

From: [Hogue, Kate](#)
To: evergreenresourceco@gmail.com
Cc: [Ayers, Brian](#)
Subject: Auth 1555306 123-49224, 123-49225
Date: Friday, February 6, 2026 10:38:00 AM
Attachments: [Auth 1555306 123-49224.pdf](#)
[Auth 1555327 123-49225 Well Permit.pdf](#)
[123-49225 AWM approved 02.04.26.pdf](#)
[123-49224 AWM approved 02.04.26.pdf](#)
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.dep.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate

Kate Hogue I Clerical Supervisor II
Department of Environmental Protection I Bureau of Oil and Gas Management
230 Chestnut Street I Meadville PA 16335
Phone: 814.332.6868
www.dep.pa.gov



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
Permittee's eFACTS ID 295382	Auth ID 1555327
Watershed Name	Quality

WELL PERMIT

Permittee EVERGREEN RESOURCE CO		OGO.# OGO-68315	Permit Number 37-123-49225-00-00	Date Issued 02/05/2026
Address 1150 ELK RD		Farm Name & Well Number HERTZEL SUNSET 8		Well Serial #
WARREN, PA 16365-7715		Municipality Pleasant Twp	County Warren	
		7½' Quadrangle Name Warren	Map Section # 5	
Phone	Project #		Latitude 41-49-22.8000	Longitude -79-10-33.8000
Surf Elev at Site 1572 feet	Anticipated Maximum TVD 1600 feet	Well Type OL	Offset distances referenced to NE corner of map section. South 3765 feet West 2559 feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **02/05/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 2/5/26
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1555328	APS # 1154080
Site # 885591	Facility # 889480
FIX Client # 295382	Sub-fac # 1466235

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Evergreen Resource Company		DEP ID 295382	Well Permit or Registration Number 123-49225	
Address 1150 Elk Road			Well Farm Name Hertzel	
City Warren	State PA	Zip Code 16365	Well # Sunset 8	Serial #
Phone 814-688-3993	Fax	County Warren	Municipality Pleasant Township	

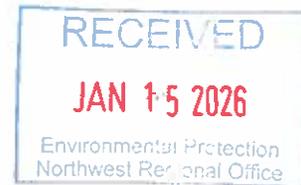
INTENDED ALTERNATIVE PRACTICE *Check the appropriate box and complete the applicable section of the form.*

- For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutonal substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
 - Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
 - Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Evergreen Resource Comany is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland.

Sill Run lies +/-3500' west of the clearing limits, there aren't any wetlands within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Wharton silt loam (WhD).

Historical records indicate fresh water will be encountered at a depth of 420'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

Storage of drilling fluids or frac flowback for recycle/reuse.

Transportation of drilling fluids or frac flowback for recycle/reuse.

Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodolog. y (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title
John Stewart, President

Date

1/9/26

DEP USE ONLY		
<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied DEP Representative: Brian Ayers	Conditions: <input checked="" type="checkbox"/> YES, see below or attached. <input type="checkbox"/> NO	Date 02.04.26
Conditions: Please adhere to the attached special conditions.		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
 Oil & Gas Management Program
 Northwest Regional Office
 230 Chestnut Street
 Meadville, PA 16335-3481
 Phone: 814-332-6860
 Fax: 814-332-6121

PA DEP
 Oil & Gas Management Program
 Southwest Regional Office
 400 Waterfront Drive
 Pittsburgh, PA 15222-4745
 Phone: 412-442-4015
 Fax: 412-442-4328

PA DEP
 Oil & Gas Management Program
 Northcentral Regional Office
 208 West Third Street
 Williamsport, PA 17701-6448
 Phone: 570-321-6550
 Fax: 570-327-3565

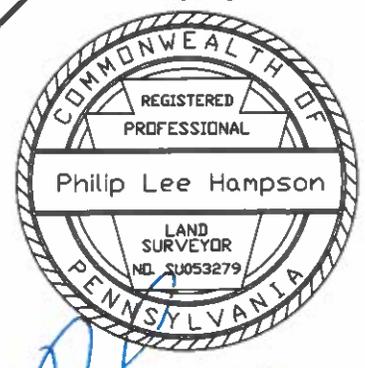
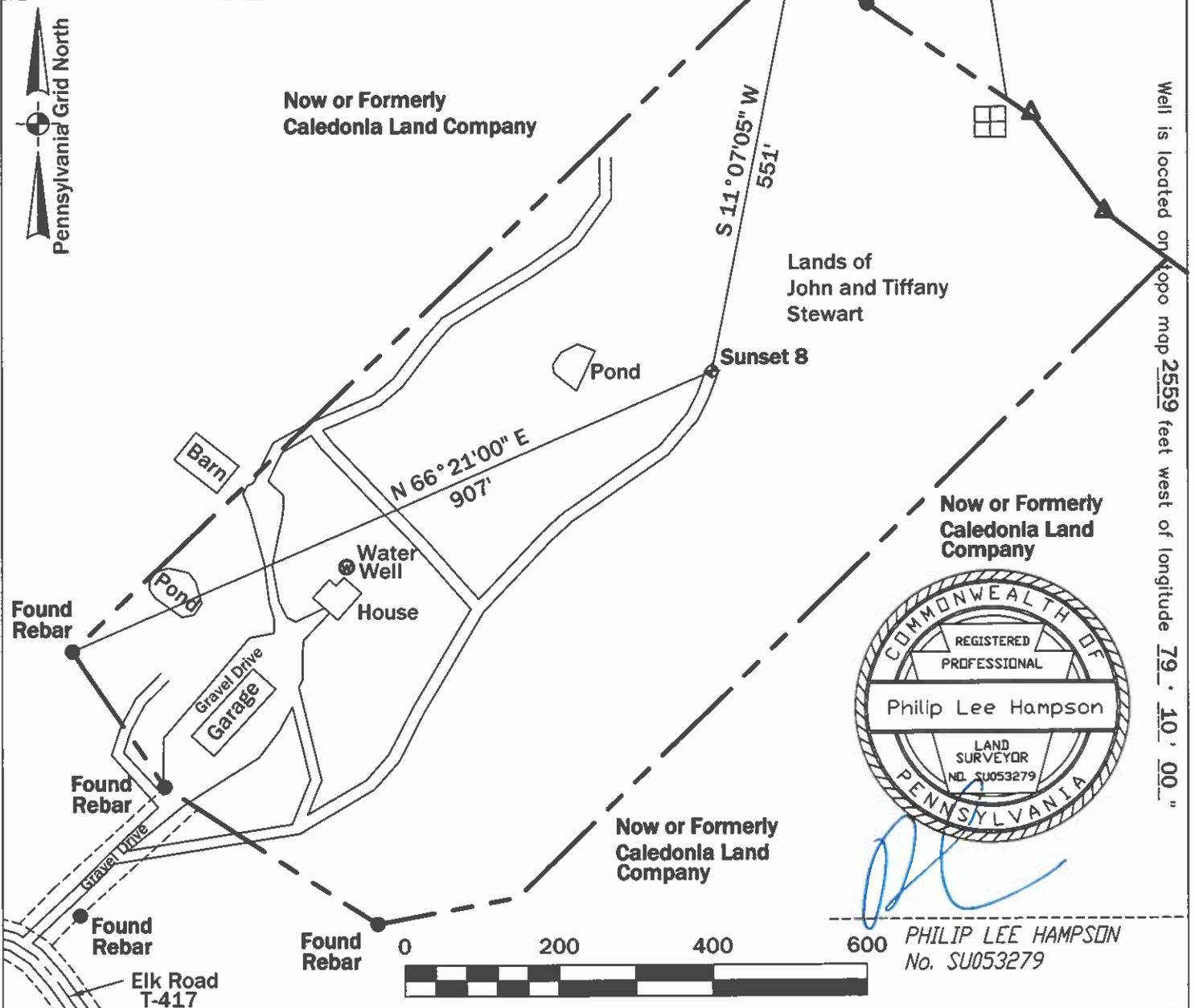


WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

Denotes location of top of well on topo map.			
True Latitude: NORTH			
41	°	49	' 22 . 8 "
True Longitude: WEST			
79	°	10	' 33 . 8 "



PHILIP LEE HAMPSON
No. SU053279

Applicant/Well Operator Name: Evergreen Resource Company		DEP ID # 295382	Well (Form) Name: Hertzel		Well #: Sunset 8	Serial #:
Address: 1150 Elk Road, Warren, PA 16365			County: Warren	Municipality: Pleasant Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Warren - 412	Map Section: 5	Surface Elevation: 1572 ft.	
Surveyor or Engineer: Philip L Hampson, PLS	Phone #: 814-730-1822	Dwg #: C:\Sunset8	Date: 12/8/2025	Scale: 1"=200'	Tract Acreage: +/-21 Acres	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled	Accuracy: LIDAR ft.	Datum: NGVD 29
						Survey Date: 12/8/25

Note: Wells will be completed on existing roads.

Note: Install energy dissipaters at the out fall of culverts where high flow may cause accelerated erosion.

Note: Use additional erosion and sediment control methods on an as needed basis.



10'X15" Drill / Frac Pit (Typ.)

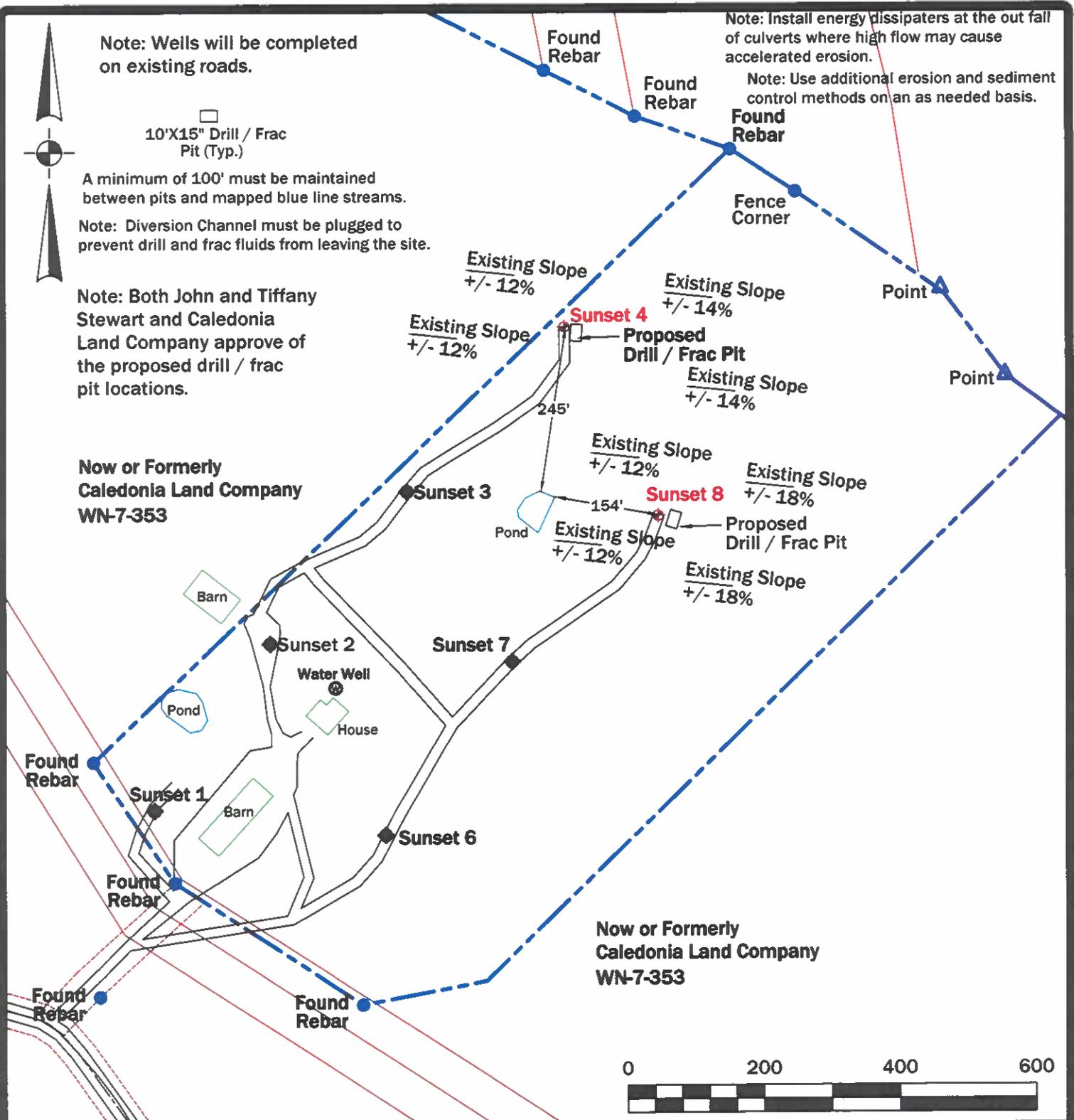
A minimum of 100' must be maintained between pits and mapped blue line streams.

