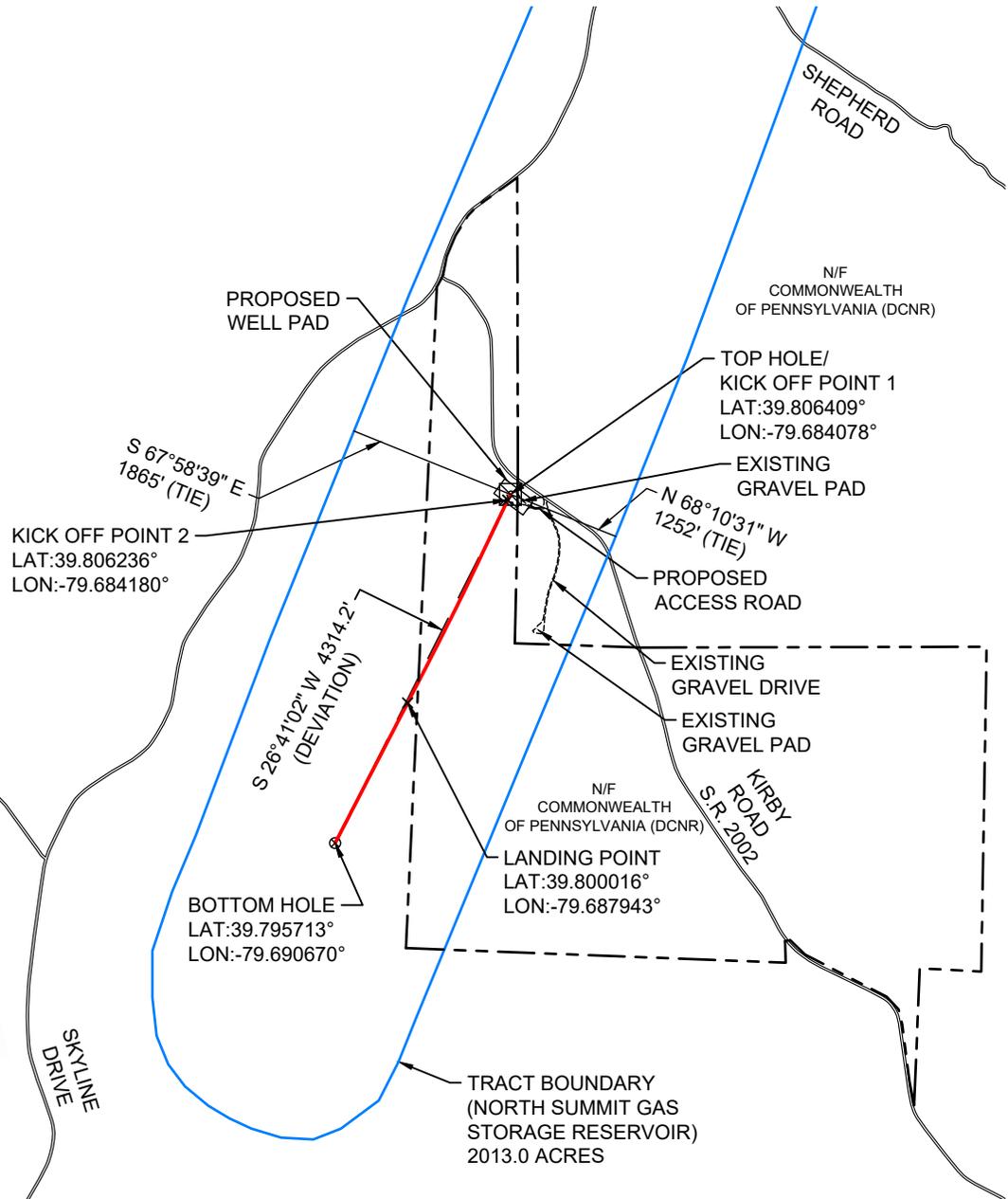
Applicant/Well Operator Name: Eastern Gas Transmission and Storage, Inc.		DEP ID # OGO-2239	Well (Farm) Name: R. E. Eberly		Well #: 5	Serial #: UW-211
Address: 925 White Oaks Boulevard Bridgeport WV, 26330			County: Fayette	Municipality: Wharton Township	Well Type: Gas Storage	
911 address of well site: 250 Kirby Road, Wharton Township, PA			USGS 7½' Quadrangle Map Name: Brownsfield	Map Section: 5	Surface Elevation: 2603.5 ft.	
Surveyor or Engineer: David J. Sebastian, Jr.	Phone #: 412-429-2324	Dwg #: 354-053-Well Plat	Date: 01/23/2026	Scale: 1"=1000'	Tract Acreage: 2013.0	
Lat. & Long Metadata Method: GPS	Accuracy: 3± ft.	Datum: NAD 83	Elevation Metadata Method: GPS	Accuracy: 3± ft.	Datum: NAVD 88	Survey Date: 08/20/2025

WELL LOCATION PLAT

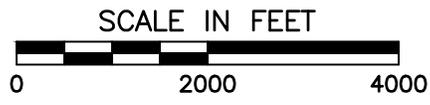
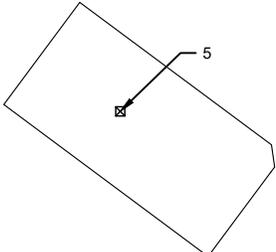
PAGE 3 Plan View of Deviated Well Bore

Applicant/Well Operator Name: Eastern Gas Transmission and Storage, Inc.	DEP ID # OGO-2239	Well (Farm) Name: R. E. Eberly	Well #: 5
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- NOTES:
- TRACT BOUNDARY AND WELL DATA PROVIDED BY EASTERN GAS TRANSMISSION AND STORAGE, INC.
 - HORIZONTAL COORDINATE SYSTEM: NAD 83-2011



WELL SHOWN IS A NON-CONSERVATION WELL



WELL LOCATION PLAT

PAGE 4 Cross Section

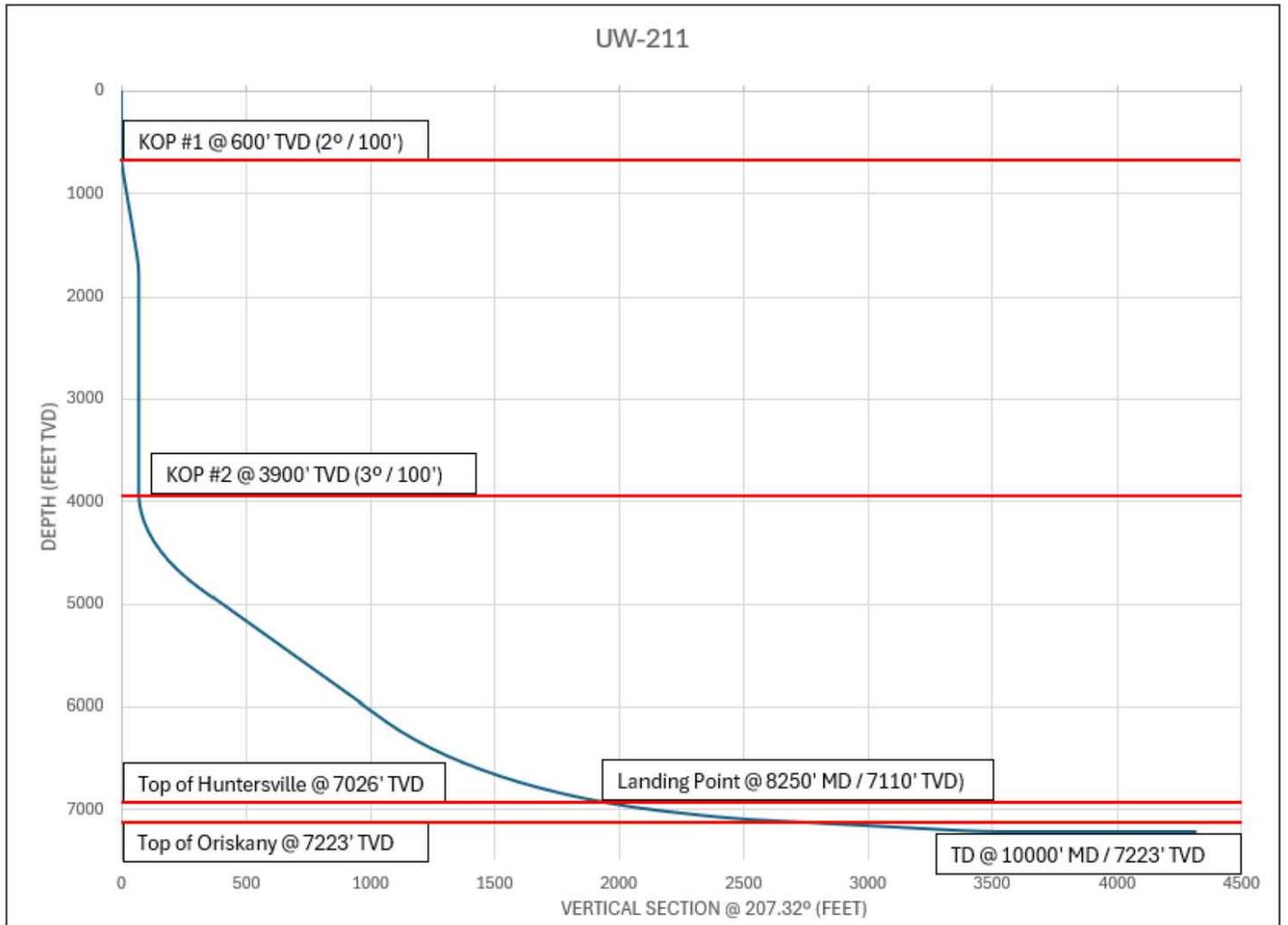
Applicant/Well Operator Name: Eastern Gas Transmission and Storage, Inc.	DEP ID # OGO-2239	Well (Farm) Name: R. E. Eberly	Well #: 5
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WELL PLAN

NOTES:

1. TRACT BOUNDARY AND WELL DATA PROVIDED BY EASTERN GAS TRANSMISSION AND STORAGE, INC.
2. HORIZONTAL COORDINATE SYSTEM: NAD 83-2011

	TVD	TMD	Latitude	Longitude
KOP 1:	<u>600'</u>	<u>600'</u>	<u>39.806409°</u>	<u>-79.684078°</u>
KOP 2:	<u>3900'</u>	<u>3901'</u>	<u>39.806236°</u>	<u>-79.684180°</u>
Landing Point :	<u>7110'</u>	<u>8250'</u>	<u>39.800016°</u>	<u>-79.687943°</u>
Bottom Hole	<u>7223'</u>	<u>10000'</u>	<u>39.795713°</u>	<u>-79.690670°</u>





**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well #	
Applicant Name	DEP ID#
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
					Certified Mail Dates		Address Affidavit	Written Consent
					Sent	Return Receipt		
Print Name: Commonwealth Of Pennsylvania See attached letter from PADCNR (c/o David Danko) Signature	Address: Rachel Carson State Office Bldg P.O. Box 8552 Harrisburg, PA 17105-8552	X						X
Print Name: Eastern Gas Transmission & Storage Signature	Address: 925 White Oaks Boulevard Bridgeport, WV 26330		X					X
Print Name: Wharton Township Signature	Address: 114 Elliottsville Road Farmington, PA 15437			X				X
Print Name: Georges Township Signature	Address: 1151 Township Drive Uniontown, PA 15401			X				X
Print Name: Springhill Township Signature	Address: Appalachian Community Center 2390 Springhill furnace Road Smithfield, PA, 15478			X				X

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
See attached approval letter from Commonwealth of Pennsylvania (PADCNR c/o David Danko)			<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well #	
Applicant Name	DEP ID#
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
					Certified Mail Dates		Address Affidavit	Written Consent
					Sent	Return Receipt		
Print Name: Henry Clay Township <i>Susan Lewis - Secretary</i> Signature: <i>Susan Lewis</i>	Address: 156 Martin Road Markleysburg, PA 15459			X				X
Print Name: Stewart Township <i>Margot Daniels</i> Signature: <i>Margot Daniels</i>	Address: 373 Grover Road Ohiopyle, PA 15470			X				X
Print Name: North Union Township <i>Susan T. Flick</i> Signature: <i>Susan T. Flick</i>	Address: 7 South Evans Station Road Lemont Furnace, PA 15456			X				X
Print Name: South Union Township <i>Maxine Legros</i> Signature: <i>Maxine Legros</i>	Address: 151 Township Drive Uniontown, PA 15401			X				X
Print Name: Signature: <i>[Signature]</i>	Address:							

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

December 1, 2025

Eastern Gas Transmission and Storage, Inc.

Well: UW-211

Coal Area Determination

Purpose

This review was performed to determine the coal area status of the proposed UW-211 well location.

Background

Eastern Gas Transmission and Storage, Inc. (EGTS) is planning to drill new conventional gas storage well UW-211 (R.E. Eberly #5). This well will be in EGTS's North Summit storage field, located in Fayette County, PA. UW-211 will be located on the same well location as EGTS storage well UW-210 (R.E. Eberly #4 / 37-051-24397).

Coal Determination Methods

Three sources were used during the determination:

- Distribution of Pennsylvania Coals Map (PADCNR),
- Pennsylvania Mine Map Atlas (minemaps.psu.edu),
- UW-210 Well Record and Completion Report (EGTS).

Distribution of Pennsylvania Coals Map

The Distribution of Coals Map served as the basis for review. The map indicated that the general location of the North Summit storage field was not a recognized coal area. A copy of the coal distribution map is attached.

Pennsylvania Mine Map Atlas

The Pennsylvania Mine Map Atlas was compared to the Distribution of Coals Map. Both sources agreed the location of the well was a non-coal area.

Coordinates for all wellbore milestones were plotted by latitude and longitude, using the Pennsylvania Mine Map Atlas interactive web page. The wellbore milestones used were:

- Surface hole location
- Kick off point #1
- Kick off point #2
- Landing point
- Bottom hole TD

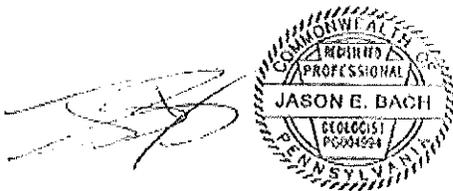
All wellbore milestones were within the non-coal area. At no point does any portion of the UW-211 wellbore penetrate or cross any coal areas. Images taken from the interactive web page, with well path milestones plotted, are attached.

UW-210 Well Record and Completion Report

The Well Record and Completion Report for UW-210 was reviewed. The surface hole location for UW-211 is proposed to be approximately 50' from the surface hole location for UW-210. Given this proximity between the two wells, the formation log for UW-210 provides a source to validate the presence of coal, or not. A review of the UW-210 well records indicate no coal was encountered when this well was drilled.

Conclusion

No coal appears to be present, either within the area underlying UW-211's surface hole location, or at any point along the planned wellbore path. Based on the agreement of all records reviewed, UW-211 meets the criteria for non-coal area classification.



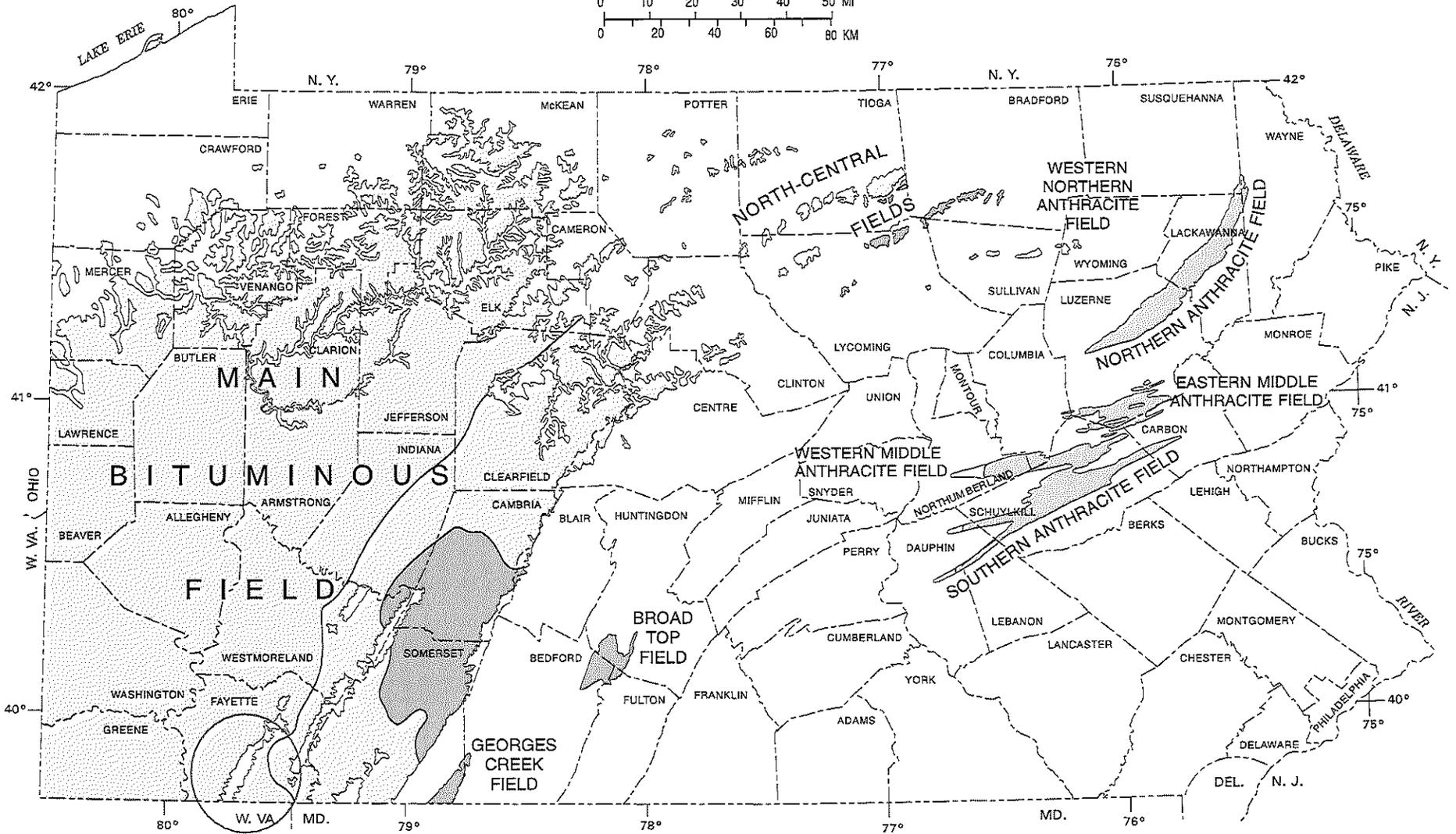
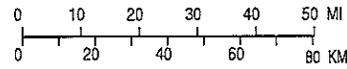
Jason E. Bach, PG

