

**From:** [Hoque, Kate](#)  
**To:** [David Clark](#)  
**Cc:** [Avers, Brian](#)  
**Subject:** Auth 1560950 123-49231, 123-49232, 123-49234, 123-49235, 123-49236, 123-49233, 123-49230  
**Date:** Tuesday, March 31, 2026 2:34:00 PM  
**Attachments:** [Auth 1560950 123-49231.pdf](#)  
[Auth 1560959 123-49232.pdf](#)  
[Auth 1561346 123-49234 .pdf](#)  
[Auth 1561351 123-49235.pdf](#)  
[Auth 1561372 123-49236.pdf](#)  
[Auth 1470753 123-49233.pdf](#)  
[Auth 1560947 123-49230.pdf](#)  
[123-49232 AWM approved 03.24.26.pdf](#)  
[123-49233 AWM approved 03.24.26.pdf](#)  
[123-49234 AWM approved 03.24.26.pdf](#)  
[123-49235 AWM approved 03.24.26.pdf](#)  
[123-49236 AWM approved 03.24.26.pdf](#)  
[123-49230 AWM approved 03.24.26.pdf](#)  
[123-49231 AWM approved 03.24.26.pdf](#)  
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

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**Operator,**

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.dep.state.pa.us/PaOilAndGasMapping/>

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
Permittee's eFACTS ID <b>46622</b>	Auth ID <b>1560959</b>
Watershed Name <b>Mead Run</b>	Quality <b>HQ</b>

## WELL PERMIT

Permittee <b>GAS &amp; OIL MANAGEMENT ASSOCIATES INC</b>		OGO.# <b>OGO-25321</b>	Permit Number <b>37-123-49232-00-00</b>	Date Issued <b>03/31/2026</b>
Address <b>80 DILLON DR</b>		Farm Name & Well Number <b>LOT 505 18</b>		Well Serial #
		Municipality <b>Pleasant Twp</b>	County <b>Warren</b>	
<b>YOUNGVILLE, PA 16371-1602</b>		7½' Quadrangle Name <b>Warren</b>	Map Section # <b>8</b>	
Phone <b>(814) 563-4601</b>	Project #	Latitude <b>41-46-53.5584</b>	Longitude <b>-79-10-31.3104</b>	
Surf Elev at Site <b>1816 feet</b>	Anticipated Maximum TVD <b>1500 feet</b>	Well Type <b>OL</b>	Offset distances referenced to NE corner of map section. <b>South 3676 feet      West 2372 feet</b>	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

### Special Permit Conditions:

1. Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
2. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.
3. Avoidance Measure: No tree clearing activities during the summer occupancy season for the northern long-eared bats, which is April 1 to September 30.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **03/31/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue      3/31/26  
Subsurface Permits Environmental Program Manager

ERIC WYMER

310 BEST AVE  
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number

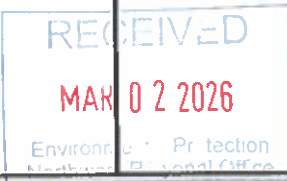


**PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL**

Notes <b>Check #8785</b> <b>\$1,600 (4 Apps)</b>		DEP USE ONLY	
NC  AWM  PNDI 11/18/2025	OGO # 25321	Objection Date - Do not issue before: 3/02/2026	API #s37- <u>123-49232</u> ;
	Client Id 46622	Date Approved: SGP 3/13/2026	and - - - - -
	Bond # 5215	Special Cond. FRAC/STIM 24, Zoning, & NLEB AM	Watershed Name: Designation: <input checked="" type="checkbox"/> HQ <input type="checkbox"/> EV Mead Run
	C: bgr 03/03/26 G: SAZ 3/11/2026	Site Id 886545	PF Id 890447 SF Id 14708739
INV: APS # 1157577	Auth Id 1560959		

Please read instructions before you begin filling in this form.