Note: Diversion Channel must be plugged to prevent drill and frac fluids from leaving the site.

Note: Both John and Tiffany Stewart and Caledonia Land Company approve of the proposed drill / frac pit locations.

Now or Formerly Caledonia Land Company WN-7-353

Now or Formerly Caledonia Land Company WN-7-353



Scale: 1" = 200'

Date: 01/06/2026



105 Willoughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Exhibit - Site Map
for
Evergreen Resource Company
Hertzel Farm

Pleasant Township, Warren County
Pennsylvania



SOURCE
 Modified from:
 (1) 1960 state map compilation sheet.
 (2) M 52.

EXPLANATION

Pp
 Pottsville Gp.

Msc
 Shenango Fm. through Cuyahoga Gp., undiv.

MDcr
 Corry Ss. through Riceville Fm., undiv.

MDsr
 Shenango Fm. through Riceville Fm., undiv.

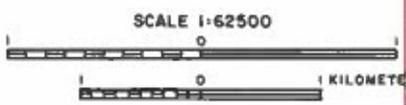
Dv
 Venango Fm.

Dch
 Chadakoin Fm.

NOTE: Reliability of contacts is fair to poor.

The MDcr unit seems to be about 100 feet too thick; most of the discrepancy is probably at expense of Dv, although possibly as much as 50 feet is picked up from top of Dch.

REFERENCE
 Lytle, W. S. (1965), Oil and gas geology of the Warren quadrangle, Pennsylvania, Pennsylvania Geological Survey, 4th ser., Mineral Resource Report 52, 84 p.



Mineable coal lies in the Allegheny formations. The peaks of the hills in this quadrangle are showing the Pottsville formation which is below the Allegheny.

Compiled by W. E. EDMUNDS, 1977
 This Map is from Map 61 - Atlas of Preliminary Geologic Quadrangle Maps of Pennsylvania
 1981 - PA Geological Survey

WARREN 15' (SW)

Special Conditions:

AWMI

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.



PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes		DEP USE ONLY	
✓ *1544 800-2 AWM PNDI 12/9/25 APPS	OGO # 68315	Objection Date - Do not issue before: 01/15/2026	123-49225 API #'s37- _____
	Client Id 295382	Date Approved: SGP 1/30/26	and - _____
	Bond # 13319	Special Cond. Frac/stim 24, Zoning	Watershed Name: Designation: <input type="checkbox"/> HQ <input type="checkbox"/> EV
	C: 1/15/26 dg G: 01/26/2026 LS	Site Id 885591	PF Id 889480
INV:	Auth Id 1555327		

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator Evergreen Resource Company	DEP ID# 295382	Well API # 37- - -	Well Farm Name Hertzel	Well # Sunset 8			
Address 1150 Elk Road		LAT 41°49' 22.80"	NAD 83	Project Number	Serial #		
LONG - 79°10' 33.80"							
City Warren	State PA	Zip 16365	Municipality Name/ City, Borough, Township Pleasant Township		County Warren		
Phone 814-688-3998	Fax	Email		USGS 7.5 min. quadrangle map Warren	Section 5		

<input checked="" type="checkbox"/> Check if this is a new address	24/7 Emergency Phone contact number 814-688-3998	911 address of well site (if available) N/A
Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification N/A
		Borrow Area Name/Identification N/A

Surface Elev 1544	Deepest Formation to be penetrated: Balltown	Anticipated TVD 1600'	PERMIT TYPE Check applicable. Application is to: <input checked="" type="checkbox"/> Drill a new <input type="checkbox"/> Re-permit expired permit <input type="checkbox"/> Deepen well <input type="checkbox"/> Redrill wellbore <input type="checkbox"/> Alter well <input type="checkbox"/> Other (specify)	TYPE OF WELL Check applicable. <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil/condensate) <input type="checkbox"/> Injection, recovery <input type="checkbox"/> Injection, disposal <input type="checkbox"/> Coalbed Methane <input type="checkbox"/> Gas Storage <input type="checkbox"/> Other (specify)	APPLICATION FEE Check applicable. <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well) Total Application Fee \$ 400 Bond Agreement Id 13319
Target Formation(s) proposed for production Balltown		Anticipated Target Top/Bottom TVD 1550 1600			
Number of wellbore laterals proposed under this application 0					
Total feet of wellbore to be drilled under this application 1600 Ft.					
If applying for a permit to rework an existing well not registered or permitted, check this box <input type="checkbox"/> and enter date drilled, if known: _____ (see instructions)					
PNDI Attached: <input checked="" type="checkbox"/> Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).					
Application submitted as: Coal well: <input type="checkbox"/> Attach Coal Module CBM well <input type="checkbox"/> Attach Coal Module Non coal well <input checked="" type="checkbox"/> Attach justification. Please see the attached Map 11 or Map 61.					



COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?	<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7 1/2' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	<input type="checkbox"/>	<input type="checkbox"/>



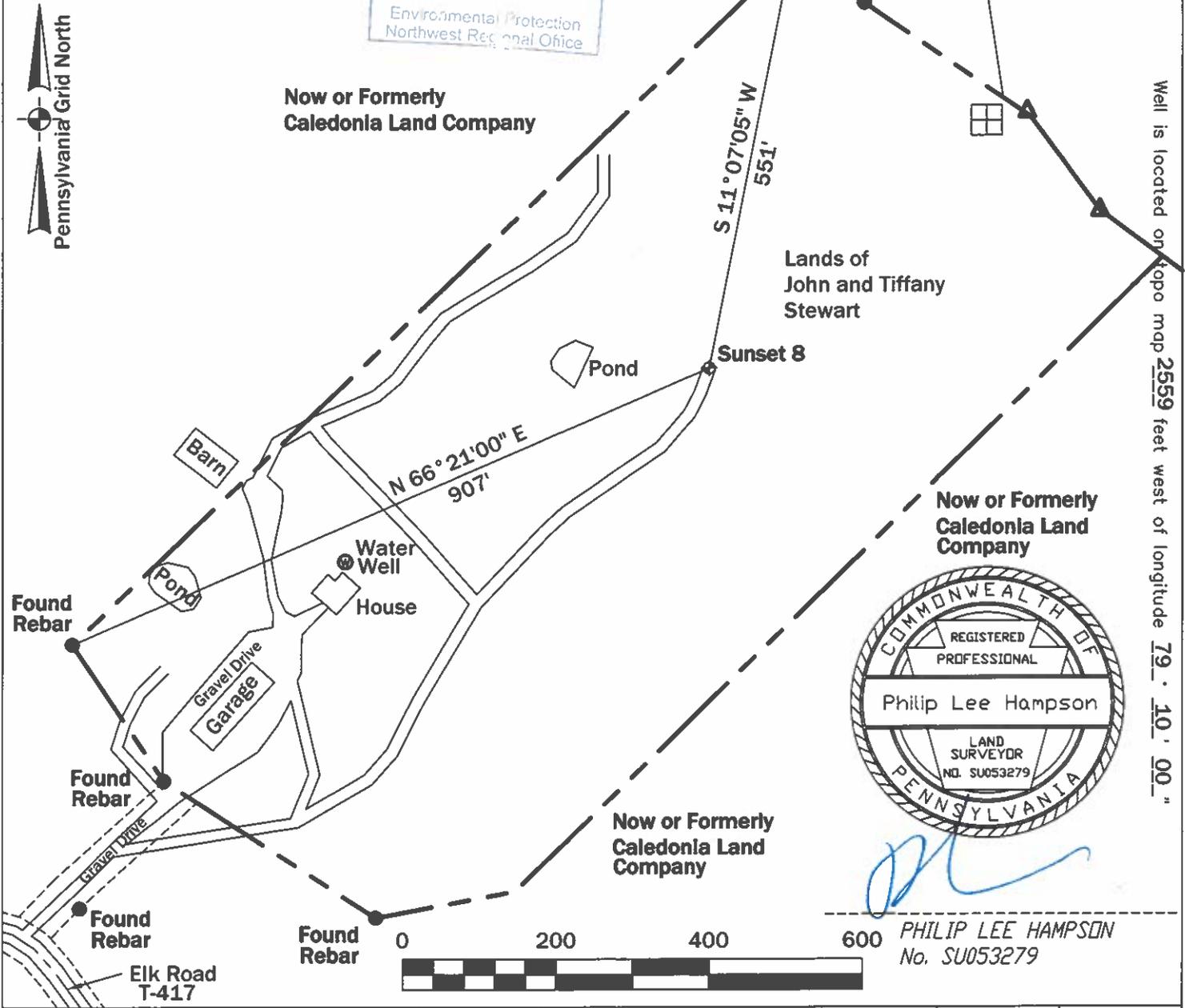
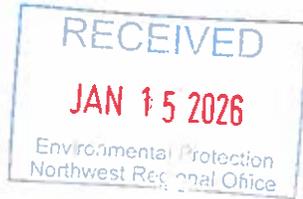
WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #: 1555327	G: LS
USE	Permit #: 123-49225	C:
ONLY	Project #:	

Denotes location of top of well on topo map.			
True Latitude: NORTH			
41	°	49	' 22 . 8 "
True Longitude: WEST			
79	°	10	' 33 . 8 "

Well is located on topo map 3765 feet south of latitude 41 . 50 . 00 "



Well is located on topo map 2559 feet west of longitude 79 . 10 . 00 "



[Handwritten Signature]

PHILIP LEE HAMPSON
No. SU053279



Applicant/Well Operator Name: Evergreen Resource Company		DEP ID # 295382	Well (Farm) Name: Hertzel		Well #: Sunset 8	Serial #:
Address: 1150 Elk Road, Warren, PA 16365			County: Warren	Municipality: Pleasant Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Warren - 412	Map Section: 5	Surface Elevation: 1572 ft.	
Surveyor or Engineer: Philip L Hampson, PLS	Phone #: 814-730-1822	Dwg #: C:\Sunset8	Date: 12/8/2025	Scale: 1"=200'	Tract Acreage: +/-21 Acres	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled LIDAR	Accuracy: LIDAR ft.	Datum: NGVD 29
						Survey Date: 12/8/25



**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # Hertzfel -- Sunset 8	
Applicant Name Evergreen Resource Company	DEP ID# 395382
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: John and Tiffany Stewart Signature	Address: 1150 Elk Road Warren, PA 16365	X		X					X
Print Name: Pleasant Township Signature	Address: 8 Chari Lane Warren, PA 16365				X	12/09/25	12/17/25		
Print Name: Conewango Township Signature	Address: 4 Fireman Street Warren, PA 16365				X	12/09/25	12/29/25		
Print Name: The City of Warren Signature	Address: 318 West Third Avenue Warren, PA 16365				X	12/09/25	12/12/25		
Print Name: Mead Township Signature	Address: 119 Mead Blvd. Clarendon, PA 16313				X	12/09/25	12/16/25		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
John and Tiffany Stewart <i>John and Tiffany Stewart</i>	1150 Elk Road Warren, PA 16365	1/9/26	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # Hertzel - Sunset 8	
Applicant Name Evergreen Resource Company	DEP ID# 395382
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Cherry Grove Township Signature	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	12/09/25	12/16/25		
Print Name: Watson Township Signature	Address: 2011 Route 337 Tidioute, PA 16351				X	12/09/25	12/12/25		
Print Name: Deerfield Township Signature	Address: P.O. Box 188 Youngsville, PA 16371				X	12/09/25	12/29/25		
Print Name: Brokenstraw Township Signature	Address: 770 Rouse Avenue Youngsville, PA 16371				X	12/09/25	12/15/25		
Print Name: Signature	Address:								