Manager – Gas Storage Technical & Support Services

681.842.3329



SCALE 1:2,000,000



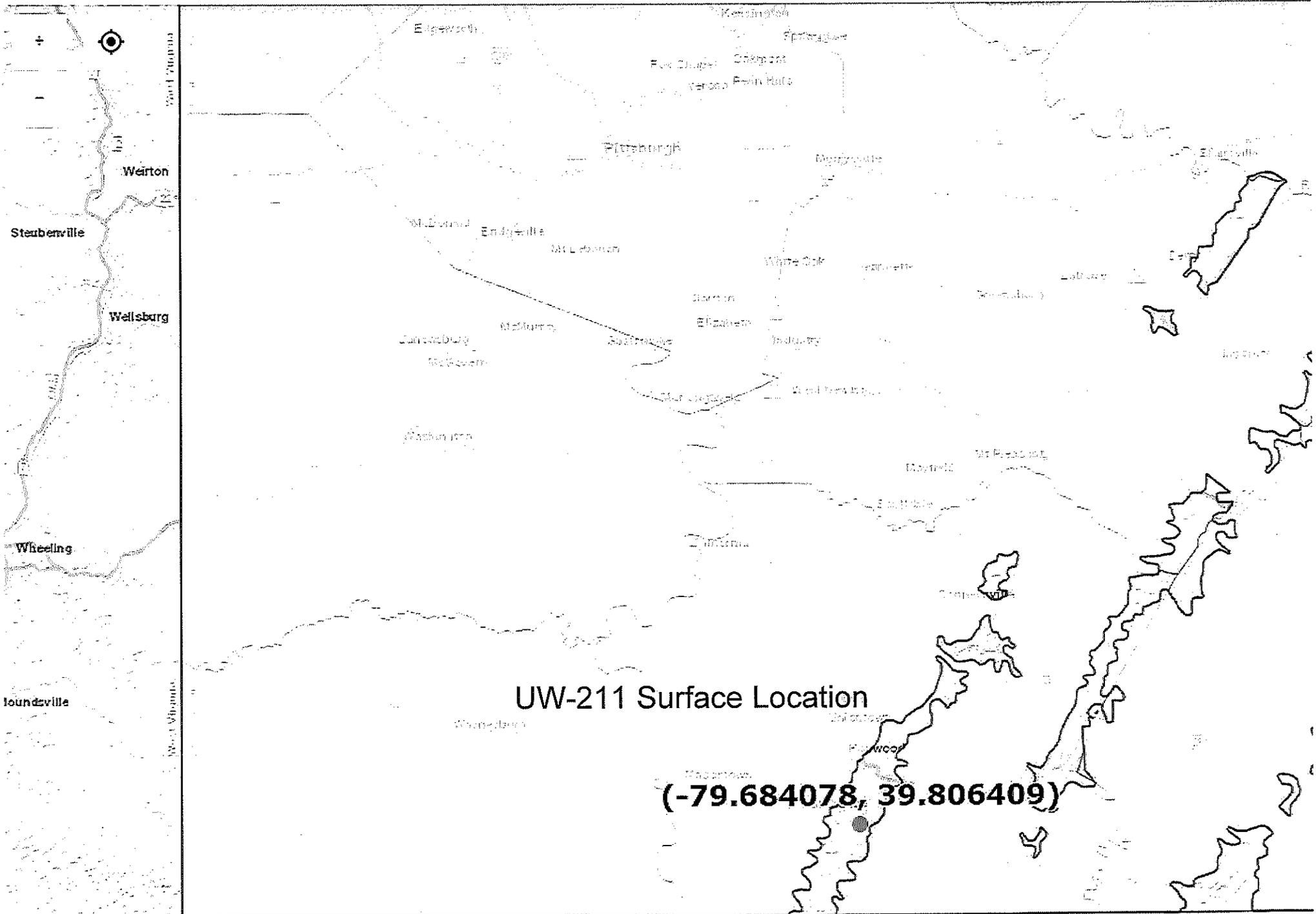
EXPLANATION

BITUMINOUS FIELDS



ANTHRACITE FIELDS



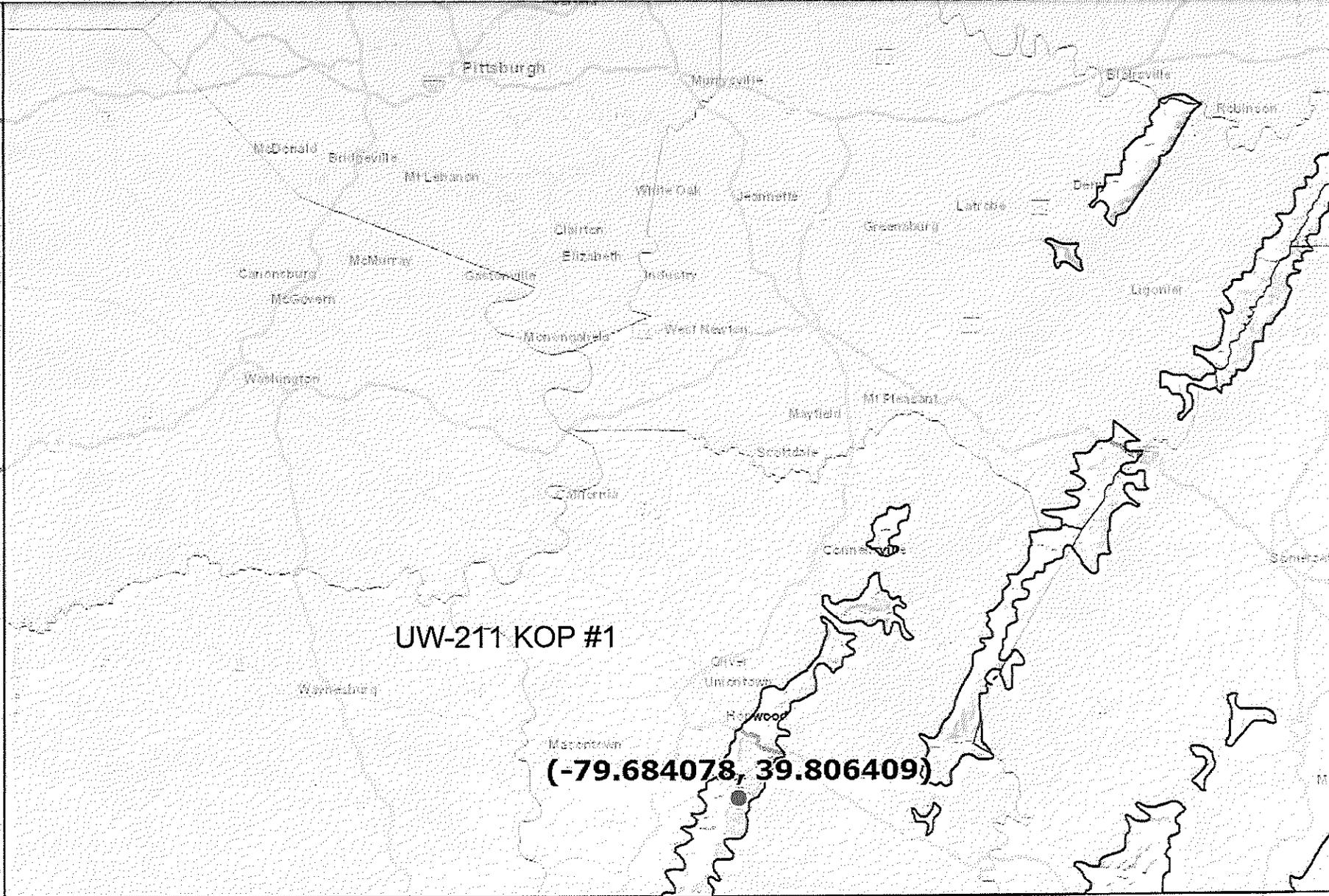


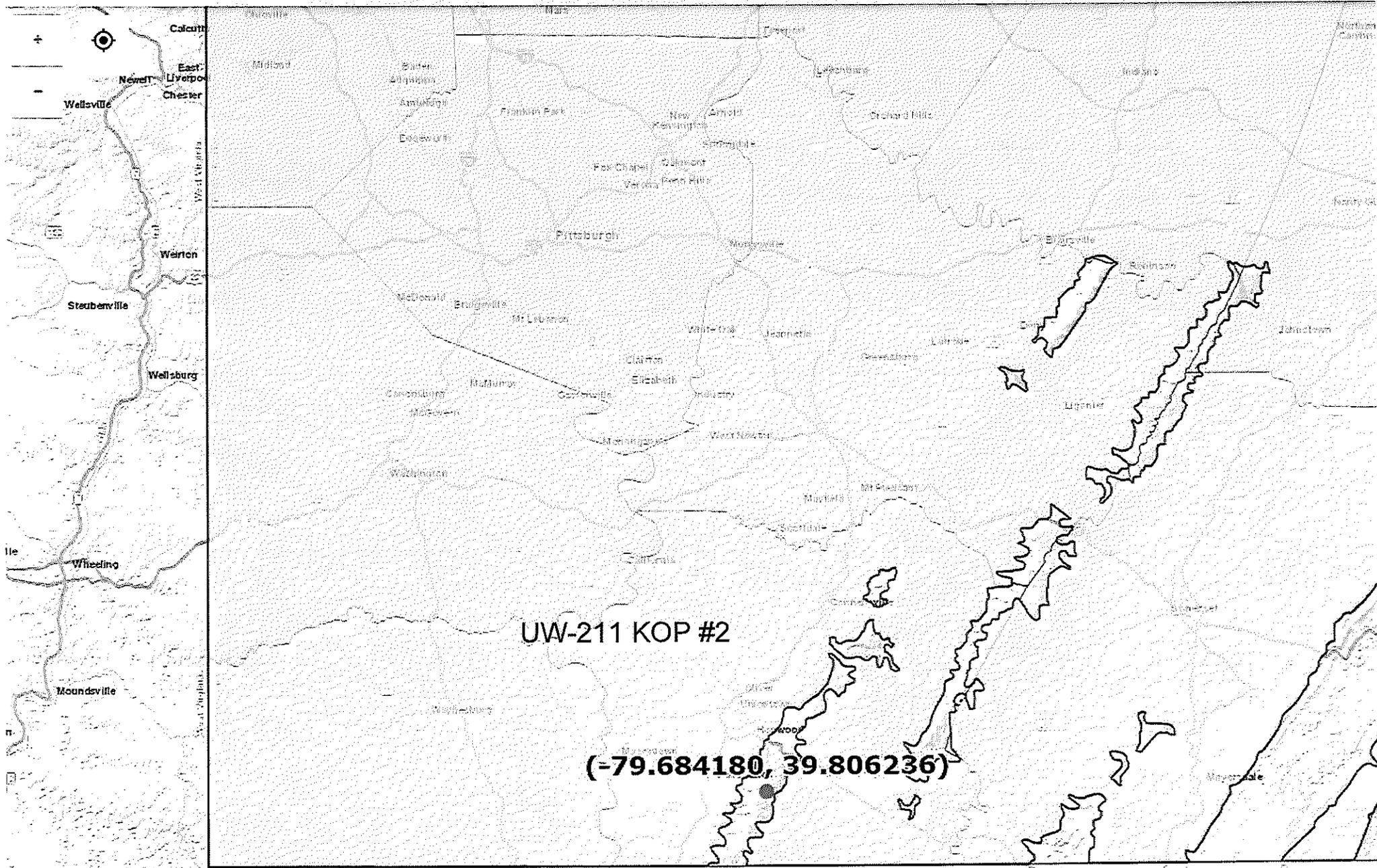
UW-211 Surface Location

(-79.684078, 39.806409)



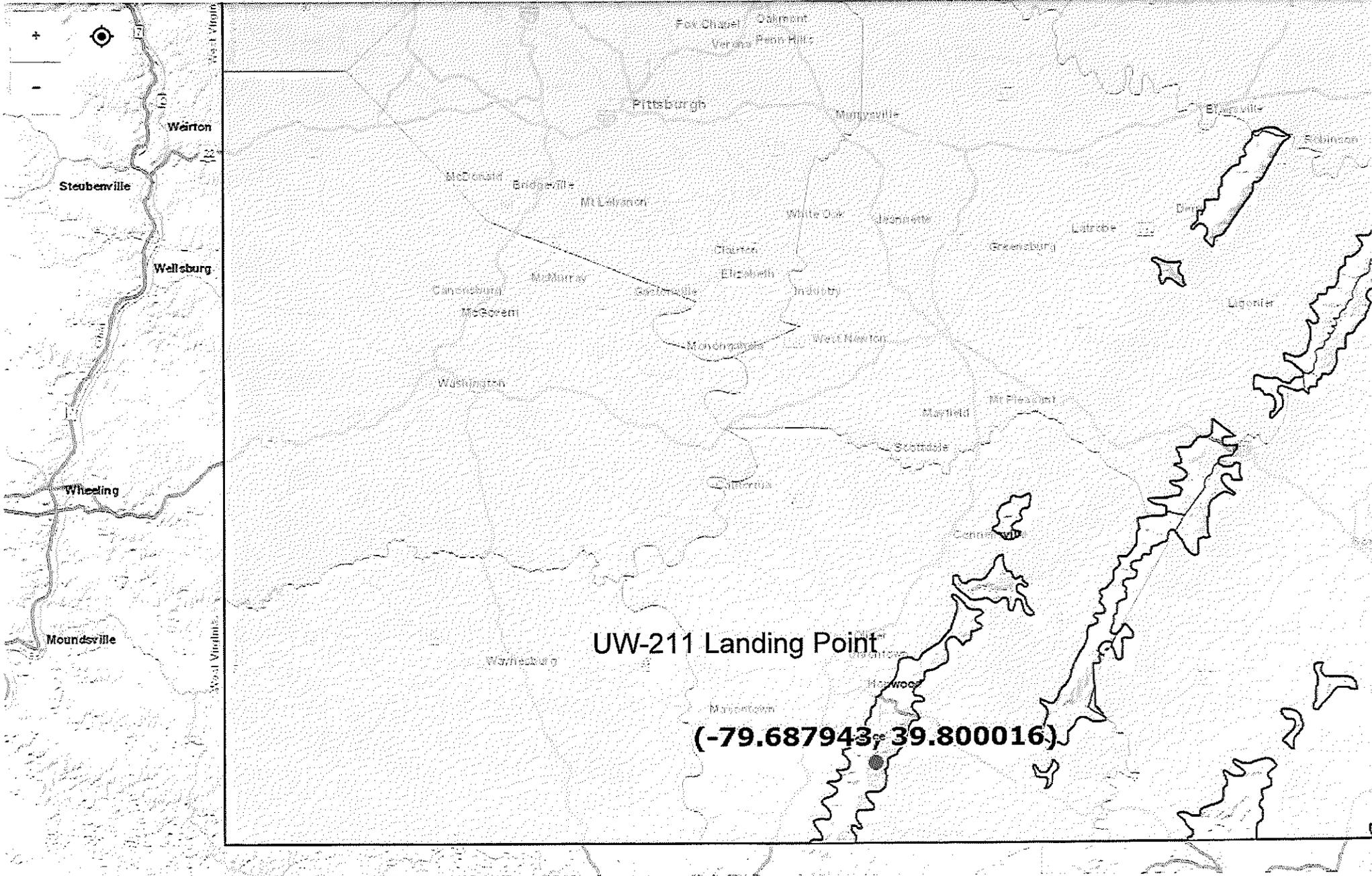
Map navigation controls including zoom in (+), zoom out (-), home, and a scale bar. The scale bar shows 0, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 miles.

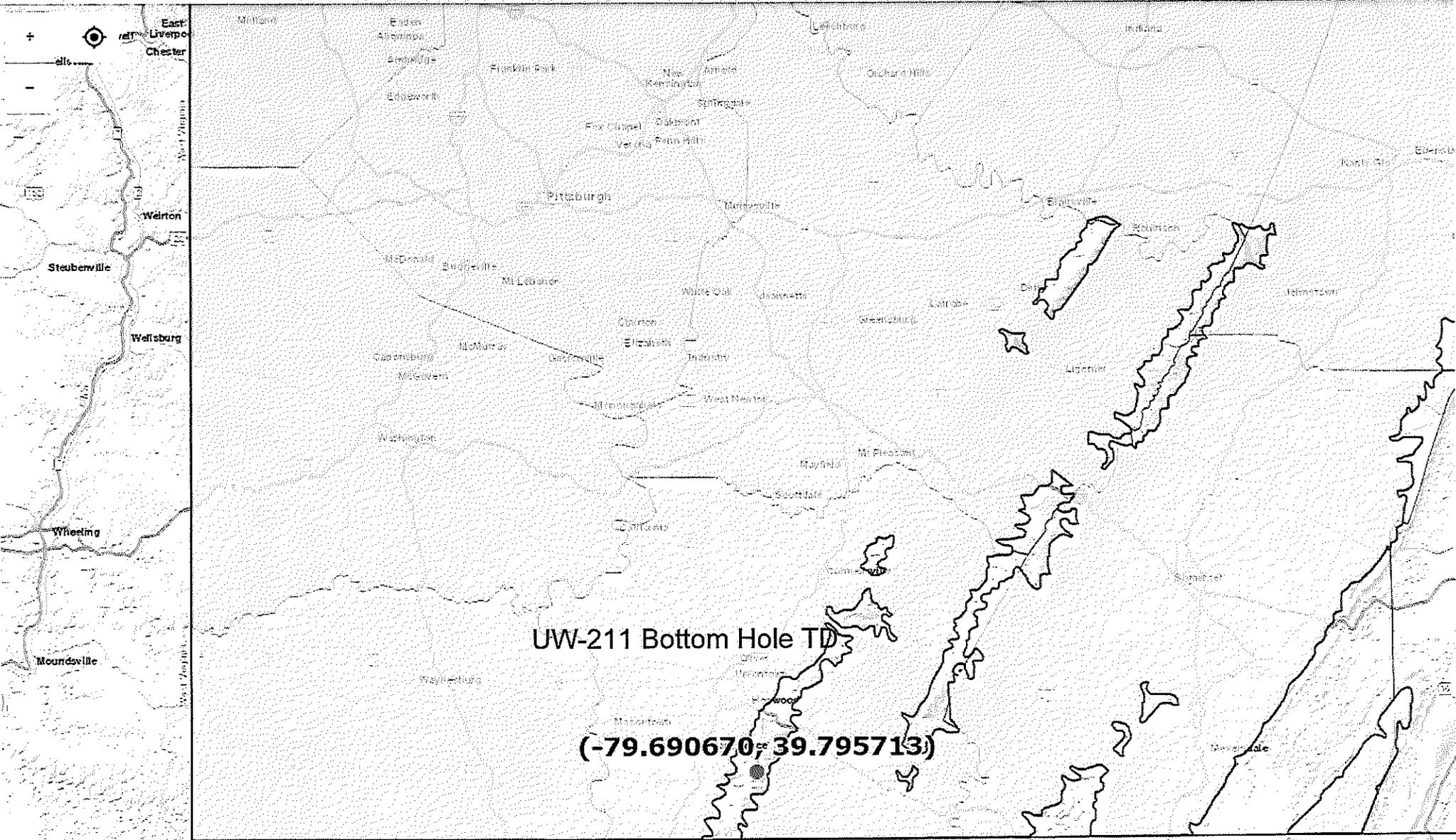




UW-211 KOP #2

(-79.684180, 39.806236)