WELL INFORMATION					
Well Operator Gas & Oil Management Assoc. Inc.	DEP ID# 46622	Well API # 37- - - -	Well Farm Name Lot 505	Well # 18	
Address 80 Dillon Drive		LAT 41°46'53.56"	NAD 83	Project Number	Serial #
LONG - 79°10'31.31"		Municipality Name/ City, Borough, Township Pleasant Township		County Warren	
City Youngsville	State PA	Zip 16371	USGS 7.5 min. quadrangle map Warren (0412)		Section 8
Phone 814 563 4601	Fax 814 563 4602	Email gomaoil@eaglezip.net			
<input type="checkbox"/> Check if this is a new address		24/7 Emergency Phone contact number (814) 563- 4601	911 address of well site (if available) N/A		
Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification Lot 505 Well # 18	Borrow Area Name/Identification N/A		
Surface Elev 1816	Deepest Formation to be penetrated: Balltown	Anticipated TVD 1500'	<b>PERMIT TYPE</b> Check applicable. Application is to: <input checked="" type="checkbox"/> Drill a new <input type="checkbox"/> Re-permit expired permit <input type="checkbox"/> Deepen well <input type="checkbox"/> Redrill wellbore <input type="checkbox"/> Alter well <input type="checkbox"/> Other (specify)	<b>TYPE OF WELL</b> Check applicable. <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil/condensate) <input type="checkbox"/> Injection, recovery <input type="checkbox"/> Injection, disposal <input type="checkbox"/> Coalbed Methane <input type="checkbox"/> Gas Storage <input type="checkbox"/> Other (specify)	<b>APPLICATION FEE</b> Check applicable. <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well)  Total Application Fee \$ _____  Bond Agreement Id Key Bank S328680
Target Formation(s) proposed for production Glade, Clarendon, Balltown,		Anticipated Target Top/Bottom TVD 1300 / 1500			
Number of wellbore laterals proposed under this application 0					
Total feet of wellbore to be drilled under this application 1500 Ft.					
If applying for a permit to rework an existing well not registered or permitted, check this box <input type="checkbox"/> and enter date drilled, if known: _____ (see instructions)					
PNDI Attached: <input checked="" type="checkbox"/> Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).					
Application submitted as: Coal well: <input type="checkbox"/> Attach Coal Module CBM well <input type="checkbox"/> Attach Coal Module Non coal well <input checked="" type="checkbox"/> Attach justification.					



COORDINATION WITH REGULATIONS AND OTHER PERMITS		Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).		<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?		<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?		<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.			
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland? If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?		<input type="checkbox"/>	<input checked="" type="checkbox"/>