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # Hertzel - Sunset 8	
Applicant Name Evergreen Resource Company	DEP ID# 395382
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Cherry Grove Township	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	12/09/25	12/16/25		
Signature									
Print Name: Watson Township	Address: 2011 Route 337 Tidioute, PA 16351				X	12/09/25	12/12/25		
Signature									
Print Name: Deerfield Township	Address: P.O. Box 188 Youngsville, PA 16371				X	12/09/25	12/29/25		
Signature									
Print Name: Brokenstraw Township	Address: 770 Rouse Avenue Youngsville, PA 16371				X	12/09/25	12/15/25		
Signature									
Print Name:	Address:								
Signature									

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name:	Address:	Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Pleasant Township
8 Chari Lane
Warren, PA 16365**



9590 9402 9634 5121 4552 74

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 85

PS Form 3811, July 2020 PSN 7530-02 000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Lea Ann Adams

- Agent
- Addressee

B. Received by (Printed Name)

Lea Ann Adams

C. Date of Delivery

12/17/25

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Conewango Township
4 Fireman Street
Warren, PA 16365**



9590 9402 9634 5121 4552 81

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 78

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Emily Onufre

- Agent
- Addressee

B. Received by (Printed Name)

Emily Onufre

C. Date of Delivery

12/29/25

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Lea Ann Adams

- Agent
- Addressee

B. Received by (Printed Name)

Lea Ann Adams

C. Date of Delivery

12-17-25

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**The City of Warren
318 West Third Avenue
Warren, PA 16365**



9590 9402 9634 5121 4552 98

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 61

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Mead Township
119 Mead Blvd.
Clarendon, PA 16313



9590 9402 9634 5121 4553 04

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 54

PS Form 3811, July 2020 PSN 7530-02-000-9053 **E**

COMPLETE THIS SECTION ON DELIVERY

- A. Signature
X *[Signature]* Agent Addressee
- B. Received by (Printed Name) C. Date of Delivery
8-16
- D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Cherry Grove Township
6039 Cherry Grove Road
Clarendon, PA 16313



9590 9402 9634 5121 4553 11

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 47

PS Form 3811, July 2020 PSN 7530-02-000-9053 **B**

COMPLETE THIS SECTION ON DELIVERY

- A. Signature
X *[Signature]* Agent Addressee
- B. Received by (Printed Name) C. Date of Delivery
8-16
- D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
X *[Signature]*
- B. Received by (Printed Name) C. Date of Delivery
8-16
- D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Watson Township
2011 Route 337
Tidioute, PA 16351



9590 9402 9634 5121 4553 28

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7627 30

PS Form 3811, July 2020 PSN 7530-02-000-9053 **E**

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Deerfield Township
 P.O. Box 188
 Youngsville, PA 16371



9590 9402 9634 5121 4553 35

9589 0710 5270 2101 7627 23

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
Jan Hakan
- B. Received by (Printed Name) *Jan Hakan* C. Date of Delivery *12/29/25*
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

16371-018888

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Brokenstraw Township
 770 Rouse Avenue
 Youngsville, PA 16371



9590 9402 9634 5121 4553 42

2. Article Number (Transac from service label)

9589 0710 5270 2101 7627 16

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
J. Lewis
- B. Received by (Printed Name) *J. Lewis* C. Date of Delivery *12/15/25*
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

1. PROJECT INFORMATION

Project Name: **Evergreen 2026**

Date of Review: **12/9/2025 08:16:06 AM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **14.29 acres**

County(s): **Warren**

Township/Municipality(s): **Pleasant Township**

ZIP Code:

Quadrangle Name(s): **WARREN**

Watersheds HUC 8: **Upper Allegheny**

Watersheds HUC 12: **Morse Run-Allegheny River**

Decimal Degrees: **41.823361, -79.177237**

Degrees Minutes Seconds: **41° 49' 24.1007" N, 79° 10' 38.539" W**

2. SEARCH RESULTS

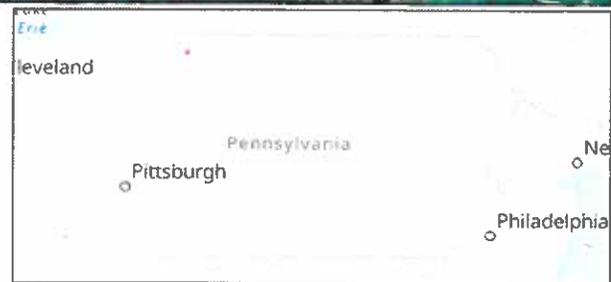
Agency	Results	Response
PA Game Commission	Conservation Measure	No Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened and endangered and/or special concern species and resources are in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into its permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.