Commonwealth of Pennsylvania
Department of Environmental Protection
Bureau of Oil and Gas Management

COAL/NON-COAL DETERMINATION

Auth. ID: 1553620 _____

Approved as:

Coal Coal - Mined Out Non-Coal

Permit Number: 37-051-24738 _____

Geologist: D. Lapikas, P.G. _____

COAL SEAM

Date: 1/13/2026 _____

Washington: ABSENT _____

Waynesburg: ABSENT _____

Sewickley: ABSENT _____

Redstone: ABSENT _____

Pittsburgh: ABSENT _____

Upper Freeport: ABSENT _____

Lower Freeport: ABSENT _____

Upper Kittanning: ABSENT _____

Middle Kittanning: ABSENT _____

Lower Kittanning: ABSENT _____

Clarion: ABSENT _____

Brookville: ABSENT _____

Mercer: ABSENT _____

Other: _____

Comments: Well ID: R.E. Eberly #5 _____

Well Coordinates: 39.806409, -79.684078 _____

References: PA Geological Survey M-68 _____

FOR INFORMATION ONLY



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Site ID	Primary Fac ID
Client Id	Subfacility Id

Well Record and Completion Report

Well Operator Dominion Transmission, Inc.		DEP ID# 81074	Well API # (Permit / Reg) 37051-24397		Project Number	Acres 4431
Address 445 West Main Street			Well Farm Name R.E. Eberly Trust, et al		Well # 4	Serial # UW-210
City Clarksburg	State WV	Zip Code 26301	County Fayette		Municipality Wharton Township	
Phone 304.669.4850	Fax 304.627.3390	USGS 7.5 min. quadrangle map Brownfield				

Check all that apply: Original Well Record Original Completion Report Amended Well Record Amended Completion Report

WELL RECORD Also complete the Log of Formations on back (page 2)

Well Type	<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Oil	<input type="checkbox"/> Combination Oil & Gas	<input type="checkbox"/> Injection	<input checked="" type="checkbox"/> Storage	<input type="checkbox"/> Disposal	
Drilling Method	<input checked="" type="checkbox"/> Rotary - Air	<input checked="" type="checkbox"/> Rotary - Mud	<input type="checkbox"/> Cable Tool				
Date Drilling Started 5-6-11	Date Drilling Completed 8-26-11	Surface Elevation 2606 ft.	Total Depth - Driller 7400 ft.	Total Depth - Logger 7400 ft.			
Casing and Tubing		Cement returned on surface casing? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
		Cement returned on coal protective casing? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A					
Hole Size	Pipe Size	Wt.	Thread / Weld	Amount in Well (ft)	Material Behind Pipe Type and Amount	Packer / Hardware / Centralizers Type Size Depth	Date Run
24	24	153	Weld	49	Cased while drilling	N/A N/A N/A	5-6-11
20	16	65	Thread	408	700 sx Class A cement blend	See attached sheet	7-17-11
14.75	10.75	40.5	Thread	1482	1100 sx Class A cement blends	See attached sheet	8-5-11
9.875	7	20	Thread	7365	7110 sx Class A cement blends	See attached sheet	8-20-11

COMPLETION REPORT

Perforation Record			Stimulation Record				
Date	Interval Perforated From	To	Date	Interval Treated	Fluid Type	Propping Agent Type	Average Injection Rate

Natural Open Flow	Natural Rock Pressure	Hours	Days
After Treatment Open Flow	After Treatment Rock Pressure	Hours	Days

Well Service Companies -- Provide the name, address, and phone number of all well service companies involved.

Name Braden Drilling	Name Superior Well Services	Name Baker Atlas
Address P.O. Box 547	Address 1650 Hackers Creek Road	Address 106 RR 4, Box 640
City - State - Zip Buckhannon, WV 26201	City - State - Zip Jane Lew, WV 26378	City - State - Zip Buckhannon, WV 26201
Phone 304.473.0403	Phone 304.884.6684	Phone 304.472.2460

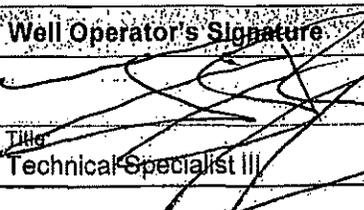
LOG OF FORMATIONS

Well API#: 37-051-24397-

(If you will need more space than this page, please photocopy the blank form before filling it in.)

Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine, ft.)	Source of Data
Dirt	0	5				Driller
Sand & Shale	5	84				Driller
Sandstone	84	315				Driller
Sand & Shale	315	540			Fresh water	Driller
Sandstone	540	632			174'	Driller
Shale	632	705				Driller
Red rock	705	785				Driller
Sand and shale	785	900				Driller
Shale	900	1025				Driller
Red rock / sand & shale	1025	1414				Driller
Sand & shale	1414	6394				Driller
Tully Limestone	6352	6450				Wireline logs
Hamilton Shale	6486	6790				Wireline logs
Marcellus Shale	6820	6954				Wireline logs
Onondaga Limestone	6954	6968				Wireline logs
Huntersville Chert	6968	7096				Wireline logs
Oriskany Sandstone	7096	7230				Wireline logs
Helderberg Limestone	7230	7400				Wireline logs

I do hereby certify to the best of my knowledge, information and belief that the well identified on this Well Record and Completion Report has been properly cased and cemented in accordance with the requirements of 25 Pa. Code Chapter 78 and any conditions contained in the permit for this well. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

<p>Well Operator's Signature</p>  <p>Title Technical Specialist III</p> <p>Date: 10-18-11</p>	<p style="text-align: center;">DEP USE ONLY</p> <p>Reviewed by: _____ Date: _____</p> <p>Comments:</p>
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FAYETTE COUNTY

DEPARTMENT OF EMERGENCY MANAGEMENT

FAYETTE COUNTY PUBLIC SERVICE BUILDING
24 E MAIN STREET | UNIONTOWN, PA 15401

(724) 430-1277 office

eoc@fcema.org

(724) 430-1281 fax

December 1, 2025

Address Verification

To Whom It May Concern,

This letter is intended to serve as the official physical 9-1-1 address verification for the below listed address in Fayette County Pennsylvania. This address is recognized within the Fayette County Emergency Management Agency's 9-1-1 addressing system database.

FCEMA does not assign zip codes. Mailing address inquires should be forwarded to your local US Post Office.

Physical Address 250 KIRBY RD
Tax Parcel ID 42-19-0005
Municipality Wharton Township

Gas Well: UW-211

Please do not hesitate to reach out for any questions or concerns.

Sincerely, *Richard C. Black*

This document was electronically signed.



Richard C. Black, MPA

*GIS/Systems Manager
Address Management
Emergency Management Agency/911*
24 E Main Street
Uniontown, PA 15401
(724) 430-1277 Office
(412) 518-2986 Mobile
rblack@fcema.org

CC:

1. PROJECT INFORMATION

Project Name: **North Summit Well Installation Project**

Date of Review: **8/4/2025 09:39:45 AM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **41.68 acres**

County(s): **Fayette**

Township/Municipality(s): **Wharton Township**

ZIP Code:

Quadrangle Name(s): **BROWNFIELD**

Watersheds HUC 8: **Cheat**

Watersheds HUC 12: **Upper Big Sandy Creek**

Decimal Degrees: **39.802730, -79.682822**

Degrees Minutes Seconds: **39° 48' 9.8293" N, 79° 40' 58.1578" W**

2. SEARCH RESULTS

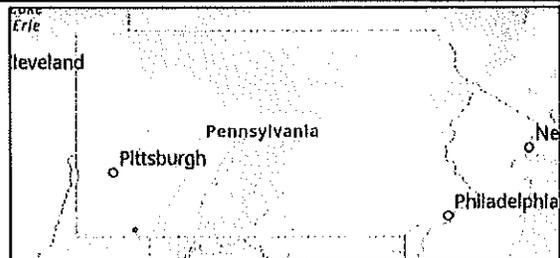
Agency	Results	Response
PA Game Commission	Conservation Measure	No Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Fish and Boat Commission	Conservation Measure	No Further Review Required, See Agency Comments
U.S. Fish and Wildlife Service	Potential Impact	MORE INFORMATION REQUIRED, See Agency Response

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

North Summit Well Installation Project

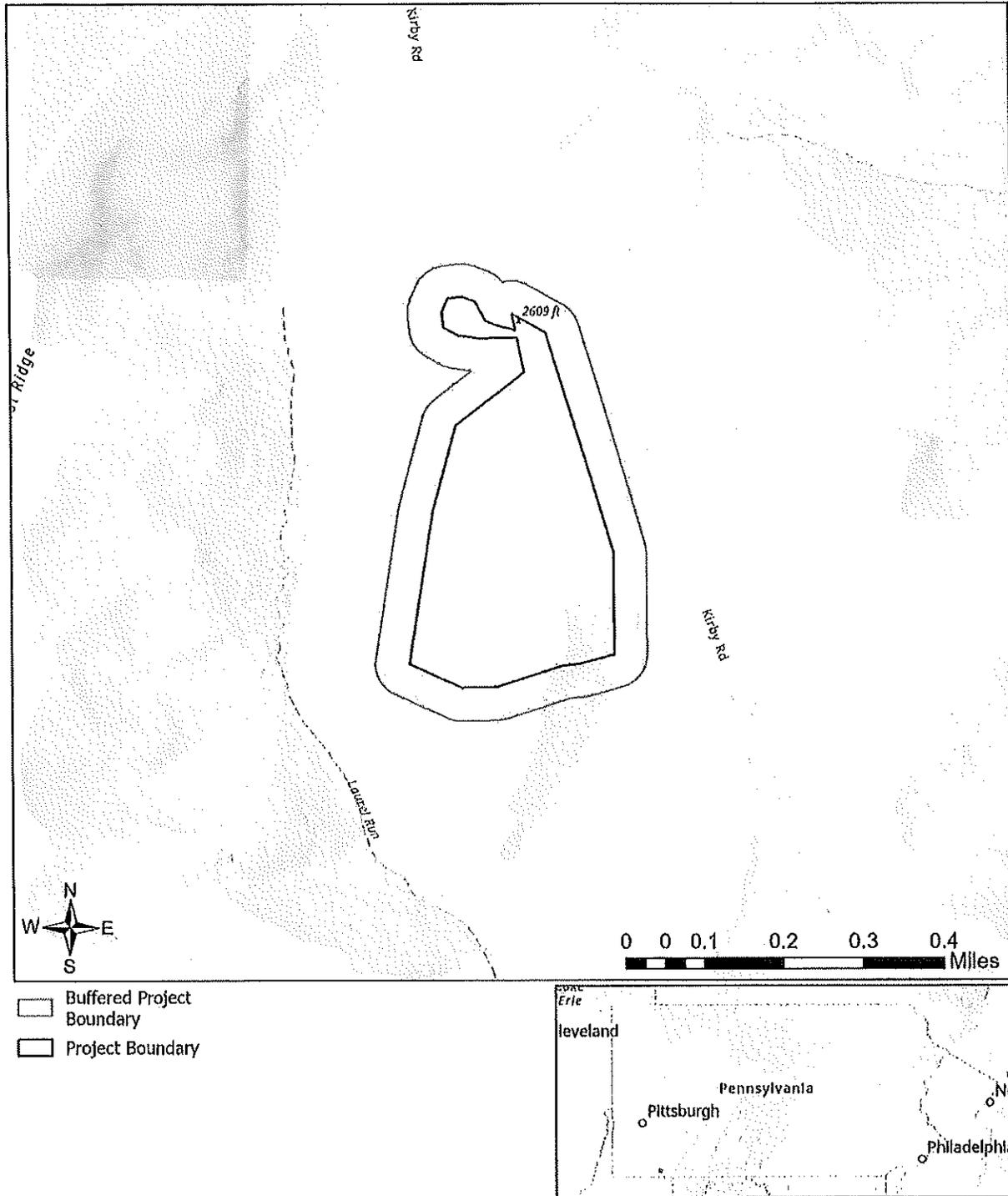


-  Buffered Project Boundary
-  Project Boundary



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

North Summit Well Installation Project



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community
Sources: Esri, Maxar, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrolsen, Rijkswaterstaat, GSA,

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: Unknown

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: Unknown

Q3: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: Unknown

Q4: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: Unknown

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

PA Department of Conservation and Natural Resources

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

DCNR Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below. After desktop review, if a botanical survey is required by DCNR, we recommend the DCNR Botanical Survey Protocols, available here:

<https://conservationexplorer.dcnr.pa.gov/content/survey-protocols>)

Scientific Name	Common Name	Current Status	Proposed Status	Survey Window
<i>Uvularia puberula</i>	Mountain Bellwort	Special Concern Species*	Special Concern Species*	Flowers May

PA Fish and Boat Commission

RESPONSE:

Conservation Measure: Projects conducted in the occupied range of the timber rattlesnake (*Crotalus horridus*) have a high risk of encountering this species during construction.

1) Workers responsible for implementing this project should be advised that timber rattlesnakes may be encountered and that avoidance is the best means of minimizing risks to personal safety. It is suggested that safety protocols be implemented for timber rattlesnake encounters and workers should be advised that the timber rattlesnake is a state protected species and is not to be harmed. Killing of timber rattlesnakes is prohibited by the Commission pursuant to 58 Pa. Code Section 79.6.

2) We recommend that a timber rattlesnake habitat assessment be conducted in the project area by a qualified timber rattlesnake surveyor in order to assist project planners in avoiding disturbance of critical habitat. A list of qualified surveyors and habitat assessment protocol can be found here.

• See <https://www.fishandboat.com/Conservation/Reptiles-Amphibians/Pages/Timbe...> for a list of Qualified Timber Rattlesnake Surveyors

• See <https://www.fishandboat.com/Conservation/Reptiles-Amphibians/Pages/Timbe...> for the Timber Rattlesnake Habitat Protocol

3) If potential den (over-wintering) habitat is located during the habitat assessment, we recommend that the project be modified to avoid direct impacts to this irreplaceable habitat, or a Timber Rattlesnake Presence-Absence Survey of potential den (over-wintering) habitat be conducted in the habitats that are currently slated for direct disturbance to determine the presence or absence of rattlesnake hibernacula in the project area. Survey reports should be sent to PFBC for review and consultation. This information is necessary to allow PFBC to formulate recommendations to avoid adverse impacts to this species of special concern.

• See <https://www.fishandboat.com/Conservation/Reptiles-Amphibians/Pages/Timbe...> for the Timber Rattlesnake Presence-Absence Survey Protocol

4) If potential or occupied gestation habitat is located during the habitat assessment and cannot be avoided by the proposed development, we recommend that this habitat be replaced using our habitat creation guidelines.

• See <https://www.fishandboat.com/Conservation/Reptiles-Amphibians/Pages/Timbe...> for the PFBC Gestation Habitat Creation Guidelines

5) Tree clearing and timbering within potential timber rattlesnake critical habitats (135°-275° aspect, >10% slope) should be conducted from October 16 to April 14 in order to avoid encounters with timber rattlesnakes.

6) For the safety of workers and snakes, the Commission recommends that a PFBC permitted timber rattlesnake biologist who has the proper skills to handle this venomous species be on-site prior to and during construction, between April 15 and October 15, to inspect and clear the area (including staging areas and access roads) of timber rattlesnakes and to capture and remove any rattlesnakes that may interfere with work activities.

See <https://www.fishandboat.com/Conservation/Reptiles-Amphibians/Pages/Timbe...> for the Monitoring Guidelines

7) If concerns arise during construction over high numbers of snake encounters or habitat alteration, please contact the PFBC at 814-359-5237 for consultation with our biologists.

PFBC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Sensitive Species**		Special Concern Species*

U.S. Fish and Wildlife Service

RESPONSE:

Information Request: Your project is within the range of the federally listed northern long-eared bat. Enter project information into IPaC (<http://ecos.fws.gov/ipac/>). Follow the step-by-step process to review this project's potential effect on federally listed species. For step-by-step instructions, please see our Project Review Page (<https://www.fws.gov/office/pennsylvania-ecological-services/project-revi...>)

Information Request: Your project is within the range of the federally listed Indiana bat. Enter project information into IPaC (<http://ecos.fws.gov/ipac/>). Follow the step-by-step process to review this project's potential effect on federally listed species. For step-by-step instructions, please see our Project Review Page (<https://www.fws.gov/office/pennsylvania-ecological-services/project-revi...>)

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must submit their project using IPaC, following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

Check-list of Minimum Materials to be submitted:

___ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

___ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

___ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

___ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

___ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Frank Canneto
Company/Business Name: Eastern Gas Transmission and Storage, Inc
Address: 10700 Energy Way
City, State, Zip: Glen Allen, VA 23060
Phone: (804) 335-4923 Fax: (804) 273-2964
Email: francisco.canneto@bhegts.com

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Francisco Canneto

applicant/project proponent signature

8-4-2025

date



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator Eastern Gas Transmission and Storage, Inc.		DEP ID No. 81074	Well Farm Name and No. R. E. Eberly 5	
Address 925 White Oaks Boulevard			Project No. (if previously assigned)	
City Bridgeport	State WV	Zip Code 26330	County Fayette	Municipality Wharton Township
Phone No. 681.842.3329	Fax No. 681.842.3390	Latitude N 39 ° 48 ' 23.0724"		Longitude W -79 ° 41 ' 2.6808 "
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. Will the well be located within the corridor of a state or national scenic river?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. If answering "Yes" to questions 1 or 2, name the public resource(s). Forbes State Forest				
List the name, address, and phone number of the person responsible for management of the public resource. David Danko 400 Market Street, Harrisburg, PA 17101 717.772.0270				
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Has the approval or authorization been received?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If "Yes", provide PNDI Search Number <u>844543</u> or attach a copy of the PNDI Search Results.				
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. Pennsylvania Department of Conservation & Natural Resources, US Fish & Wildlife				
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?			<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources. PADCNR - Mountain bellwort & St. Andrew's Cross; US F&W - Long eared & tricolor bat - See attached correspondence & clearances				



10/23/2025

PNDI Number: PNDI-844543
Version: Final_1; 08/04/2025

Colleen Taylor
Civil & Environmental Consultants, Inc.
700 Cherrington Drive
Moon Township, PA 15108
Email: ctaylor@cecinc.com (hard copy will not follow)

Re: UPDATE - North Summit Well Installation Project
Wharton Township, Fayette County, PA

Dear Colleen Taylor,

Thank you for the submission of the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt Number **PNDI-844543 (Final_1)** for review. PA Department of Conservation and Natural Resources screened this project for potential impacts to species and resources under DCNR's responsibility, which includes plants, terrestrial invertebrates, natural communities, and geologic features only.

The proposed project will affect State Forest Lands within the Forbes State Forest District. Further coordination with the Bureau of Forestry is required. Additional information regarding this coordination is provided under the heading "Projects on State Forest Lands."

No Impact Anticipated per Survey with Mitigation and Monitoring

PNDI records indicate species or resources under DCNR's jurisdiction are located in the vicinity of the project. DCNR requested a botanical survey for Mountain Bugbane (*Actaea podocarpa*; PA Special Concern Species), Mountain Bellwort (*Uvularia puberula*; PA Special Concern Species), and Caves-Sinkholes-Karst Features (PA Special Concern Resource) on August 4, 2025 and Netted Chainfern (*Lorinseria areolata*; PA Special Concern Species), Stiff Cowbane (*Oxypolis rigidior*; PA Special Concern Species), and Appalachian Gametophyte Fern (*Vittaria appalachiana*; PA Threatened) on August 6, 2025. A botanical survey and habitat assessment was conducted by CEC botanist Kyle Filicky (Wild Plant Management Permit #25-689) on August 8, 13, 18, and 25, 2025.

CEC documented approximately 2,366 *U. puberula* individuals within three habitats (Dry-Oak Heath Woodland, Black Cherry-Northern Hardwood Forest, and Red Oak-Mixed Hardwood Forest) in the project study area (PSA). Approximately 5 ramets and 30 genets of St. Andrew's-cross (*Hypericum stragulum*; PA Special Concern Species) were documented within an herbaceous meadow. All of the *H. stragulum* are located within the PSA.

On September 5, 2025, staff from CEC, PA DCNR Bureau of Forestry, and Eastern Gas Transmission and Storage, Inc. (EGTS) met to discuss potential natural gas storage field locations within the PSA. Two potential locations were discussed, a location near well UW-210 and a location near well UW-207. Of the 2,366 *U. puberula* individuals, approximately 69 individuals are located the proposed location near well

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P.O. Box 8552, Harrisburg, PA 17015-8552 717-787-3444 (fax) 717-772-0271

UW-210, and 380 plants are located near well UW-207. All *H. stragulum* identified in the PSA is located in the proposed well location near UW-210. Together, CEC, PA DCNR Bureau of Forestry (BoF), and EGTS staff agreed to utilize the UW-210 well location to reduce the impact to the majority of the *U. puberula* plants found during CEC's survey and to avoid a small wetland identified along the access road to UW-207.

On September 12, 2025, CEC staff and PA DCNR BoF staff met to identify locations to transplant the *U. puberula* and *H. stragulum*. CEC identified four plots within the PSA for *U. puberula* transplants to be planted. Cory Wentzel, DCNR Bureau of Forestry Forbes District Forest Assistant Manager, identified a proposed location outside of the PSA but within the Forbes State Forest District to plant the *H. stragulum*. CEC agreed to monitor the *U. puberula* and *H. stragulum* populations for 5 years after transplanting in accordance with past studies associated with similar oil and gas development projects in the area.

On September 15, 2025, CEC staff transplanted 235 *U. puberula* to four plots in the PSA. After completing the plant transplant, the project limit of disturbance (LOD) changed to encompass approximately 500 *U. puberula* plants. On September 18, 2025, in coordination with the DCNR, CEC staff transplanted the approximately 500 *U. puberula* plants out of the project LOD and into additional plots. With compliance to this mitigation and monitoring plan, DCNR has determined that no impact is likely and has issued a conditional clearance for this project. Upon completion of all plant transplants stipulated in this clearance letter, the DCNR will issue a final No Impact with Mitigation and Monitoring clearance letter.

Mitigation and Monitoring: CEC staff transplanted 235 Mountain Bellwort (*Uvularia puberula*; PA Special Concern Species) to four monitoring plots identified within the project study area (PSA) on September 15, 2025. On September 17, 2025, CEC staff notified the DCNR that the original LOD was revised, and an additional 745 plants were identified in the expanded project limit of disturbance. After receiving DCNR approval on September 17, 2025, CEC botanist Kyle Filicky and ecologists Kathleen Grkman, Ellie Ruffing, Travis Ciotti, Josh Paradise, Shawn French, Trevor Conlow, Jackie Rocky, and Chris Imbrogno relocated the 745 Mountain Bellwort individuals to an additional four relocation plots on September 18, 2025, and an additional 135 *U. puberula* individuals to an additional two relocation plots on September 19, 2025. Each time CEC staff transplanted *U. puberula* plants, CEC staff watered the plants one time after planting to reduce plant stress from transplanting during drought conditions. After watering the *U. puberula* plants, CEC staff replaced leaf litter around the plants to ensure that animals are not attracted to moist soil. During the late winter to early spring, CEC staff will coordinate with DCNR Bureau of Forestry staff to relocate the St. Andrew's-cross (*Hypericum stragulum*; PA Special Concern Species) in the late winter – early spring (February-March) 2026 to a site selected by the DCNR Bureau of Forestry (BoF).

The project applicant is responsible for five years of transplant success monitoring using a monitoring plan approved by the PA DCNR BoF. Interim reports should be provided after all plants have been transplanted and after 1 and 3, years of monitoring are completed. The PA DCNR BoF requests a final report after 5 years of monitoring.

Recommended Best Management Practices:

- Use a conservative approach to project design that minimizes permanent and temporary disturbances to soil and native vegetation. This will conserve habitat and limit opportunities for invasive plants.

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- Clean boot treads, tools, construction equipment, watercraft, and vehicles thoroughly (especially the undercarriage and wheels) before they are brought on site. This will remove invasive plant seeds and invasive earthworms/cocoons that may have been picked up at other worksites.
- Use clean project materials (e.g., weed-free straw, topsoil, rock fill, etc.) or materials native to the worksite to avoid introducing invasive species from contaminated sources.
- Do not use seed mixes that include invasive species. More information about invasive plants in Pennsylvania can be found at the following link:
<http://www.dcnr.pa.gov/Conservation/WildPlants/InvasivePlants/Pages/default.aspx>
- Use habitat appropriate seed mixes and, when available, use PA ecotypes. For example, use a riparian seed mix when reseeding along a waterway. The Bureau of Forestry Planting & Seeding Guidelines can be found at the following link for recommendations:
http://www.docs.dcnr.pa.gov/cs/groups/public/documents/document/dcnr_20031083.pdf
- Use native plants for landscaping, revegetation, and stormwater management. Do not use nonnative invasive species. Reduce the area of lawn and impermeable surfaces to the fullest extent practicable in favor of native gardens or habitat restoration (e.g., forest, meadow, wetland, etc.). More information about lawn conversion can be found at the following link:
<https://www.dcnr.pa.gov/Conservation/Water/LawnConversion/Pages/default.aspx>
- Plant forest buffers where trees were historically present along streams, wetlands, and bodies of water. Buffers should be a minimum of 35 feet in width (ideally at least 100 feet in width). Where trees are not appropriate (e.g., powerline rights-of-way), buffer with native shrubs and herbaceous plants. More information about riparian buffers can be found at the following link:
<https://www.dcnr.pa.gov/Conservation/Water/RiparianBuffers/Pages/default.aspx>
- Manage road/utility rights-of-way, median strips, edges, and other green spaces for diverse native plant communities and wildlife (e.g., common and swamp milkweed for monarch butterfly). In seed mixes, include PA native wildflowers that have overlapping bloom periods and provide forage for pollinators throughout the growing season.
- Avoid blanket herbicide applications; instead, spot-treat undesirable tall woody vegetation and invasive weeds. Where mowing is necessary, reduce frequency to once every few years during the dormant season (i.e., after first frost in late fall and before bird nesting in early spring), leaving some refugia for overwintering wildlife.
- Monitor for invasive plants before, during, and after project activities and promptly control any identified infestations. Frequent monitoring allows for early detection and rapid response.

Projects on State Forest Lands:

A portion of this project takes place on the Forbes State Forest District. The DCNR Bureau of Forestry's *State Forest Resource Management Plan* sets forth guidelines for ecologically-sound management of State Forest Lands and resources including protection of wetlands, wildlife, native wild plants and invasive species management. As such, the DCNR Bureau of Forestry may request additional surveys in association with this project. **This letter applies to PNDI impacts only and does not authorize the initiation of any work on State Forest Lands. Further coordination with the Bureau of Forestry is required. If you have not already done so, please contact the Forbes State Forest District Office at (724) 238-1200.**

This response represents the most up-to-date review of the PNDI data files and is valid for two (2) years only. If project plans change or more information on listed or proposed species becomes available, our

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determination may be reconsidered. Should the proposed work continue beyond the period covered by this letter and a permit has not been acquired, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative, description of project changes and accurate map). As a reminder, this finding applies to potential impacts under DCNR's jurisdiction only. Visit the PNHP website for directions on contacting the Commonwealth's other resource agencies for environmental review.

Should you have any questions or concerns, please contact Hope Brooks, Ecological Information Specialist, by phone (717-705-2819) or via email (c-hobrooks@pa.gov).

Sincerely,



Greg Podnieszinski, Section Chief
Natural Heritage Section



Jason Bach
Manager, Gas Storage Technical & Support Services
Eastern Gas Transmission and Storage, Inc.
925 White Oaks Boulevard
Bridgeport, WV 26330

Re: Department PRELIMINARY Approval to Expand the UW-210 Wellsite to drill the UW-211 Gas Storage Well

North Summit Gas Storage Field
Lease Contract #M-120010-4; Initial Lease Date – May 1, 1988 (Lease)
Forbes State Forest, District #4
Wharton Township, Fayette County, Pennsylvania

Dear Mr. Bach:

The Bureau of Forestry (BOF) has reviewed and provides **PRELIMINARY** approval of the location and conceptual plan, as proposed by Eastern Gas Transmission and Storage, Inc. (EGTS), for the drilling of a natural gas injection and withdrawal well (UW-211) at the UW-210 wellsite. The preliminary approval of the well and the UW-210 wellsite expansion is predicated on the plans provided and contingent upon the following conditions:

- The UW-210 wellsite is to be expanded to accommodate the equipment needed to drill and complete UW-211 at this location. The limit of disturbance for the wellsite expansion shall not exceed five acres.
- UW-211 will be horizontally drilled through the storage reservoir, which consists of the Oriskany Sandstone and Huntersville Chert.
- The utilization of UW-211 will not alter the base or working gas capacity of the gas storage reservoir.
- A closed-loop system shall be utilized to capture, process, store, and dispose of drilling waste. All drilling waste shall be removed from State Forest and disposed in accordance with regulatory requirements.
- Above-ground secondary containment, which meets current regulatory requirements, shall be placed around all structures used to store hazardous substances and waste during and following the drilling and completion of UW-211.
- UW-210 will be temporarily plugged during the drilling and completion of UW-211, and all production equipment on the surface will be removed from the site. The entirety of the existing UW-210 wellsite will be utilized to drill UW-211.
- The UW-210 wellsite will be accessed from Kirby Road (State Route 2002) and the existing well access road. No road expansion shall occur.
- Prior to receiving final approval, EGTS shall coordinate with the BOF to minimize the tree clearing needed to expand the UW-210 wellsite and maximize the buffer between Kirby Road (State Route 2002) and the limit of clearing.
- It is currently anticipated that the gathering pipeline to UW-210 has sufficient capacity to transport gas to and from UW-211 without the need for expansion. EGTS shall seek additional approvals from the BOF should pipeline replacement or additional gathering pipelines become necessary.
- EGTS will take appropriate steps to maintain soil productivity and shall mitigate compaction within the pipeline corridor following construction per the direction of the BOF.
- EGTS shall follow all guidance and conservation measures issued by the jurisdictional agencies as part of this project's PNDI review.
- Water infiltration basins shall not be acceptable options for required road or right-of-way post construction storm-water management (PCSM) permit requirements. Non-structural best management practices shall be utilized for post construction storm water management when permissible. The BOF retains approval authority for the type of structural PCSM measures to be implemented.

- EGTS will coordinate with the Forbes State Forest District for timber removal practices. EGTS shall not remove trees until final approval from the BOF is received and the BOF has been compensated for all anticipated tree removal in accordance with the Lease.
- EGTS will employ avoidance and minimization techniques in areas of special resources such as vernal pools, wetlands, and waterbody crossings.
- The use of synthetic E&S matting is prohibited. If matting is to be used for erosion and sedimentation control, the Bureau requires the use of bio-degradable, jute material
- The Forbes State Forest District will develop a planting plan for all disturbed areas. EGTS will complete the plantings at the earliest appropriate time. All plantings should follow the Pennsylvania Bureau of Forestry Planting and Seeding Guidelines as provided in the 4th Edition Revised 2016 Guidelines for Administering Oil and Gas Activity on State Forest Land. EGTS is responsible for the protection of the tree seedlings as described in the planting plan and to maintain 70% survivability. Interim rehabilitation shall be applied immediately following drilling operations.
- This letter shall represent the BOF's approval to EGTS to conduct core boring to determine slope stability and any other remaining engineering or environmental surveys required for this project. Core boring shall be limited to the locations depicted on the enclosed proposal. Boreholes shall be immediately backfilled with native cuttings and bentonite clay as needed. Travel corridors that provide the least impact to soil and vegetation shall be used when moving drilling equipment to the borehole locations.
- In order to receive final approval of this project, EGTS shall coordinate with the BOF to finalize site plans and shall submit the following to the BOF for review:
 - E&S and PCSM Control Plans
 - A schematic of on-site equipment and structures needed during drilling.
 - A schematic of on-site injection and withdrawal equipment needed following well completion.

Please note that this letter only provides the BOF's preliminary approval. EGTS shall not begin construction until final approval from the BOF is received. Should you require additional information or comment, please feel free to contact me via electronic mail (dadanko@pa.gov) or telephone (717-772-0270).

Sincerely,



David R. Danko, P.G.
Senior Geoscientist
Minerals Division



DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator Eastern Gas Transmission and Storage, Inc.	DEP ID No. 81074	Well Farm Name and No. R. E. Eberly 5
Address 925 White Oaks Boulevard		Project No. (if previously assigned)
City Bridgeport	State WV	Zip Code 26330
County Fayette		Municipality Wharton Township
Phone No. 681.842.3329	Fax No. 681.842.3390	Latitude N 39° 48' 23.0724"
		Longitude W 79° 41' 2.6808"
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Will the well be located within the corridor of a state or national scenic river?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. If answering "Yes" to questions 1 or 2, name the public resource(s). Forbes State Forest		
List the name, address, and phone number of the person responsible for management of the public resource. David Danko 400 Market Street, Harrisburg, PA 17101 717.772.0270		
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Has the approval or authorization been received?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes", provide PNDI Search Number <u>844543</u> or attach a copy of the PNDI Search Results.		
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. Pennsylvania Game Commission		
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?		<input type="checkbox"/> Yes <input type="checkbox"/> No
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources. The Pennsylvania Game Commission (PGC) defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.		



DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator Eastern Gas Transmission and Storage, Inc.	DEP ID No. 81074	Well Farm Name and No. R. E. Eberly 5
Address 925 White Oaks Boulevard		Project No. (if previously assigned)
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		Longitude W 79° 41' 2.6808"
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Will the well be located within the corridor of a state or national scenic river?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. If answering "Yes" to questions 1 or 2, name the public resource(s). Forbes State Forest		
List the name, address, and phone number of the person responsible for management of the public resource. David Danko 400 Market Street, Harrisburg, PA 17101 717.772.0270		
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Has the approval or authorization been received?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes", provide PNDI Search Number <u>844543</u> or attach a copy of the PNDI Search Results.		
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. Pennsylvania Fish and Boat Commission		
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?		<input type="checkbox"/> Yes <input type="checkbox"/> No
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources. The PA Fish and Boat Commission's recommends that tree clearing and timbering within potential rattlesnake habitats (135-175 degree aspect, >10% slope) should be conducted from October 16 to April 14 in order to avoid encounters with timber rattlesnakes.		



DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator Eastern Gas Transmission and Storage	DEP ID No. 81074	Well Farm Name and No. R. El. Eberly 5
Address 925 White Oaks Boulevard		Project No. (if previously assigned)
City Bridgeport	State WV	Zip Code 26330
County Fayette		Municipality Wharton Township
Phone No. 681.842.3329	Fax No. 681.842.3390	Latitude N 39 ° 48 ' 23.0724 "
		Longitude W -79 ° 41 ' 2.6808 "
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Will the well be located within the corridor of a state or national scenic river?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. If answering "Yes" to questions 1 or 2, name the public resource(s). Public Resource - Forbes State Forest / Coordinating Agency - U.S. Fish & Wildlife		
List the name, address, and phone number of the person responsible for management of the public resource. USF&W - Richard A. Novak 110 Radnor Road Suite 101, State College, PA 814.206.7477		
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Has the approval or authorization been received?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes", provide PNDI Search Number <u>844543</u> or attach a copy of the PNDI Search Results.		
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. U.S. Fish & Wildlife		
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigation the impacts to public resources. To avoid the active period for federally listed bats, the US Fish and Wildlife recommends tree clearing between the window of November 15 - March 31 when bats are inactive.		