Evergreen 2026

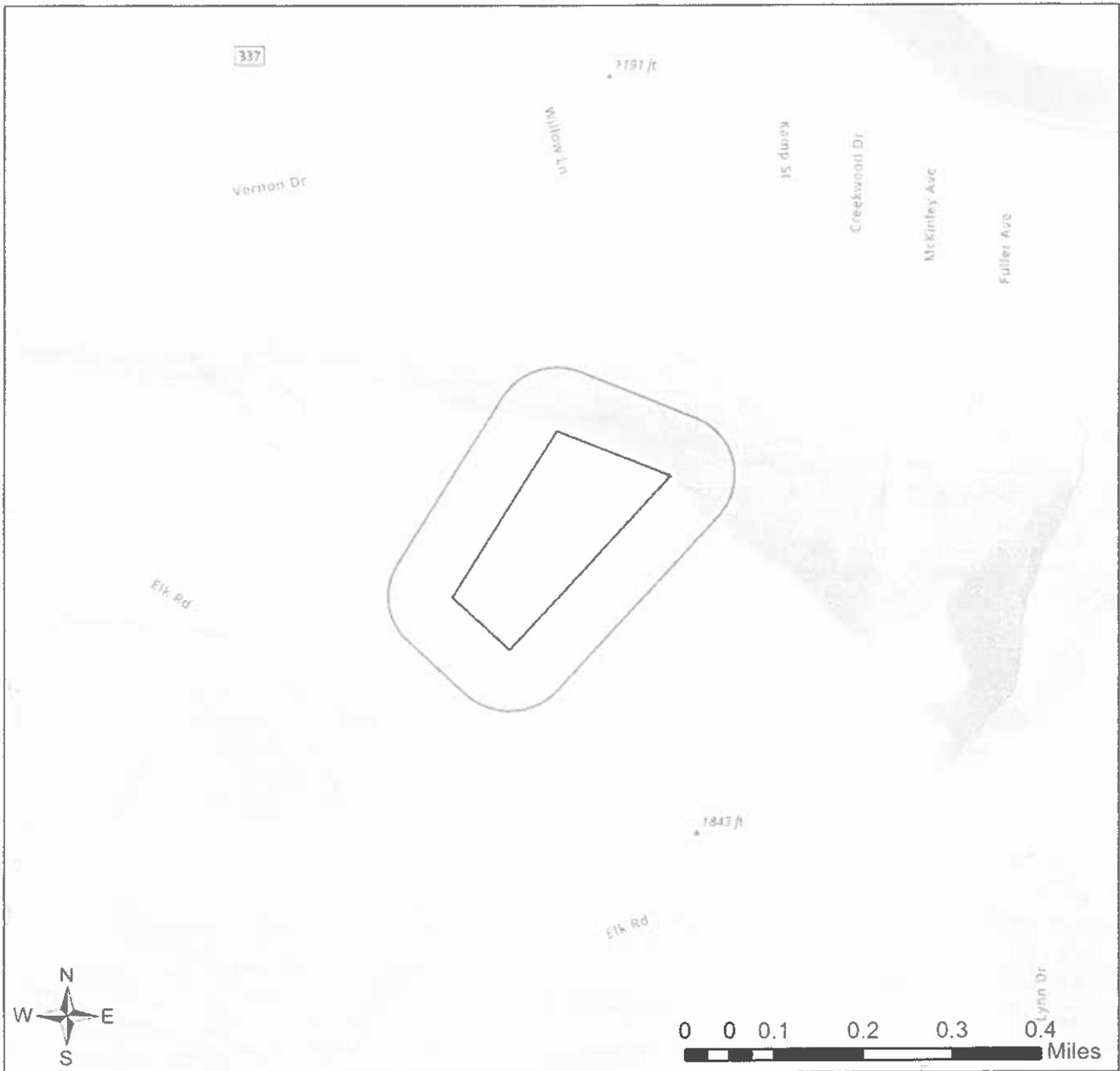


-  Buffered Project Boundary
-  Project Boundary

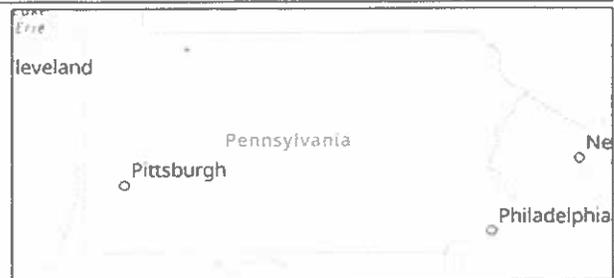


Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

Evergreen 2026



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Philip L. Hampson
Company/Business Name: Hampson Surveying
Address: 105 Willoughby Avenue
City, State, Zip: Warren, PA 16365
Phone: (814) 730-1822 Fax: ()
Email: hampson@westpa.net

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Philip Hampson Digitally signed by Philip Hampson 01/06/2026
applicant/project proponent signature date
Hampson Date: 2026.01.06
08:35:32 -05'00'

SOURCE

Modified from:
(1) 1960 state map compilation sheet.
(2) M 52.

EXPLANATION

- Pp Pottsville Gp.
- Msc Shenango Fm. through Cuyahoga Gp., undiv.
- MDcr Corry Ss. through Riceville Fm., undiv.
- MDsr Shenango Fm. through Riceville Fm., undiv.
- Dv Venango Fm.
- Dch Chadakoin Fm.

NOTE: Reliability of contacts is fair to poor.

The MDcr unit seems to be about 100 feet too thick; most of the discrepancy is probably at expense of Dv, although possibly as much as 50 feet is picked up from top of Dch.



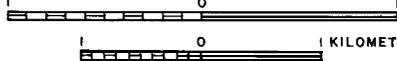
Wells

REFERENCE

Lytte, W. S. (1965), Oil and gas geology of the Warren quadrangle, Pennsylvania, Pennsylvania Geological Survey, 4th ser., Mineral Resource Report 52, 84 p.

MDcr

SCALE 1:62500



Mineable coal lies in the Allegheny formations. The peaks of the hills in this quadrangle are showing the Pottsville formation which is below the Allegheny.

Compiled by W. E. EDMUNDS, 1977

WARREN 15' (SW)

This Map is from Map 61 - Atlas of Preliminary Geologic Quadrangle Maps of Pennsylvania 1981 - PA Geological Survey



Hertzel Sunset 4 & Sunset 8 CDOW Applications

From Sympson, Lane <lsympson@pa.gov>
Date Mon 1/26/2026 10:26 AM
To Philip Hampson <hampson@westpa.net>

Good Morning Phil,

I'm currently reviewing the Hertzel Sunset 4 and Sunset 8 conventional well permits and just have one item to request. Will you please provide the non-coal determination for both of these sites? It seems to be missing from the submitted documents.

Thank you!

Lane Sympson, P.G. | Licensed Professional Geologist
Department of Environmental Protection | Oil and Gas Management
Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Phone: 814.332.6854 | Fax: 814.332.6121
www.dep.pa.gov



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1555328	APS # 1154080
Site # 885591	Facility # 889480
FIX Client # 295382	Sub-fac # 1466235

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Evergreen Resource Company		DEP ID 295382	Well Permit or Registration Number 123-49225	
Address 1150 Elk Road			Well Farm Name Hertzel	
City Warren	State PA	Zip Code 16365	Well # Sunset 8	Serial #
Phone 814-688-3993	Fax	County Warren	Municipality Pleasant Township	

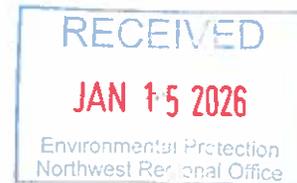
INTENDED ALTERNATIVE PRACTICE *Check the appropriate box and complete the applicable section of the form.*

- For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutonal substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
 - Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
 - Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Evergreen Resource Comany is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland.

Sill Run lies +/-3500' west of the clearing limits, there aren't any wetlands within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Wharton silt loam (WhD).

Historical records indicate fresh water will be encountered at a depth of 420'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

Storage of drilling fluids or frac flowback for recycle/reuse.