Eastern Gas Transmission and Storage, Inc.
10700 Energy Way
Glen Allen, VA 23060

September 17, 2025

Via Email: IR1_ESPenn@fws.gov

Jodie Mamuscia, Field Supervisor
U.S. Fish and Wildlife Service (USFWS)
Pennsylvania Ecological Services Field Office
110 Radnor Road, Suite 101
State College, PA 16801

**Subject: North Summit Well UW-211 Installation Project
Eastern Gas Transmission and Storage, Inc.
Wharton Township, Fayette County, Pennsylvania**

Dear Ms. Mamuscia:

Eastern Gas Transmission and Storage, Inc. (EGTS), is requesting guidance regarding the enclosed Pennsylvania Natural Diversity Inventory (PNDI) Project Environmental Review (PNDI-844543) for the North Summit Storage Well Installation Project located in Wharton Township, Fayette County, Pennsylvania (the Project). EGTS is proposing the expansion of an existing gravel well pad (UW210) and installation (drilling) of a new natural gas storage injection/withdrawal well (UW-211) within the existing North Summit Storage Field located south of Kirby Road in Forbes State Forest. The proposed limit-of-disturbance (LOD) for the Project is approximately five (5) acres and includes approximately three (3) acres of tree clearing around the existing gravel well pad (UW210). A site location map is included in Attachment A.

The PNDI included in Attachment B instructed further review using the USFWS's Information for Planning and Consultation (IPaC) tool. Under project code 2025-0131409, we received the official species list, included in Attachment C. The species list includes Indiana bat (*Myotis sodalis*), northern long-eared bat (*Myotis septentrionalis*), tricolored bat (*Perimyotis subflavus*), and monarch butterfly (*Danaus plexippus*). The northeast endangered species determination key (DKey) reached a determination of "may affect, not likely to adversely affect" for Indiana bat; the DKey and concurrence letter are included in Attachment C. The northern long-eared bat and tricolored bat range-wide DKey reached a determination of "may affect;" the DKey and technical assistance letter are included in Attachment C.

A waters delineation within the proposed Project's 47-acre study area was conducted in August 2025, resulting in the identification of one (1) palustrine emergent (PEM) wetland. The wetland is outside the limits of disturbance and will not be impacted. The Waters Delineation Report is included in Attachment D. A botanical survey and habitat assessment were also conducted within the study area in August 2025. Also identified were five (5) on-site plant communities during the survey and assessment: dry oak-heath woodland, sandstone boulders/outcrops, black cherry-northern hardwood forest, herbaceous meadow, and red oak-mixed hardwood forest.

We respectfully request technical assistance on how to offset the drilling impacts in order to resolve the "may affect" determination for northern long-eared bat and tricolored bat for the North Summit Well Installation Project.

The current plan for the installation of new storage well UW-211, involves a drilling rig on-site for 2 months, drilling 24 hours a day. The anticipated activity would be in the June to August timeframe. The project would not involve any blasting. The drilling activity would be temporary, and upon well completion, the drilling rig and all support equipment will be removed and site will revert to an operating injection/withdrawal well. The site will not have any permanent operating motorized equipment.

Heavy equipment such as trucks and trac-mounted hammering equipment can produce noise in the 88-90 dBA (decibel, A-Weighted, which is screened for human perception). Noise attenuates at 6 dBA at every doubling of distance from the source, therefore at roughly 0.7 miles from the source the noise would attenuate to below 55 dBA.

Migratory Bird Treaty Act

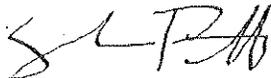
EGTS is also requesting your comments regarding impacts to and avoidance and minimization measures for migratory birds protected under Migratory Bird Treaty Act (MBTA) and bald eagles as protected under Bald and Golden Eagle Protection Act (BGEPA).

The nesting season for migratory birds in Pennsylvania is generally from April 15 to August 1. Impacts on migratory birds, are anticipated to be short term, primarily consisting of temporary displacement of individuals to nearby suitable habitat during construction. As designed, Project actions will not result in habitat fragmentation, and EGTS will use existing roads, driveways, and parking areas to reduce habitat impacts. EGTS will avoid disturbance of natural habitats within the migratory bird nesting season of April 1 to August 15. No tree or shrub clearing would occur within the migratory bird nesting season.

As FERC non-Federal representative, EGTS is initiating informal consultation with the US Fish and Wildlife Service, to obtain concurrence pursuant to Section 7 of the Endangered Species Act.

Thank you in advance for your attention and assistance in this matter. Please contact Frank Canneto at (804) 335-4923 or via email at Francisco.canneto@bhegts.com, if you require additional information or have any questions.

Sincerely,



Robert S Prescott
Environmental Compliance Manager

Enclosures

From: [Novak, Richard A](#)
To: [Rockey, Jackie](#)
Subject: Re: [EXTERNAL] RE: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)
Date: Tuesday, November 18, 2025 4:00:12 PM

Hi Jackie,

Thanks for providing your effect determinations for this project. We concur with the determinations for northern long-eared bat and tricolored bat.

Please let this email serve as documentation of coordination with our office. Please also let me know if we can be of any additional assistance.

Thank you!

Richard

Richard A. Novak
Fish & Wildlife Biologist
U.S. Fish & Wildlife Service
Pennsylvania Field Office
110 Radnor Road Suite 101
State College, PA 16801
814-206-7477
richard_novak@fws.gov

From: Rockey, Jackie <jrockey@cecinc.com>
Sent: Tuesday, November 18, 2025 3:41 PM
To: Novak, Richard A <richard_novak@fws.gov>
Subject: RE: [EXTERNAL] RE: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

Hi Richard –

I really appreciate your call earlier and your assistance reviewing this project on short notice. For the North Summit project, EGTS is agreeable to clearing trees between November 15th and March 31st when the bats are inactive. It is our opinion that adopting that avoidance measure should result in a “not likely to adversely affect” determination for the northern long-eared bat and tricolored bat. If you could please provide concurrence on the NLAA determination for those species for the North Summit project it would be greatly appreciated. If you need anything additional from me, please do not hesitate to let me know.

Thank you again,

Jackie

Jacqueline M. Rockey | *Senior Project Manager*
Civil & Environmental Consultants, Inc.
700 Cherrington Parkway, Moon Township, PA 15108
direct 412.249.3140 **office** 412.429.2324 **mobile** 412.559.7035
www.cecinc.com

From: Novak, Richard A <richard_novak@fws.gov>
Sent: Tuesday, November 18, 2025 2:48 PM
To: Rockey, Jackie <jrokey@cecinc.com>
Subject: Re: [EXTERNAL] RE: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

Hi Jackie,

Thanks for discussing this project this afternoon and for coordinating with our office. To summarize the call, you and I talked about the potential impacts of the proposed work on federally listed bats. Proposed drilling activities and associated sound disturbance are to be localized in scope and bats are likely to avoid the area if disturbed by the noise. The effect of noise disturbance on bats is likely to be insignificant and discountable.

Approximately 3 acres of tree cutting is proposed. To avoid the active period of federally listed bats, we recommend clearing the trees within the window of November 15 - March 31 when bats are inactive.

Please let me know if there are any details I missed about the call.

Thank you!

Richard

Richard A. Novak
Fish & Wildlife Biologist
U.S. Fish & Wildlife Service
Pennsylvania Field Office
110 Radnor Road Suite 101
State College, PA 16801
814-206-7477
richard_novak@fws.gov

From: Rockey, Jackie <jrokey@cecinc.com>
Sent: Tuesday, November 18, 2025 1:57 PM
To: IR1 ESPenn <IR1_ESPenn@fws.gov>
Cc: Novak, Richard A <richard_novak@fws.gov>

Subject: [EXTERNAL] RE: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Great, thanks so much, Nicole and Richard!

Jacqueline M. Rockey | *Senior Project Manager*
Civil & Environmental Consultants, Inc.
700 Cherrington Parkway, Moon Township, PA 15108
direct 412.249.3140 **office** 412.429.2324 **mobile** 412.559.7035
www.cecinc.com

From: Ranalli, Nicole A <nicole_ranalli@fws.gov> **On Behalf Of** IR1 ESPenn
Sent: Tuesday, November 18, 2025 1:40 PM
To: Rockey, Jackie <jrokey@cecinc.com>
Cc: Novak, Richard A <richard_novak@fws.gov>
Subject: Fw: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

Jackie,
Richard will be taking care of the project moving forward.

Thank you!
Nicole

From: Ranalli, Nicole A on behalf of IR1 ESPenn <IR1_ESPenn@fws.gov>
Sent: Thursday, September 18, 2025 12:45 PM
To: jrokey@cecinc.com <jrokey@cecinc.com>
Cc: Ernst, Emily E <emily_ernst@fws.gov>
Subject: IR1 Review: 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

Hi Jackie,
Emily (cc'd here) will be assigned to your project moving forward.

Thank you!
Nicole

From: Rockey, Jackie <jrokey@cecinc.com>
Sent: Thursday, September 18, 2025 10:08 AM
To: IR1 ESPenn <IR1_ESPenn@fws.gov>
Cc: Richard.gangle@bhegts.com <Richard.gangle@bhegts.com>; Canneto, Francisco (BHE GT&S) <Francisco.Canneto@bhegts.com>
Subject: [EXTERNAL] 354-053 EGTS North Summit USFWS Consultation Package (IPaC#2025-0131409)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning,

On behalf of Eastern Gas Transmission and Storage, Inc. (EGTS), CEC prepared the attached consultation package for their North Summit Well UW-211 Installation Project. If you could review the information provided and provide feedback on this project we would greatly appreciate it. If you have any questions or need additional information please let us know.

Thank you,
Jackie

Jacqueline M. Rockey | *Senior Project Manager*
Civil & Environmental Consultants, Inc.
700 Cherrington Parkway, Moon Township, PA 15108
direct 412.249.3140 **office** 412.429.2324 **mobile** 412.559.7035
www.cecinc.com

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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**OIL AND GAS OPERATOR
OWNERSHIP AND CONTROL INFORMATION**

PLEASE TYPE OR PRINT

GENERAL OPERATOR INFORMATION		Enter the name and address under which you or your organization operate oil and gas wells in Pennsylvania which must be the same name as is providing the bond.			
Corporate, Company, Partnership or Registered Fictitious Name Eastern Gas Transmission and Storage, Inc.			Type of Organization / Code NPACO / Foreign Business Corporation		Federal Tax ID# 55-0629203
Individual or Partner - Last Name		First Name		MI	Suffix
Mailing Address 925 White Oaks Boulevard					<input type="checkbox"/> Check if this is a new address.
City Bridgeport		State WV	ZIP+4 26330-1008		Country (If Other Than USA)
Phone (Daytime) 681.842.3329		Ext.	FAX 681.842.3390	Email Address jason.bach@bhegts.com	
Person to Contact - Last Name Bach		First Name Jason		MI E	Suffix Title Manager - Gas Storage
<p>If the applicant is an individual or partnership operating under a name that is different than your full personal name, the name must be registered as a fictitious name with the Department of State. Please attach a copy of your APPROVED fictitious name registration. <input type="checkbox"/> Registration attached <input type="checkbox"/> Registration previously submitted and still active.</p>					
<p>If the applicant is a domestic or foreign corporation or limited liability company, it must be registered to conduct business in Pennsylvania with the Department of State. Please attach a copy of your APPROVED corporate registration or authorization to conduct business in Pennsylvania.</p> <p><input checked="" type="checkbox"/> Registration attached <input checked="" type="checkbox"/> Authorization to conduct business in PA attached <input type="checkbox"/> Registration previously submitted still active</p>					
<p>If the applicant has NO parent company, check the following box.</p> <p><input checked="" type="checkbox"/> No parent.</p> <p>If the applicant has a parent company, include the following information for the parent company: the name of the company, its address, phone number, taxpayer ID No., and state of incorporation, if the company is a corporation.</p> <p>Name _____ Phone No. () _____</p> <p>Address _____ Taxpayer ID No. _____</p> <p>_____ If corporation, state of incorporation _____</p>					

If the applicant has **NO subsidiaries**, indicate by checking the following box.

No subsidiary.

If the applicant has **one or more subsidiaries**, include the following information for each subsidiary company: the name of the company, its address, phone number, taxpayer ID No., and state of incorporation, if the company is a corporation.

Name _____ Phone No. (____) _____

Address _____ Taxpayer ID No. _____

_____ If corporation, state of incorporation _____

Name _____ Phone No. (____) _____

Address _____ Taxpayer ID No. _____

_____ If corporation, state of incorporation _____

Name _____ Phone No. (____) _____

Address _____ Taxpayer ID No. _____

_____ If corporation, state of incorporation _____

Name _____ Phone No. (____) _____

Address _____ Taxpayer ID No. _____

_____ If corporation, state of incorporation _____

Name _____ Phone No. (____) _____

Address _____ Taxpayer ID No. _____

_____ If corporation, state of incorporation _____

(Attach additional sheet, in the same format, if necessary.)

SIGNATURES

Under penalty of law, the undersigned hereby certify that they have the authority to submit this application on behalf of the applicant, that they have reviewed the information contained in this application and certify that the information is true and correct to the best of their knowledge and belief.

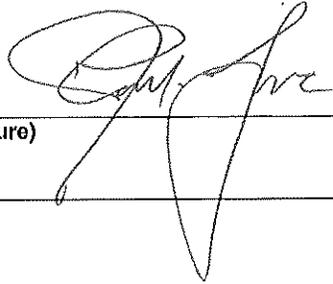
John M. Love

(Print Name of Applicant)

John M. Love - Director, Storage

(Print Name & Title of Signatory)

Date 12-18-2025



(Signature)

Please call 717-772-2199 with any questions.

Pennsylvania Department of State
 Bureau of Corporations and Charitable Organizations
 PO Box 8722 | Harrisburg, PA 17105-8722
 T:717-787-1057
 dos.pa.gov/BusinessCharities

Entity Name: Eastern Gas Transmission and Storage, Inc.
 Jurisdiction: DELAWARE Issuance Date: 12/02/2025
 Entity No.: 0000796041 Receipt No.: 002319325
 Entity Type: Foreign Business Corporation Certificate No.: 068869740

Document Listing

Image No.	Date Filed	Effective Date	Filing Description	No. of Pages
A3315464-1	01/09/1984	01/09/1984	Initial Filing	3
A3315463-1	01/14/1988	01/14/1988	Authority Amendment	4
A3315459-1	01/14/1988	01/14/1988	Change of Registered Office by Entity	1
A3315458-1	03/15/2000	03/15/2000	Change of Registered Office by Entity	2
A3315462-1	05/03/2000	05/03/2000	Authority Amendment	2
A3315465-1	01/14/2002	01/14/2002	Merger with New Pennsylvania Survivor	2
A3315460-1	01/17/2018	01/17/2018	Amendment of Foreign Registration Statement	2
A3315461-1	12/11/2020	12/11/2020	Amendment of Foreign Registration Statement	2
B0855-5498	06/05/2025	06/05/2025	Annual Report	1

** **** ***** ***** End of list ***** ***** **

I, Albert Schmidt, Secretary of the Commonwealth of Pennsylvania, do hereby certify that the attached document(s) referenced above are true and correct copies and were filed in this office on the date(s) indicated above.



IN TESTIMONY WHEREOF, I have hereunto set my hand and caused the seal of my office to be affixed, the day and year above written

A handwritten signature in cursive script, appearing to read "Albert Schmidt".

ALBERT SCHMIDT
 Secretary of the Commonwealth



0014461006



COMMONWEALTH OF PENNSYLVANIA
 Department of State
 Bureau of Corporations and Charitable Organizations
 PO Box 8722
 Harrisburg, Pennsylvania 17105-8722
ANNUAL REPORT
 Fee: \$7

Pennsylvania Department of State

-FILED-
 Amendment #: 0014461006
 Date Filed: 6/5/2025

B0855-5498 06/05/2025 2:29 PM Received by Pennsylvania Department of State

In compliance with the requirements of 15 Pa.C.S. § 146 (relating to annual report), the undersigned domestic or foreign association hereby states that:

Record Information

File number 0000796041
 Business name Eastern Gas Transmission and Storage, Inc.
 Jurisdiction of formation DELAWARE
 Filing type Foreign Business Corporation

Current Registered Office or Commercial Registered Office Provider

Search for Commercial Registered Office Provider (CROP) CT Corporation System
 Commercial Registered Office Provider
 Venue and Publication County Philadelphia

Principal Office

Address TEMPLE ROACH
 925 WHITE OAKS BLVD
 BRIDGEPORT, WV 26330

Governor(s)

The name of at least one governor to this association., Click on a row to edit. Use the delete button to remove any governors that are no longer serving.

Name of individual or entity

+ Anne E Bomar

Principal Officer(s)

The names and titles of the persons who are its principal officers, if any, as determined by its governors

Name of individual or organization	Position	Other Position
<input checked="" type="checkbox"/> Paul E Ruppert	President	
<input checked="" type="checkbox"/> Scott C Miller	Vice President	
<input checked="" type="checkbox"/> Jeffery B Erb	Secretary	
<input checked="" type="checkbox"/> Scott C Miller	Treasurer	

Electronic Signature

IN TESTIMONY WHEREOF, the association has caused this Annual Report to be signed by a duly-authorized representative

Secretary

Jeffery B. Erb

06/05/2025

Signer's Capacity

Sign Here

Date

Certificate Verification No.: 068869740 Date: 12/02/2025

PENNSYLVANIA DEPARTMENT OF STATE
 BUREAU OF CORPORATIONS AND CHARITABLE ORGANIZATIONS

<input type="checkbox"/> Return document by mail to: CT - COUNTER Name: <u>13380233 SO 20</u> Address: <u>nicole.grimma@wolterskluwer.com</u> City: _____ State: _____ Zip Code: _____ <input checked="" type="checkbox"/> Return document by email to: _____	Amendment of Foreign Registration DSCB:15-413 (rev. 2/2017)  TCO201211DD0739
---	--

Read all instructions prior to completing. This form may be su

Fee: \$250

In compliance with the requirements of the applicable provisions of 15 Pa.C.S. § 413 (relating to amendment of foreign registration statement), the undersigned registered foreign association hereby states that:

1. The name of the association under which it is registered to do business in this Commonwealth is:

Dominion Energy Transmission, Inc.

2. The type of association is (check only one):

- | | | |
|--|--|---|
| <input checked="" type="checkbox"/> Business Corporation | <input type="checkbox"/> Limited Partnership | <input type="checkbox"/> Business Trust |
| <input type="checkbox"/> Nonprofit Corporation | <input type="checkbox"/> Limited Liability (General) Partnership | <input type="checkbox"/> Professional Association |
| <input type="checkbox"/> Limited Liability Company | <input type="checkbox"/> Limited Liability Limited Partnership | |

3. The (a) address of the association's registered office in this Commonwealth or (b) name of its Commercial Registered Office Provider and the county of venue is:

Complete part (a) OR (b) – not both:

(a) _____
 Number and street City State Zip County

OR

(b) c/o: C T Corporation System Dauphin
 Name of Commercial Registered Office Provider County

4. Effective date of amendment of foreign registration (check, and if appropriate complete, one of the following):

- The Amendment of Foreign Registration shall be effective upon filing in the Department of State.
 The Amendment of Foreign Registration shall be effective on: _____ at _____
 Date (MM/DD/YYYY) Hour (if any)

PA DEPT OF STATE

DEC 11 2020

5. Check, and if appropriate complete, one of the following:

The association desires that its registration be amended to change or correct the following information:

The name of the Corporation is changed from Dominion Energy Transmission, Inc., to Eastern Gas Transmission and Storage, Inc.