Transportation of drilling fluids or frac flowback for recycle/reuse.

Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodolog. y (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title
John Stewart, President

Date

1/9/26

DEP USE ONLY		
<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Denied DEP Representative: Brian Ayers	Conditions: <input checked="" type="checkbox"/> YES, see below or attached. <input type="checkbox"/> NO	Date 02.04.26
Conditions: Please adhere to the attached special conditions.		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
 Oil & Gas Management Program
 Northwest Regional Office
 230 Chestnut Street
 Meadville, PA 16335-3481
 Phone: 814-332-6860
 Fax: 814-332-6121

PA DEP
 Oil & Gas Management Program
 Southwest Regional Office
 400 Waterfront Drive
 Pittsburgh, PA 15222-4745
 Phone: 412-442-4015
 Fax: 412-442-4328

PA DEP
 Oil & Gas Management Program
 Northcentral Regional Office
 208 West Third Street
 Williamsport, PA 17701-6448
 Phone: 570-321-6550
 Fax: 570-327-3565

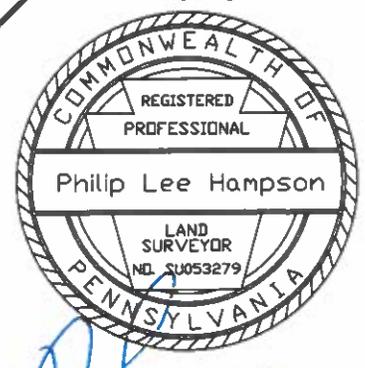
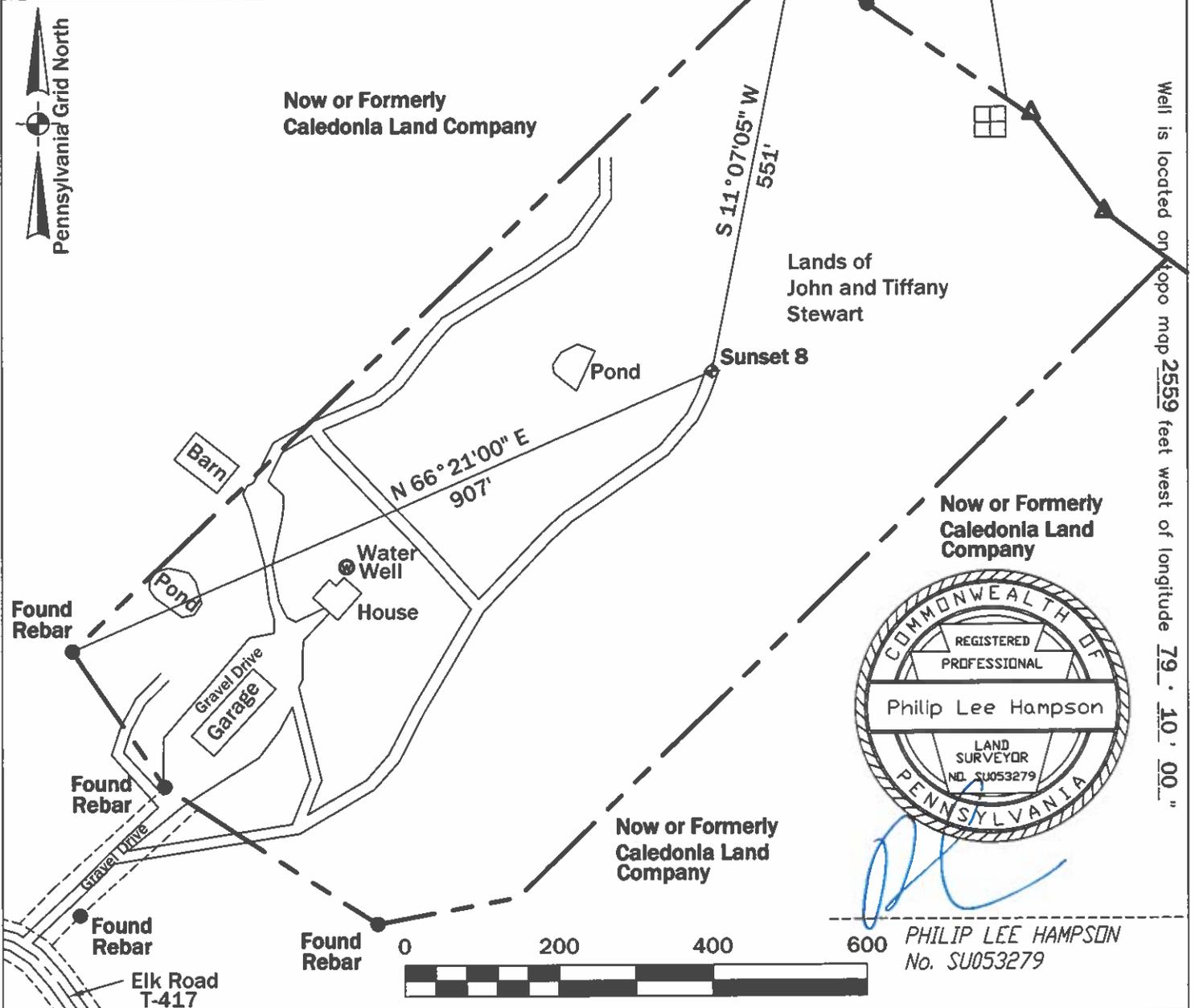


WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

Denotes location of top of well on topo map.			
True Latitude: NORTH			
41	°	49	' 22 . 8 "
True Longitude: WEST			
79	°	10	' 33 . 8 "



PHILIP LEE HAMPSON
No. SU053279

Applicant/Well Operator Name: Evergreen Resource Company		DEP ID # 295382	Well (Form) Name: Hertzel		Well #: Sunset 8	Serial #:
Address: 1150 Elk Road, Warren, PA 16365			County: Warren	Municipality: Pleasant Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Warren - 412	Map Section: 5	Surface Elevation: 1572 ft.	
Surveyor or Engineer: Philip L Hampson, PLS	Phone #: 814-730-1822	Dwg #: C:\Sunset8	Date: 12/8/2025	Scale: 1"=200'	Tract Acreage: +/-21 Acres	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled	Accuracy: LIDAR ft.	Datum: NGVD 29
						Survey Date: 12/8/25

Note: Wells will be completed on existing roads.

Note: Install energy dissipaters at the out fall of culverts where high flow may cause accelerated erosion.

Note: Use additional erosion and sediment control methods on an as needed basis.



10'X15" Drill / Frac Pit (Typ.)

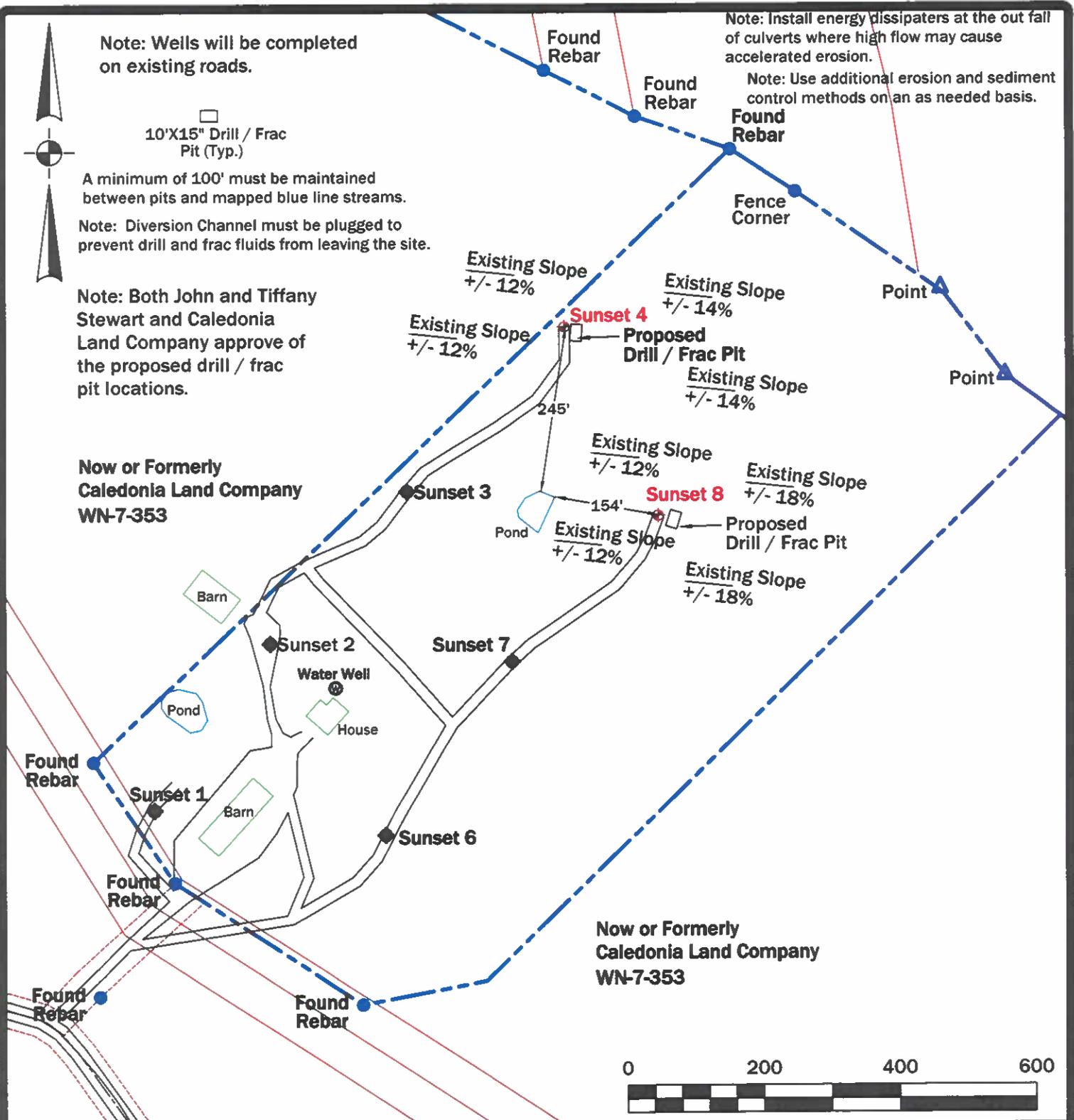
A minimum of 100' must be maintained between pits and mapped blue line streams.

Note: Diversion Channel must be plugged to prevent drill and frac fluids from leaving the site.

Note: Both John and Tiffany Stewart and Caledonia Land Company approve of the proposed drill / frac pit locations.

Now or Formerly Caledonia Land Company WN-7-353

Now or Formerly Caledonia Land Company WN-7-353



Scale: 1" = 200'

Date: 01/06/2026



105 Willoughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Exhibit - Site Map
for
Evergreen Resource Company
Hertzel Farm

Pleasant Township, Warren County
Pennsylvania



SOURCE
 Modified from:
 (1) 1960 state map compilation sheet.
 (2) M 52.

EXPLANATION

Pp
 Pottsville Gp.

Msc
 Shenango Fm. through Cuyahoga Gp., undiv.

MDcr
 Corry Ss. through Riceville Fm., undiv.

MDsr
 Shenango Fm. through Riceville Fm., undiv.

Dv
 Venango Fm.

Dch
 Chadakoin Fm.

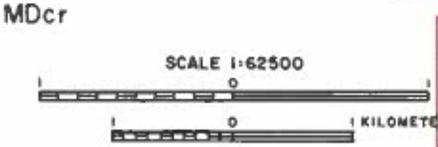
NOTE: Reliability of contacts is fair to poor.

The MDcr unit seems to be about 100 feet too thick; most of the discrepancy is probably at expense of Dv, although possibly as much as 50 feet is picked up from top of Dch.

41°45'
 79°15'

REFERENCE

Lytle, W. S. (1965), Oil and gas geology of the Warren quadrangle, Pennsylvania, Pennsylvania Geological Survey, 4th ser., Mineral Resource Report 52, 84 p.



Mineable coal lies in the Allegheny formations. The peaks of the hills in this quadrangle are showing the Pottsville formation which is below the Allegheny.

Compiled by W. E. EDMUNDS, 1977
 This Map is from Map 61 - Atlas of Preliminary Geologic Quadrangle Maps of Pennsylvania
 1981 - PA Geological Survey

WARREN 15' (SW)

Special Conditions:

AWMI

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.