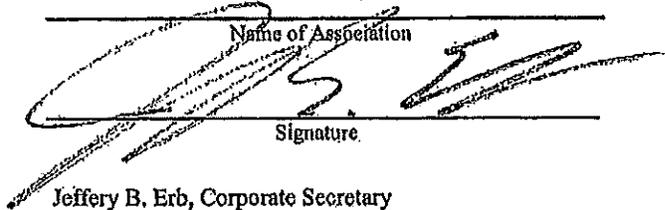
The amendment adopted by the association is set forth in full in Exhibit A attached hereto and made a part hereof.

If the amendment reflects a change in name for the association which does not comply with 15 Pa.C.S. § 414 and §§ 201-209, the foreign association must adopt an alternate name that complies with 15 Pa.C.S. §§ 201-209 for use in Pennsylvania.

IN TESTIMONY WHEREOF, the undersigned association has caused this Amendment of Foreign Registration Statement to be signed by a duly authorized representative thereof this 9th day of December 2020.

Dominion Energy Transmission, Inc.

Name of Association



Signature

Jeffery B. Erb, Corporate Secretary

Title

Entity# : 796041
Date Filed : 01/17/2018
Robert Torres
Acting Secretary of the Commonwealth

PENNSYLVANIA DEPARTMENT OF STATE
BUREAU OF CORPORATIONS AND CHARITABLE ORGANIZATIONS

<input type="checkbox"/> Return document by mail to: CT - COUNTER	Amendment of Foreign Registration DSCB:15-413 (rev. 2/2017)
Name <u>10797898 30 1</u>	 TCO180117MC0336
Address _____	
City <u>robert.torres@uollorakluver.com</u> State _____ Zip Code _____	
<input checked="" type="checkbox"/> Return document by email to: _____	

Read all instructions prior to completing. This form may be s

Fee: \$250

In compliance with the requirements of the applicable provisions of 15 Pa.C.S. § 413 (relating to amendment of foreign registration statement), the undersigned registered foreign association hereby states that:

1. The name of the association under which it is registered to do business in this Commonwealth is:

Dominion Transmission, Inc.

2. The type of association is (check only one):

- | | | |
|--|--|---|
| <input checked="" type="checkbox"/> Business Corporation | <input type="checkbox"/> Limited Partnership | <input type="checkbox"/> Business Trust |
| <input type="checkbox"/> Nonprofit Corporation | <input type="checkbox"/> Limited Liability (General) Partnership | <input type="checkbox"/> Professional Association |
| <input type="checkbox"/> Limited Liability Company | <input type="checkbox"/> Limited Liability Limited Partnership | |

3. The (a) address of the association's registered office in this Commonwealth or (b) name of its Commercial Registered Office Provider and the county of venue is:

Complete part (a) OR (b) — not both:

(a) _____
Number and street City OR State Zip County

(b) c/o: CT Corporation System Dauphin
Name of Commercial Registered Office Provider County

4. Effective date of amendment of foreign registration (check, and if appropriate complete, one of the following):

- The Amendment of Foreign Registration shall be effective upon filing in the Department of State.
 The Amendment of Foreign Registration shall be effective on: _____ at _____
Date (MM/DD/YYYY) Hour (if any)

2018 JAN 17 AM 9:46

PA. DEPT. OF STATE

Certificate Verification No.: 068869740 Date: 12/02/2025

5. Check, and if appropriate complete, one of the following:

The association desires that its registration be amended to change or correct the following information:

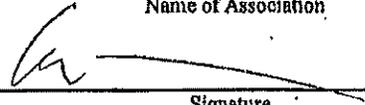
NEW NAME OF THE CORPORATION IS: Dominion Energy Transmission, Inc.

The amendment adopted by the association is set forth in full in Exhibit A attached hereto and made a part hereof.

If the amendment reflects a change in name for the association which does not comply with 15 Pa.C.S. § 414 and §§ 201-209, the foreign association must adopt an alternate name that complies with 15 Pa.C.S. §§ 201-209 for use in Pennsylvania.

IN TESTIMONY WHEREOF, the undersigned association has caused this Amendment of Foreign Registration Statement to be signed by a duly authorized representative thereof this 31st day of December 20 17.

Dominion Energy Transmission, Inc.
Name of Association


Signature

Carlos M. Brown
Vice President
Title

2001101-500

PENNSYLVANIA DEPARTMENT OF STATE
CORPORATION BUREAU

Statement of Merger, Consolidation or Division
Qualified Foreign Corporation

Entity Number
0796041

(15 Pa.C.S.)

- Foreign Business Corporation (§ 4127)
- Foreign Nonprofit Corporation (§ 6127)

Name

Address

City

State

Zip Code

Document will be returned to the
name and address you enter to
the left.

Fee: \$52 plus \$28 for each

Filed in the Department of State on **JAN 14 2002**

Kim Pizzangallo
Secretary of the Commonwealth

In compliance with the requirements of the applicable provisions of 15 Pa.C.S. (relating to corporations and unincorporated associations), the undersigned corporation, which is the corporation surviving or a new corporation resulting from a statutory merger, consolidation or division to which a qualified foreign corporation was a non-surviving party, hereby states that:

1. The non-surviving qualified foreign corporation(s) which was a party (were parties) to the statutory merger, consolidation or division is (are):

Name	Jurisdiction	Date Certificate of Authority was filed in PA.
CNG Power Company	Delaware	01-22-1987

2. Check one of the following.

The corporate existence of the corporation(s) named in the foregoing paragraph has (have) been terminated by:

- Merger
- Consolidation
- Division

Document verification No.: 068869740 Date: 12/02/2025

2001100-581

DSCB:154127/6127-2

3. ~~Strike out this paragraph if the transaction was a merger and the surviving corporation is a qualified foreign business corporation.~~

~~Attached hereto and made a part hereof as Exhibit A is a completed form DSCB:154124/6124 (Application for a Certificate of Authority-Foreign Corporation) with respect to each foreign corporation resulting from or surviving the merger, consolidation or division.~~

IN TESTIMONY WHEREOF, the undersigned corporation has caused this Statement of Merger, Consolidation or Division to be signed by a duly authorized officer thereof this

10th day of January,

2002.

Dominion Transmission, Inc.

Name of Surviving Corporation



Signature

E. J. Marks, III

Assistant Secretary

Title

Certificate Verification No.: 068869740 Date: 12/02/2025

200021-763

MAR 15 2000

Microfilm Number _____

Filed with the Department of State on _____

Entry Number 296041

Secretary of the Commonwealth

STATEMENT OF CHANGE OF REGISTERED OFFICE

DSCB:15-1507/4144/5507/6144/8506 (Rev 90)

Indicate type of entity (check one):

- Domestic Business Corporation (15 Pa. C.S. § 1507)
- Foreign Business Corporation (15 Pa. C.S. § 4144)
- Domestic Nonprofit Corporation (15 Pa. C.S. § 5507)
- Foreign Nonprofit Corporation (15 Pa. C.S. § 6144)
- Domestic Limited Corporation (15 Pa. C.S. § 8506)

In compliance with the requirements of the applicable provisions of 15 Pa.C.S. (relating to corporations and unincorporated associations) the undersigned corporation or limited partnership, desiring, to effect a change of registered office, hereby states that:

1. The name of the corporation or limited partnership is CNG Transmission Corporation

2. The (a) address of this corporations's or limited partnership's current registered office in this Commonwealth or (b) name of its commercial registered office provider and the county of venue is: (the Department is hereby authorized to correct the following information to conform to the records of the Department):

(a) <u>CNG Tower, c/o Consolidated Natural Gas Service Co, Inc., Pittsburgh, PA 15222</u>				
Number and Street	City	State	Zip	County

(b) c/o: _____
 Name of Commercial Registered Office Provider County

For a corporation or a limited partnership represented by a commercial registered office provider, the county in (b) shall be deemed the county in which the corporation or limited partnership is located for venue and official publication purposes.

3. (Complete part (a) or (b)):

(a) The address to which the registered office of the corporation or limited partnership in this Commonwealth is to be changed is:

_____	_____	_____	_____	_____
Number and Street	City	State	Zip	County

(b) The registered office of the corporation or limited partnership shall be provided by:

c/o: C T CORPORATION SYSTEM Philadelphia
 Name of Commercial Registered Office Provider County

For a corporation or a limited partnership represented by a commercial registered office provider, the county in (b) shall be deemed the county in which the corporation or limited partnership is located for venue and official publication purposes.

Certificate Verification No.: 068869740 Date: 12/02/2025

200021-764

DSCB:15-1507/4144/55C /6144/8506 (Rev 90)-2

4. (Strike out if a limited partnership): Such change was authorized by the Board of Directors of the corporation.

IN TESTIMONY WHEREOF, the undersigned corporation or limited partnership has caused this statement to be signed by a duly authorized officer this 13th day of March, 2000.

CNG Transmission Corporation

Name of Corporation/Limited Partnership

BY:

J. Argao

(Signature) Judith B. Argao

TITLE: Attorney-in-fact

200036 - 128

Microfilm Number _____

Filed with the Department of State MAY 02 2000

Entity Number 796041

Secretary of the Commonwealth

JL

APPLICATION FOR AN AMENDED CERTIFICATE OF AUTHORITY
FOREIGN CORPORATION
DSCB:15-4126/6126 (Rev 90)

Indicate type of corporation (check one):

Foreign Business Corporation (15 Pa.C.S. § 4126)

Foreign Nonprofit Corporation (15 Pa.C.S. § 6126)

In compliance with the requirements of the applicable provisions of 15 Pa.C.S. (relating to corporations and unincorporated associations) the undersigned foreign corporation, desiring to receive an amended certificate of authority hereby states that:

1. The name under which the corporation currently holds a certificate of authority to do business within the Commonwealth of Pennsylvania is: CNG Transmission Corporation

2. The name of the jurisdiction under the laws of which the corporation is incorporated is: Delaware

3. The address of its principal office under the laws of the jurisdiction in which it is incorporated is:
1209 Orange Street, Wilmington, DE 19801 New Castle
Number and Street City State Zip County

4. The (a) address of this corporation's current registered office in this Commonwealth or (b) name of its commercial registered office provider and the county of venue is:

(a) _____
Number and Street City State Zip County
(b) c/o: CT Corporation System Harrison
Name of Commercial Registered Office Provider County

For a corporation represented by a commercial registered office provider, the county in (b) shall be deemed the county in which the corporation is located for venue and official publication purposes.

(Check if applicable):

The foregoing reflects a change in Pennsylvania registered office.

5. The corporation desires that its certificate of authority be amended to change the name under which it is authorized to transact business in the Commonwealth of Pennsylvania to:

Dominion Transmission, Inc.

Certificate Verification No.: 068869740 Date: 12/02/2025

DSCR:15-4126/6126 (Rev 200036 - 129)

6. (If the name set forth in Paragraph 5 is not available for use in this Commonwealth, complete the following):
The fictitious name which the corporation adopts for use in transacting business in this Commonwealth is:

This corporation shall do business in Pennsylvania only under such fictitious name pursuant to the attached resolution of the board of directors in compliance with the requirements of the applicable provisions of 15 Pa.C.S. (relating to corporations and unincorporated associations) and the attached form) DSCB:54-311 (Application for Registration of Fictitious Name).

7. (Check one of the following as applicable):

The change of name reflects a change effected in the jurisdiction of incorporation.

Documents complying with the applicable provisions of 15 Pa.C.S. § 4123(b) or 6123(b) (relating to exceptions; name) accompany this application.

IN TESTIMONY WHEREOF, the undersigned corporation has caused this Application for an Amended Certificate of Authority to be signed by a duly authorized officer this 13th day of April, 2000.

Dominion Transmission, Inc.

(Name of Corporation)

BY: [Signature]

(Signature)

TITLE: Vice President and Corporate Secretary

Certificate Verification No.: 068869740 Date: 12/02/2025

CHANGE OF REGISTERED OFFICE

Commonwealth of Pennsylvania
Department of State-Corporation Bureau
308 North Office Bldg. Harrisburg, PA 17120

Please indicate (check one) type corporation

- Domestic Business Corporation
- Foreign Business Corporation
- Domestic Non-Profit Corporation
- Foreign Non-Profit Corporation

FEE
\$40.00

1. Name of Corporation

CNG Transmission Corporation

2. Address of its present registered office in this Commonwealth is (the Department of State is hereby authorized to correct the following statement to conform to the records of the Dept).

(number) (street) (city) (state) (zip code) (county)
 c/o Consolidated Natural Gas Service Co., Inc. Four Gateway Center, Pittsburgh, PA 15222, Allegheny

3. Address to which the registered office in this Commonwealth is to be changed:

(number) (street) (city) (state) (zip code) (county)
 c/o Consolidated Natural Gas Service Co., Inc. CNG Tower Pittsburgh, PA 15222, Allegheny

4. (Check, and if appropriate, complete one of the following):

- Such change was authorized by resolution duly adopted by the Board of Directors of the corporation.
- The procedure whereby such change was authorized was:

(02)

IN TESTIMONY WHEREOF, the undersigned corporation has caused this statement to be signed by a duly authorized officer, and its corporate seal, duly attested by another such officer, to be hereunto affixed, this 6th day of January, 1988.

(Corporate Seal)

CNG Transmission Corporation

(Name of Corporation)

BY:

[Signature]

(Signature)

President

(Title: President, Vice-President, etc.)

ATTEST:

[Signature]

(Signature)

Assistant Secretary

(Title: Secretary, Assistant Secretary, etc.)

— FOR OFFICE USE ONLY —

030 FILED	JAN 14 1988	002 CODE	003 REV BOX	SEQUENTIAL NO.	100 MICROFILM NUMBER
		REVIEWED BY	004 ICC	47833	8810 398
		DATE APPROVED		40	001 CORPORATION NUMBER
		DATE REJECTED			796041
		MAILED BY DATE	CERTIFY TO	INPUT BY	LOG IN
			<input type="checkbox"/> REV		
			<input type="checkbox"/> L & I	VERIFIED BY	LOG OUT
			<input type="checkbox"/> OTHER		LOG OUT (REFILE)

SECRETARY OF THE COMMONWEALTH
DEPARTMENT OF STATE
COMMONWEALTH OF PENNSYLVANIA

APPLICANT'S ACCOUNT NO. _____

DSCB:BCL—1007 (Rev. 8-72)

Filing Fee: \$150
ACB-5

8810 394

Application for an Amended
Certificate of Authority—
Foreign Business Corporation

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF STATE
CORPORATION BUREAU

In compliance with the requirements of section 1007 of the Business Corporation Law, act of May 5, 1933 (P. L. 364) (15 P. S. §2007), the undersigned foreign business corporation, desiring to receive an amended certificate of authority under said act, does hereby certify that:

1. The name under which the corporation received a certificate of authority to do business within the Commonwealth of Pennsylvania is:

Consolidated Gas Transmission Corporation

2. The name of the state or country under the laws of which the corporation is formed is:

Delaware

3. The address of its principal office in its state or country of incorporation is:

1209
(NUMBER)

Orange Street
(STREET)

Wilmington
(CITY)

Delaware
(STATE)

19801
(ZIP CODE)

4. The address of the present registered office of the corporation in this Commonwealth is (the Department of State is hereby authorized to correct the following statement to conform to the records of the Department):

Four Gateway Center (c/o Consolidated Natural Gas Service Co., Inc.)
(NUMBER) (STREET)

Pittsburgh
(CITY)

Pennsylvania

15222
(ZIP CODE)

5. The corporation desires that its certificate of authority be amended to: (Check and complete one or both of the following):

Change its name to:

CNG Transmission Corporation

Change its statement of the business proposed to be done in Pennsylvania to:

Certificate Verification No.: 068869740 Date: 12/02/2025

8810 395

6. (Check one or both of the following, as applicable):

The change of name reflects a change effected in the state or country of incorporation.

The amended statement of the business proposed to be done in Pennsylvania is such as is authorized by the Articles of Incorporation, Certificate of Incorporation or equivalent charter document in the domiciliary jurisdiction of the corporation.

IN TESTIMONY WHEREOF, the undersigned corporation has caused this application to be signed by a duly authorized officer and its corporate seal, duly attested by another such officer, to be hereunto affixed this 6th day of January, 1988.

Consolidated Gas Transmission Corporation
(NAME OF CORPORATION)

By: [Signature]
(SIGNATURE)

President
(TITLE: PRESIDENT, VICE PRESIDENT, ETC.)

Attest:

[Signature]
(SIGNATURE)

Assistant Secretary
(TITLE: SECRETARY, ASSISTANT SECRETARY, ETC.)

(CORPORATE SEAL)

Amended Certificate of Authority

Pursuant to the Constitution and laws of the Commonwealth of Pennsylvania and subject thereto, the Certificate of Authority of the corporation above-named is hereby amended to change the name of the corporation to that set forth in Paragraph 5 of the foregoing application, or to authorize the corporation to transact in this Commonwealth business of the character and nature set forth in Paragraph 5 of the foregoing application in lieu of the business which the corporation was authorized to transact by its Certificate of Authority as heretofore in effect, or in both of such respects as set forth in the application.

IN TESTIMONY WHEREOF, on the day and year set forth in the adjacent space, the Department of State of the Commonwealth of Pennsylvania has executed this Amended Certificate of Authority by impressing in the adjacent space the official filing and date stamp of the Department.



(This space for Department use only)

Filed this JAN 14 1988 day of JANUARY, A.D. 1988.

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF STATE

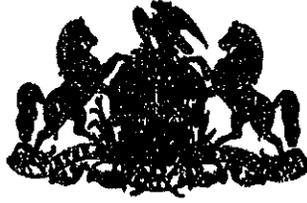
[Signature]

SECRETARY OF THE COMMONWEALTH

796041

RECEIVED
88 JAN 14 PM 1:10
DEPT. OF STATE

Commonwealth of Pennsylvania



Department of State

To All to Whom These Presents Shall Come, Greeting:

Whereas, The CONSOLIDATED GAS TRANSMISSION CORPORATION organized under the laws of Delaware having heretofore obtained a Certificate of Authority to do business in this Commonwealth under the provisions of Article X, of the Business Corporation Law, approved the fifth day of May, A. D. 1933, P. L. 364 as amended, and

Whereas, Such corporation in conformity with that law has presented to the Department of State an application for an Amended Certificate of Authority

Therefore, Know Ye, I Do By These Presents, issue unto such Corporation this

AMENDED CERTIFICATE OF AUTHORITY

changing the name under which it proposed to business from CONSOLIDATED GAS TRANSMISSION CORPORATION to CNG TRANSMISSION CORPORATION.

Given under my Hand and the Great Seal of the Commonwealth, at the City of Harrisburg, this 14th day of January in the year of our Lord one thousand nine hundred and eighty-eight and of the Commonwealth the two hundred twelfth.

James J. Abney
 Secretary of the Commonwealth

pd



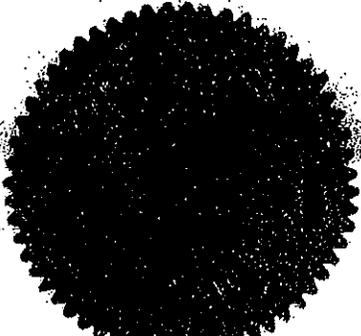
State of DELAWARE

Office of SECRETARY OF STATE

I, Michael Harkins, Secretary of State of the State of Delaware,
do hereby certify that the "CONSOLIDATED GAS TRANSMISSION CORPORATION", filed a
Certificate of Amendment, changing its corporate title to "CNG TRANSMISSION
CORPORATION", on the thirty-first day of December, A.D. 1987, at 10 o'clock A.M.

And I do hereby further certify that the aforesaid Corporation is duly
incorporated under the laws of the State of Delaware and is in good standing and has
a legal corporate existence so far as the records of this office show and is duly
authorized to transact business.

In Testimony Whereof, *I have hereunto set my hand*
and official seal at Dover this fifth *day*
of January *in the year of our Lord*
one thousand nine hundred and eighty-eight


Michael Harkins
Michael Harkins, Secretary of State

APPLICATION FOR CERTIFICATE OF AUTHORITY

PLEASE INDICATE (CHECK ONE) TYPE OF CORPORATION

- FOREIGN BUSINESS CORPORATION
- FOREIGN NONPROFIT CORPORATION
- FOREIGN PROFESSIONAL CORPORATION

DEPARTMENT OF STATE
CORPORATION BUREAU
308 NORTH OFFICE BUILDING
HARRISBURG, PA 17120

1 NAME OF CORPORATION

CONSOLIDATED GAS TRANSMISSION CORPORATION

2 ADDRESS OF REGISTERED OFFICE IN PENNSYLVANIA (P.O. BOX NUMBER NOT ACCEPTABLE)

Four Gateway Center, c/o Consolidated Natural Gas Service Co., Inc.

FEE
\$150.00

3 CITY <u>Pittsburgh</u>	COUNTY <u>Allegheny (02)</u>	STATE <u>PA</u>	ZIP CODE <u>15222</u>
-----------------------------	---------------------------------	--------------------	--------------------------

EXPLAIN THE PURPOSE OF THE CORPORATION AS AUTHORIZED IN THE CHARTER DOCUMENT

Exploring for, producing, purchasing, selling, and otherwise dealing in oil, gas, and all other minerals, their components and byproducts; manufacturing, selling, and dealing in synthetic oil and gas and their byproducts; transporting, storing, and selling natural or synthetic gas, or a mixture of both, but not distributing gas as a retail public utility.

4 The corporation is a corporation incorporated for a purpose involving ~~not~~ pecuniary profit, incidental or otherwise to its shareholders (Strike-out if not applicable)

5 NAME WHICH CORPORATION ADOPTS FOR USE IN THIS COMMONWEALTH

Same

6 STATE OR COUNTRY OF INCORPORATION

Delaware (DE)

7 THE ADDRESS OF ITS PRINCIPAL OFFICE IN ITS STATE OR COUNTRY OF INCORPORATION:

NUMBER AND STREET <u>100 West Tenth Street (P. O. Box 631)</u>	CITY <u>Wilmington</u>	STATE <u>Delaware</u>	ZIP CODE <u>19899</u>
---	---------------------------	--------------------------	--------------------------

IN TESTIMONY WHEREOF, the undersigned corporation has caused this application to be signed by a duly authorized officer and its corporate seal, duly attested by another such officer, to be hereunto affixed this 26th day of December 19 83

(CORPORATE SEAL)

CONSOLIDATED GAS TRANSMISSION CORPORATION
(NAME OF CORPORATION)

By:

[Signature]
(SIGNATURE)

Vice President-Operations

(TITLE: PRESIDENT, VICE PRESIDENT, ETC.)

Attest:

[Signature]
(SIGNATURE)

Assistant Secretary

(TITLE: SECRETARY, ASSISTANT SECRETARY, ETC.)

— FOR OFFICE USE ONLY —

FILED JAN 9 1984	002 CODE <u>CAS</u>	003 REV BOX	SEQUENTIAL NO. <u>34196</u>	100 MICROFILM NUMBER <u>8404 680</u>	
	REVIEWED BY <u>[Signature]</u>	004 SIC	AMOUNT <u>\$ 150</u>	001 CORPORATION NUMBER <u>796041</u>	
	DATE APPROVED <u>JAN 10 1984</u>	CERTIFY TO <input checked="" type="checkbox"/> REV. <input checked="" type="checkbox"/> L&I <input type="checkbox"/> OTHER	INPUT BY <u>S K 1 / 12</u>	LOG IN <u>JAN 9 1984</u>	LOG IN (REFILE)
	DATE REJECTED	MAILED BY DATE	VERIFIED BY <u>[Signature]</u>	LOG OUT <u>S K 1 / 12</u>	LOG OUT (REFILE)

Certificate Verification No.: 068869740 Date: 12/02/2025

Commonwealth of Pennsylvania

Department of State



CERTIFICATE OF AUTHORITY

To All to Whom These Presents Shall Come, Greeting:

Whereas, Under the provisions of the Corporation Law, a Foreign Corporation is required to obtain a "Certificate of Authority" before it may do business in the Commonwealth and

Whereas,

CONSOLIDATED GAS TRANSMISSION CORPORATION

has presented to the Department of State an Application for the same, and in accordance with the requirements of the law, has designated as its registered office in this Commonwealth

4 GATEWAY CENTER, C/O CONSOLIDATED NATURAL GAS SERVICE CO., INC
PITTSBURGH, PA 15222

Therefore, Know Ye, I Do By These Presents, issue unto such corporation, this Certificate of Authority to transact in the Commonwealth of Pennsylvania the business of

PRODUCTION/SALE OF NATURAL GAS FOR RESALE

Given under my Hand and the Great Seal of the Commonwealth, at the City of Harrisburg, this 9th day of January in the year of our Lord one thousand nine hundred and eighty-four and of the Commonwealth the two hundred eighth



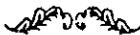
William L. Davis

Secretary of the Commonwealth

0796041



State of DELAWARE



Office of SECRETARY OF STATE

I, Glenn C. Kenton Secretary of State of the State of Delaware,

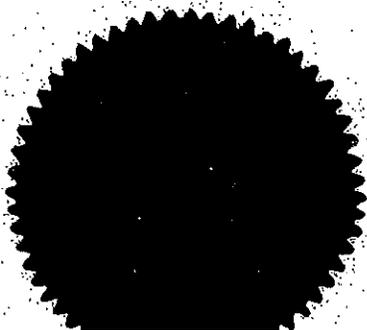
do hereby certify that the Certificate of Incorporation of "CONSOLIDATED GAS TRANSMISSION CORPORATION", was received and filed in this office the twenty-fifth day of April, A.D. 1980, at 1 o'clock P.M.

And I do hereby further certify that the aforesaid Certificate of Incorporation is the only paper of record, the Corporation in question not having filed an amendment nor having made any change whatever in the original Certificate as filed.

And I do hereby further certify that the aforesaid Corporation is duly incorporated under the laws of the State of Delaware and is in good standing and has a legal corporate existence not having been cancelled or dissolved so far as the records of this office show and is duly authorized to transact business.

And I do hereby further certify that the Annual Reports have been filed to date.

In Testimony Whereof, *I have hereunto set my hand and official seal at Dover this* fourth *day*
of January *in the year of our Lord*
one thousand nine hundred and eighty-four.



Glenn C. Kenton

Glenn C. Kenton, Secretary of State

Certificate Verification No.: 068869740 Date: 12/02/2025



SURETY BOND FOR OIL AND GAS WELLS

TO BE FILLED IN BY OPERATOR

TO BE FILLED IN BY SURETY

Purpose:

Bond No. 70NGP200561

- (a) Original Bond
- (b) Replacement Bond
- (c) Additional Bond

WHEREAS, Eastern Gas Transmission and Storage, Inc ("Operator"),
(Name of Well Operator)

(1) a corporation, incorporated under the laws of the State of DE, or
(Name of State)

(2) a(n) _____,
(Limited / general partnership, individual, limited liability company)

with a place of business at 925 White Oaks Boulevard, Bridgeport, WV 26330 204-613-5100,
(Operator address and telephone number)

has filed with the Pennsylvania Department of Environmental Protection ("Department") applications for permits to drill and operate new oil and gas wells or to operate existing permitted or registered wells under the Act of December 19, 1984, No. 223, P.L. 1140, as amended, 58 P.S. § 601.101 *et seq.* (repealed) ("1984 Oil and Gas Act") and the Act of February 14, 2012, No. 13, P.L. 87, 58 Pa. C.S. §§ 2301 - 3503 ("2012 Oil and Gas Act"); and

WHEREAS, the Operator has chosen to file this Surety Bond for Oil and Gas Wells ("Surety Bond");

NOW THEREFORE, the Operator, as principal and

National Indemnity Company ("Surety"),
(Name of surety)

with a place of business at 1314 Douglas St. #1400, Omaha, NE 68102,
(Surety address and telephone number)

licensed to do business in the Commonwealth of Pennsylvania ("Commonwealth"), as surety, in consideration of the issuance of the permits/registrations for the Covered Wells, as that term is defined in paragraph 2 of this Surety Bond, are held and firmly bound unto the Commonwealth in the just and full sum of Twenty Five Thousand and 00/100 Dollars (\$ 25,000.00), to the payment whereof, well and truly to be made, we bind ourselves, our heirs, executors, administrators, assigns and successors, jointly and severally, firmly by these presents:

1. **Condition of the Obligation.** If the Operator shall faithfully perform and conform to all of the applicable drilling, restoration, water supply replacement and plugging requirements of the following:

- (a) the 1984 Oil and Gas Act and the 2012 Oil and Gas Act;
 - (b) all subsequent amendments to, additions to, and replacements of the 2012 Oil and Gas Act;
 - (c) all regulations previously or hereafter promulgated under the 1984 Oil and Gas Act or the 2012 Oil and Gas Act (or amendments thereto, additions thereto, or replacements thereof);
 - (d) the terms and conditions of the Operator's permit(s) for the Covered Wells, and all amendments or additions to the permit(s); and
 - (e) all Department orders issued relating to the Operator and its Covered Wells;
- (the requirements described in (a) through (e), inclusive, immediately above, collectively called the "Law"), then this obligation shall be null and void, otherwise, this obligation shall remain in full force and effect.

2. **Wells Covered by this Surety Bond ("Covered Wells").** This Surety Bond assumes and covers any and all liability and obligations accrued and to be accrued on all wells listed on Exhibit A, under the Law, until such time as the Department shall release, in writing, such liability and obligations. The Operator and the Surety expressly agree that this Surety Bond shall cover all additional wells in Pennsylvania for which the Operator obtains a Department well permit. The Operator and the Surety agree that such additional wells shall be deemed to be covered by this Surety Bond, and waive any rights of prior notice or objection to such addition of wells.

3. **Amount and Duration of Bond Liability.** Liability under this Surety Bond shall be for the amount specified herein. Liability under this Surety Bond shall continue until the Covered Wells are properly plugged in accordance with the Law, and for a period of one (1) year after a Certificate of Plugging is filed with the Department and approved for every well, unless released by the Department, in writing, prior thereto, as provided by the Law. It is hereby acknowledged and agreed by and among the parties that the liability under this Surety Bond is a penal sum. As such, the Department retains a property interest in such surety guarantee, and any related agreements, until release of such liability, in writing, as provided by the Law.

4. **Default.** Upon the happening of any default of the provisions, conditions and obligations assumed under this Surety Bond and the declaration of a forfeiture by the Department, the Operator and the Surety hereby authorize and empower the Attorney General of the Commonwealth of Pennsylvania, or any other attorney of any court of record in Pennsylvania or elsewhere by him or her deputized for this purpose, to appear for and confess judgment against the Operator and/or the Surety, their heirs, executors, administrators, successors or assigns, in favor of the Commonwealth for any sum or sums of money, which may be due hereunder, with or without defalcation or declaration filed, with interest and cost, with release of errors, without stay of execution, and with ten percent (10%) added for collection fees, and for the exercise of this power, this instrument, or a copy thereof, any rule of court to the contrary notwithstanding, shall be full warrant and authority. This power shall be inexhaustible. The Operator and the Surety further agree that execution may issue upon judgment so confessed for the full amount of money and accrued interest that is owing from the Operator and/or the Surety to the Commonwealth, with costs and collection fees, upon filing information in writing in the court where such judgment shall be entered.

5. **Events Not Affecting Bond Liability.** The Operator and/or the Surety agree that their liability under this Surety Bond shall not be impaired or affected by (1) any renewal or extension of the time for performance of any of the provisions, conditions or obligations upon which this Surety Bond agreement is based; or (2) any forbearance or delay in declaring this Surety Bond to be forfeit or in enforcing payment on this Surety Bond.

6. **No Surety Right to Perform.** The Surety hereby agrees and acknowledges that it has no right to cover or perform the obligations of the Operator upon the Operator's default; provided, however, that the Department may authorize, in writing, the Surety to perform such defaulted obligations in lieu of collection of the bond amount if the Department determines that it is in its interest to do so.

7. **Remedies.** Nothing herein shall limit or preclude the Department from seeking any remedy, in addition to the forfeiture of this Surety Bond, which may be authorized or provided by the Law.

8. **Replacement Bond.** If this Surety Bond is a replacement bond, this Surety Bond assumes and covers any and all liability and obligations accrued and to be accrued under the Law. This Surety Bond replaces the following existing bonds:

Date of Bond	Type of Bond (Surety or Collateral)	Name of Surety, Financial Institution, or Govt. Issuer	Type of Collateral	Surety Bond No. / Collateral ID No.	Dollar Amount
01/06/2021	Surety	Travelers Casualty		#107199815	\$25,000.00
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

9. **Additional Bond.** The Department reserves the right to require additional bonding from the Operator, as provided by the Law, which additional bonding shall be a supplement to and augment the bond liability provided herein.

10. **Attachments.** The Surety Power of Attorney and Exhibit A must be attached.

11. **Applicable Law.** This Surety Bond shall be governed by and interpreted and enforced in accordance with the laws of the Commonwealth and the decisions of the Pennsylvania courts. The Operator and Surety consent to the jurisdiction of any court of the Commonwealth and any federal courts in Pennsylvania, waiving any claim or defense that such forum is not convenient or proper. The Operator and Surety agree that any such court shall have *in personam* jurisdiction over them and consent to service of process in any manner authorized by law.

12. **Headings.** The paragraph headings herein are for descriptive purposes only and are intended to have no legal force or effect.

IN WITNESS WHEREOF, intending to be legally bound hereby, the Operator and the Surety hereunto set their hands and seals, on the dates indicated.

SURETY:

National Indemnity Company

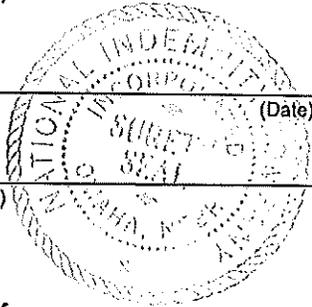
(Print or Type Name of Surety)

By: *Travis S. Linder* 01/22/25
(Signature) (Date)

Travis S. Linder, Attorney-in-Fact
(Print or Type Name and Title)

By: _____
(Signature) (Date)

(Print or Type Name and Title)



OPERATOR:

Eastern Gas Transmission and Storage, Inc

(Print or Type Operator Name)

By: *Scott C. Miller* 1/27/25
(Signature) (Date)

SCOTT C. MILLER, V.P. and CFO.
(Print or Type Name and Title)

By: *J. M. Billingsley* 1/27/25
(Signature) (Date)

James M. Billingsley, Assistant Treasurer
(Print or Type Name and Title)

Approved as to legality and form:

Pre-Approved OAG 9-11-12
Office of Attorney General (Date)

Pre-Approved OGC 8-30-12
Office of General Counsel (Date)

Chief Counsel / Assistant Counsel (Date)
Department of Environmental Protection

Approved for the Department:

Department representative (Date)

ACKNOWLEDGEMENT

COMMONWEALTH / STATE OF Virginia : SS
COUNTY OF Henrico :

[Operator – please complete only A. or B. and this document must be notarized]

A. TO BE USED BY AN OPERATOR THAT IS A CORPORATION, PARTNERSHIP, LIMITED LIABILITY COMPANY, OR MUNICIPAL AUTHORITY

On January 27, 2025, JAMES M. BILLINGSLEY, [and
(Date) (Name)
SCOTT C. MILLER], personally appeared before me, and identified
(Name)

(himself, and/or herself or themselves – please CIRCLE what is accurate) as the

ASSISTANT TREASURER [and V.P. and CFO, respectively,]
(Title) (Title)

of EASTERN GAS TRANSMISSION AND STORAGE, INC.
(Name of Operator – must be identical to Operator identified in Bond)

each affiant stated that, in accordance with (1) (please CIRCLE ONE AND ONLY ONE) [the bylaws of the corporation or municipal authority] [the partnership agreement] [the Operating Agreement of the LLC or the LLP] and (2) any other documents applicable to authority to sign the attached Bond, the affiant was authorized to sign the attached Bond on behalf of the Operator.

B. TO BE USED BY AN OPERATOR THAT IS AN INDIVIDUAL

On _____, _____
(Date) (Name)

personally appeared before me, and acknowledged that he or she executed the attached Bond for the purposes therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

(SEAL) Michaelle S. Cummins
(Notary Public Signature)

My Commission Expires: September 30, 2025
(Date)



Re: Casing and Cementing Plan Question: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application

From Lapikas, Daniel <dlapikas@pa.gov>
Date Tue 1/13/2026 10:28 AM
To Najewicz, Justin <jnajewicz@pa.gov>

Justin,

Thank you again for your time earlier this morning discussing and for your follow-up email. I'll look into other recent UGS permit approvals, and I'll reach out to the operator should I have any additional questions/concerns on construction of the well.

I'll keep you updated should I reach out to the operator.

Thanks, Justin.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

From: Najewicz, Justin <jnajewicz@pa.gov>
Sent: Tuesday, January 13, 2026 10:12 AM
To: Lapikas, Daniel <dlapikas@pa.gov>
Subject: RE: Casing and Cementing Plan Question: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application

Good morning Dan,

Based upon my interpretation of the regulations, as they are the UGS operator and it is not a well for production of gas a casing and cementing plan would not be necessary. However, the well would have to be constructed consistent with 78.401 Storage Well Construction. We know 78.401 allows for wells to be constructed as single point of failure wells, as it allows for wells to be constructed in a manner that leaves potential OG formations open to the production annulus and should the production casing fail, allows for gas to escape the production annulus.

While not required, I would recommend checking into other recent UGS permit approvals, such as the ETRN Hunters Cave 3. Based on those findings, if you have concerns I recommend reaching out to EGTS to inquire about how they intend to construction the well. While 78.401 is how a well is to be constructed, it is advisable an operator exceeds these requirements.

If you need anything else please let me know and Ill gladly assist.

Thank you,

Justin Najewicz | Oil & Gas Inspector Supervisor
Department of Environmental Protection
New Stanton District Office
131 Broadview Road | New Stanton, PA 15672
Phone: 724.925.5511
DEP 24-hour toll free Emergency Response number: 1-800-541-2050
www.dep.pa.gov

From: Lapikas, Daniel <dlapikas@pa.gov>
Sent: Tuesday, January 13, 2026 9:03 AM
To: Najewicz, Justin <jnajewicz@pa.gov>
Subject: Re: Casing and Cementing Plan Question: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application

Good morning, Justin.

Just following up on my previous email from last week. When you have the time, if you could let me know whether this operator needs a casing and cementing plan or not, I would appreciate it.

Thanks, Justin.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

From: Lapikas, Daniel <dlapikas@pa.gov>
Sent: Friday, January 9, 2026 2:29 PM
To: Najewicz, Justin <jnajewicz@pa.gov>
Subject: Casing and Cementing Plan Question: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application

Hi, Justin.

The Department recently received a conventional well permit application from Eastern Gas Transmission and Storage, Inc. for R.E. Eberly #5 (37-051-24738) located in Wharton Township, Fayette County, PA and I wanted to get in touch to ask a question regarding a casing and cementing plan for this application. The applicant (Eastern Gas Transmission and Storage, Inc.) is the operator of the storage field (North Summit) and did not include a casing and cementing plan with their application

With this operator being the applicant and operator of the storage field, I would have assumed they would still need to submit to the Department a casing and cementing plan for review, but I wanted to ask for your guidance/feedback in the case I am misunderstanding and they do not.

If you could get back to me when you have the time, I would greatly appreciate it.

Thanks, Justin.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

Re: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-13-2026)

From: Lapikas, Daniel <dlapikas@pa.gov>
Date: Wed 1/14/2026 2:21 PM
To: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>
Cc: Arlauckas, Shannon <sarlauckas@pa.gov>

Hi, Jason.

Thank you for providing the updated documents and answers to my questions. If I have any additional questions/corrections needing to be addressed, I will get in touch with you.

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

From: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>
Sent: Wednesday, January 14, 2026 1:18 PM
To: Lapikas, Daniel <dlapikas@pa.gov>
Cc: Arlauckas, Shannon <sarlauckas@pa.gov>
Subject: RE: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-13-2026)

Daniel,

Thanks for the follow up. Please see the attached replacement documents to address Corrections 1-3 and Question 1.

Question 2: The wellbore is not planned to extend deeper than a TVD of 7223'. The goal is to drill across the top of the Oriskany during the second half of the lateral section. At TD, the wellbore should have a total MD of 10000' and a TVD of 7223'. The visual on the plat may add a bit of confusion to the situation but I was running out of space to fit everything into the same spot.

Question 3: The PADCNR referred to the well location as UW-210 and the new well as UW-211, because they will occupy the same site. UW-210 is currently an active storage well operated by EGTS since 2011. UW-211's surface wellhead will be 50' from the UW-210 wellhead. The goal is to extend the UW-210 well location to accommodate UW-211's drilling and operating requirements. The image below represents both wells and shows the existing UW-210 location. The reasoning the PADCNR had for referencing the UW-210 well site in relation to UW-211 was two fold. First, we reviewed multiple potential well locations and this was how they kept them separate (other options included current EGTS well location UW-207 and UW-209). Second, UW-210 is the well location they have familiar with for the past 14 years and the default was to reference that well's location and the potential addition of well UW-211.

Let me know if the provided information addresses the areas of concern. If you would like to further discuss any of the questions, I can set up a Teams meeting and we can go over it. Thanks.



-----Original Message-----

From: Lapikas, Daniel <dlapikas@pa.gov>

Sent: Tuesday, January 13, 2026 11:01 AM

To: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Cc: Arlauckas, Shannon <sarlauckas@pa.gov>

Subject: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-13-2026)

THIS MESSAGE IS FROM AN EXTERNAL SENDER.

Look closely at the SENDER address. Do not open ATTACHMENTS unless expected. Check for INDICATORS of phishing. Hover over LINKS before clicking. Learn to spot a phishing message<<http://aka.ms/LearnAboutSenderIdentification>>

Good morning, Jason.

The Department is in review of the drilling permit application submitted Eastern Gas Transmission and Storage, Inc. for R.E. Eberly #5 (37-051-24738) located in Wharton Township, Fayette County, PA. I wanted to get in touch for some corrections needing to be addressed for the application and some questions.

Corrections:

1. Please update the latitude and longitude on Page 1 of the application. The latitude and longitude are swapped.
2. Please include the total number of wellbore(s) on Page 1 of the application in the designated section.
3. Please update the Bond Agreement ID to Bond ID #5900 on Page 1 of the application.

Questions:

1. The surface elevation of the site is listed as 2035.5' on the application, whereas our data shows the surface elevation roughly 300' different (2604'). This may be due to site/pad grading and/or earthwork, and I wanted to check with you if this was the case.
2. When reviewing the well plan accompanied with the application and in particular the vertical depth(s) of the wellbore, it looks like the wellbore extends deeper than the TVD of the application (7223'). See vertical sections 3000' to 4500'. Does the wellbore extend deeper than the anticipated TVD of 7223'?
3. The well pad name/identification lists the site as UW-211, whereas the DCNR approval letter for expansion notes the site name as UW-210 and the additional well as UW-211. Can any confirmation/information be provided on the well pad name/identification between UW-210 and UW-211. The well pad name/identification should remain consistent between the application.

Please let me know if you have any questions or discussion. These corrections can be emailed back to me.

This correction notice is entered today, January 13, 2026 and has a due date two weeks from today: Tuesday, January 27, 2026.

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist Department of Environmental Protection | District Oil & Gas Operations

400 Waterfront Dr. | Pittsburgh, PA 15222

Phone: 412.442.4019 | Fax: 412.442.4328

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[url=http%3A%2F%2Fwww.dep.pa.gov%2F&data=05%7C02%7Cjason.bach%40bhegts.com%7Ce33a40c7ee384d9cb59608de52bcf3c5%7C7c1f6b10192b4a839d3281ef58325c37%7C0%7C0%7C639039168647490314%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiJlZGU0aW44MjI0LjAuMDAwMCIiIAiOiJXaW4zMiiSkFOljoiTWFpbCIsIldUJjoyfQ%3D%3D%7C0%7C%7C%7C&sdata=IwTyBiebldUYMw3I3D4%2F0fy0QUjUI66OiG9zwVc%2BqZ4%3D&reserved=0<https://nam11.safelinks.protection.outlook.com/?url=http%3A%2F%2Fwww.dep.pa.gov%2F&data=05%7C02%7Cjason.bach%40bhegts.com%7Ce33a40c7ee384d9cb59608de52bcf3c5%7C7c1f6b10192b4a839d3281ef58325c37%7C0%7C0%7C639039168647490314%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiJlZGU0aW44MjI0LjAuMDAwMCIiIAiOiJXaW4zMiiSkFOljoiTWFpbCIsIldUJjoyfQ%3D%3D%7C0%7C%7C%7C&sdata=jT555qffZD53opOgISkRgFYX2FB6tEOrS%2BtjyvDppY4%3D&reserved=0>](http%3A%2F%2Fwww.dep.pa.gov%2F&data=05%7C02%7Cjason.bach%40bhegts.com%7Ce33a40c7ee384d9cb59608de52bcf3c5%7C7c1f6b10192b4a839d3281ef58325c37%7C0%7C0%7C639039168647464480%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiJlZGU0aW44MjI0LjAuMDAwMCIiIAiOiJXaW4zMiiSkFOljoiTWFpbCIsIldUJjoyfQ%3D%3D%7C0%7C%7C%7C&sdata=IwTyBiebldUYMw3I3D4%2F0fy0QUjUI66OiG9zwVc%2BqZ4%3D&reserved=0<https://nam11.safelinks.protection.outlook.com/?url=http%3A%2F%2Fwww.dep.pa.gov%2F&data=05%7C02%7Cjason.bach%40bhegts.com%7Ce33a40c7ee384d9cb59608de52bcf3c5%7C7c1f6b10192b4a839d3281ef58325c37%7C0%7C0%7C639039168647490314%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiJlZGU0aW44MjI0LjAuMDAwMCIiIAiOiJXaW4zMiiSkFOljoiTWFpbCIsIldUJjoyfQ%3D%3D%7C0%7C%7C%7C&sdata=jT555qffZD53opOgISkRgFYX2FB6tEOrS%2BtjyvDppY4%3D&reserved=0>)

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Re: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

From Lapikas, Daniel <dlapikas@pa.gov>
Date Fri 1/23/2026 10:03 AM
To jason.bach@bhegts.com <jason.bach@bhegts.com>
Cc Arlauckas, Shannon <sarlauckas@pa.gov>

Jason,

Follow up question I'd like to ask: In the DCNR's preliminary approval letter dated 10/8/2025, the final bullet notes EGTS shall coordinate with the BOF and submit an E&S and PCSM Plan(s). Has EGTS submitted an E&S Plan for this site, and/or will have an E&S Plan on site, if applicable per §102.4(b)(2)?

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

From: Lapikas, Daniel <dlapikas@pa.gov>
Sent: Friday, January 23, 2026 9:52 AM
To: jason.bach@bhegts.com <jason.bach@bhegts.com>
Cc: Arlauckas, Shannon <sarlauckas@pa.gov>
Subject: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

Good morning, Jason.

Touching base on the Eastern Gas Transmission and Storage- North Summit Storage Well (R.E. Eberly #5) application, I have identified two (2) corrections needing to be addressed for the application. Please see below for these corrections:

1. Can the survey date be added to the well locational plat?
2. Can a Coordination of a Well Location with Public Resources form be filled out for both (2 separate forms) the PA Game Commission and the PA Fish and Boat Commission? When filling out these forms, please include for the PA Game Commission that "The Pennsylvania Game Commission (PGC) defers comments on potential Impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time." For the PA Fish and Boat Commission, please include the PA Fish and Boat Commission's response (line item 5) indicating "Tree clearing and timbering within potential rattlesnake critical habitats (135°-275° aspect, >10% slope) should be conducted from October 16 to April 14 in order to avoid encounters with timber rattlesnakes."

Please let me know if you have any questions or discussion. I've entered this correction notice today, 1/23/2026, with a due date of 2/6/2026.

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4019 | Fax: 412.442.4328
www.dep.pa.gov

RE: [EXTERNAL] Re: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

From Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Date Fri 1/23/2026 11:46 AM

To Lapikas, Daniel <dlapikas@pa.gov>

Daniel,

A copy of the E&S and PCSM plan was provided to the PADCNr on December 19, 2025. The plan was in draft form when submitted to the PADCNr, because they will have modifications to the seed mixes utilized. No actual changes to the construction sequence, geotechnical requirements, or BMP's will be made because of the PADCNr's review. The only alteration to the plan will be the seed cover type. Once the seed mixes are provided, the plan will be finalized. A copy of this plan will be on location during well site construction activities.

-----Original Message-----

From: Lapikas, Daniel <dlapikas@pa.gov>

Sent: Friday, January 23, 2026 10:03 AM

To: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Cc: Arlauckas, Shannon <sarlauckas@pa.gov>

Subject: [EXTERNAL] Re: Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

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Jason,

Follow up question I'd like to ask: In the DCNR's preliminary approval letter dated 10/8/2025, the final bullet notes EGTS shall coordinate with the BOF and submit an E&S and PCSM Plan(s). Has EGTS submitted an E&S Plan for this site, and/or will have an E&S Plan on site, if applicable per §102.4(b)(2)?

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist Department of Environmental Protection | District Oil & Gas Operations

400 Waterfront Dr. | Pittsburgh, PA 15222

Phone: 412.442.4019 | Fax: 412.442.4328

<https://gcc02.safelinks.protection.outlook.com/?>

RE: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

From Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Date Fri 1/23/2026 1:41 PM

To Lapikas, Daniel <dlapikas@pa.gov>

Cc Arlauckas, Shannon <sarlauckas@pa.gov>

 2 attachments (391 KB)

EGTS UW-211 - 8000-PM-OOGM0076 PBC.pdf; EGTS UW-211 - 8000-PM-OOGM0076 PGC.pdf;

Daniel,

I am working with our civil firm to get the requested update made to the plat.

Regarding the Coordination of a Well with a Public Resource, please see the attached documents with the recommended verbiage. In addition, please see the following segment from the environmental report for our project area. It references that the biologic survey did not encounter any rattlesnakes or habitats.

As soon as I get the plat, I will forward a copy. In the meantime, please let me know if you need anything else. Thanks.

3.5.3 State-Listed Species

EGTS used the Pennsylvania Heritage Program PNDI to identify threatened, endangered, and/or species of special concern and resources that may potentially occur within the Project LOD. The PNDI receipt identified one species of special concern under the jurisdiction of PFBC: the timber rattlesnake (*Crotalus horridus*). No suitable timber rattlesnake habitat was observed during pedestrian surveys. PFBC recommended the following conservation measure: should a timber rattlesnake be identified on-site prior to or during construction, a PFBC-permitted timber rattlesnake biologist will be available to capture and relocate any individuals. Based on the implementation of this measure, no further coordination with PFBC is required.

The PNDI receipt also indicated potential impacts to species of special concern under the jurisdiction of PGC that are also under the jurisdiction of USFWS. Accordingly, PGC defers comments on potential impacts to USFWS.

-----Original Message-----

From: Lapikas, Daniel <dlapikas@pa.gov>

Sent: Friday, January 23, 2026 9:52 AM

To: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Cc: Arlauckas, Shannon <sarlauckas@pa.gov>

Subject: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

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Re: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

From Lapikas, Daniel <dlapikas@pa.gov>
Date Tue 1/27/2026 11:27 AM
To Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>
Cc Arlauckas, Shannon <sarlauckas@pa.gov>

Good morning, Jason.

Please excuse me for not catching this when I originally sent the correction notice email (1-23-2026):

Can an additional Coordination w/ Public Resources form be filled out for the US Fish and Wildlife, noting your contact individual as Mr. Richard A. Novak, and to avoid the active period of federally listed bats, that US Fish and Wildlife recommends tree clearing between the window of November 15- March 31 when bats are inactive?

Thanks, Jason.

Daniel P. Lapikas, P.G. | Licensed Professional Geologist
Department of Environmental Protection | District Oil & Gas Operations
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From: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>
Sent: Friday, January 23, 2026 1:41 PM
To: Lapikas, Daniel <dlapikas@pa.gov>
Cc: Arlauckas, Shannon <sarlauckas@pa.gov>
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RE: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

From Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Date Wed 1/28/2026 8:58 AM

To Lapikas, Daniel <dlapikas@pa.gov>

Cc Arlauckas, Shannon <sarlauckas@pa.gov>

 1 attachment (195 KB)

EGTS UW-211 -8000-PM-OOGM0076 USFW.pdf;

Daniel,

Please see the attached coordination document for the USF&W, with the recommended edits. Let me know if you need anything else and I will provide what I can. Thanks.

-----Original Message-----

From: Lapikas, Daniel <dlapikas@pa.gov>

Sent: Tuesday, January 27, 2026 11:28 AM

To: Bach, Jason (BHE GT&S) <jason.bach@bhegts.com>

Cc: Arlauckas, Shannon <sarlauckas@pa.gov>

Subject: Re: [EXTERNAL] Eastern Gas Transmission and Storage, Inc. - North Summit Storage Well Drilling Permit Application Correction Notice (1-23-2026)

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Thanks, Jason.



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Permittee's eFACTS ID 81074	Auth ID 1553620
Watershed Name Laurel Run	Quality HQ

WELL PERMIT

Permittee EASTERN GAS TRANSMISSION AND STORAGE, INC.		OGO.# OGO-2239	Permit Number 37-051-24738-00	Date Issued 02/05/26
Address 925 White Oaks Boulevard		Farm Name & Well Number R.E. EBERLY 5		Well Serial # UW-211
Bridgeport, WV 26330		Municipality Wharton Township	County Fayette	
		7½' Quadrangle Name Brownfield	Map Section # 5	
Phone (681) 842-3329	Project # N/A	Latitude 39.806409	Longitude -79.684078	
Surf Elev at Site 2603.5 feet	Anticipated Maximum TVD 7223 feet	Well Type ST	Offset distances referenced to NE corner of map section. N/A	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

1. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.
2. The Operator shall run a complete angular deviation survey of the intentionally deviated well and submit it to the Department with the other information required in the Well Record. The deviation survey is to be obtained by a responsible well surveying company and shall include a well location plat and vertical section of the borehole as drilled that shows comparison to the well location plat and vertical section as permitted.
3. This project is in the vicinity of the federally listed Northern Long-Eared Bat & Tricolored Bat. To avoid the active period of federally listed bats, clear trees between November 15th and March 31st.
4. Tree clearing and timbering within potential timber rattlesnake habitats (135° – 275° aspect, >10% slope) shall be conducted between October 16 and April 14 in order to avoid encounters with timber rattlesnakes.
5. **NOTE: WELL PENETRATES THE NORTH SUMMIT STORAGE FIELD (EASTERN GAS TRANSMISSION AND STORAGE, INC.)**

This permit expires **2/5/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 2/5/26

Regional Oil and Gas Program Manager

OIL AND GAS INSPECTOR

ADDRESS

PHONE NUMBER

Charles Reaggle

400 Waterfront Drive, Pittsburgh PA 15222

(814) 573-3580