5500-PM-OG0002 Rev. 4/2012  
**pennsylvania**

DEPARTMENT OF ENVIRONMENTAL PROTECTION

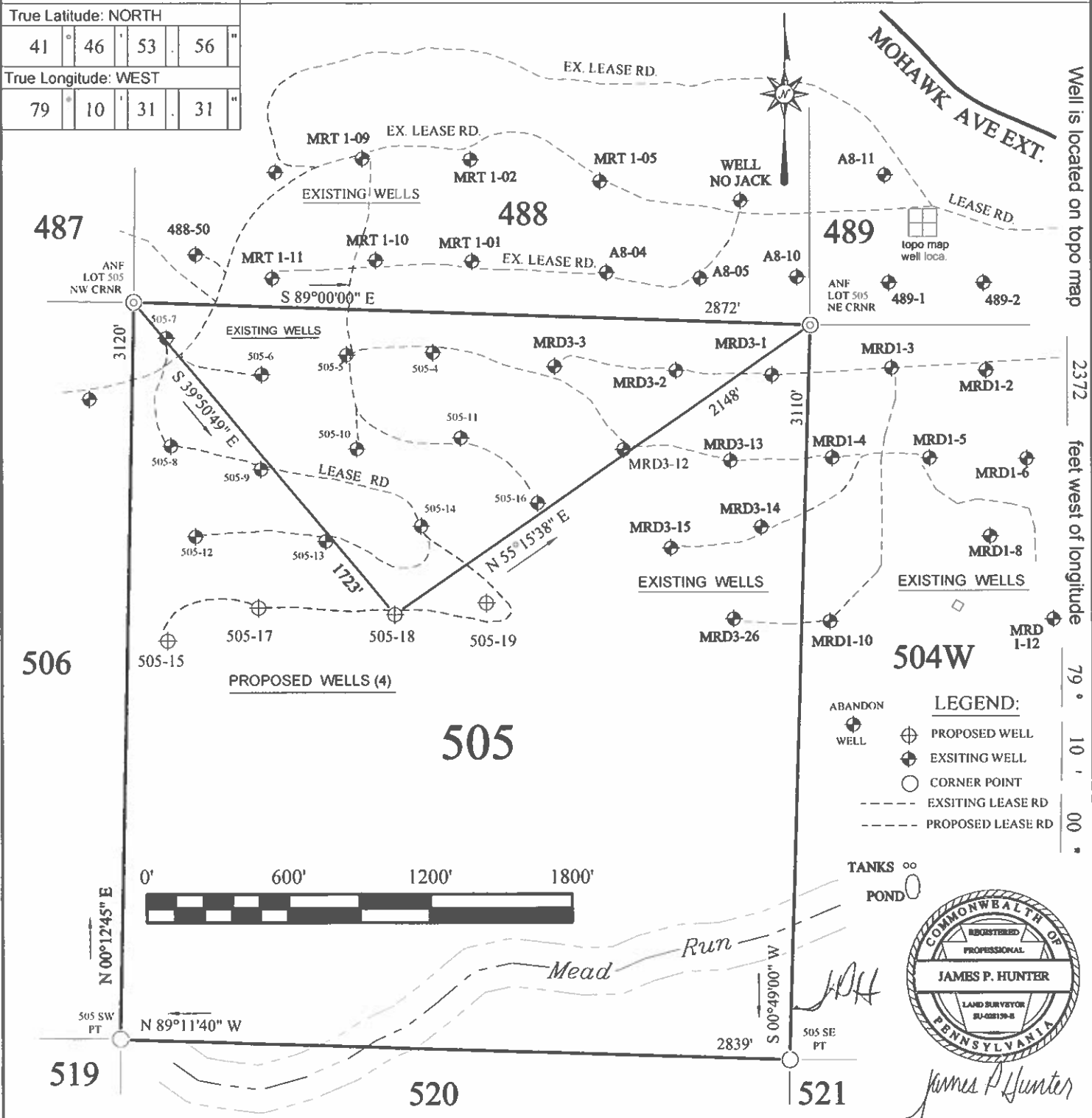
COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 Oil and Gas Management Program  
**WELL LOCATION PLAT**

PAGE 1 Surface Location

<b>DEP USE ONLY</b>	Auth ID #:	G: SAZ
	Permit #	3/13/2026
	Project #	C:

Denotes location of top of well on topo map. Well is located on topo map 3676 feet south of latitude 41° 47' 30"

True Latitude: NORTH				
41	°	46	'	53
				56
True Longitude: WEST				
79	°	10	'	31
				31



Applicant / Well Operator Name : Gas and Oil Management Associates, Inc.		DEP ID # : 46622	Well(Farm) Name : Lot 505 (ANF)		Well # : 18	Serial # :
Address : 80 Dillon Drive, Youngsville, PA 16371			County : Warren - 62	Municipality : Pleasant Twp.	Well Type : Oil	
911 address of well site : N/A			USGS 7 1/2 Quadrangle Map Name: Warren (0412)	Map Section : 8	Surface Elevation: 1816 ft	
Surveyor or Engineer : James P. Hunter, PE/PLS	Phone # : 814-726-2099	Dwg. # : 505-18	Date : 11-18-25	Scale : 1" = 600'	Tract Acreage : 204 AC (+/-)	
Lat. & Long Metadata Method : GPS-Code Based		Accuracy : 3-9 ft.	Datum : NAD 1983	Elevation Metadata Method : interpolation	Accuracy : 1-2 ft	Datum : NGVD 1929
					Survey Date : 10-26-25	

Well is located on topo map 2372 feet west of longitude 79° 10' 00"

RECEIVED  
MAR 02 2026  
WORLDWIDE ACTION  
CARE





**PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification**

Farm Name - Well # Lot 505 Well # 18	
Applicant Name Gas and Oil Management Assoc. Inc	DEP ID# 46622
<b>DEP USE ONLY</b>	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. <b>Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification</b>		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: United States Forest Service Signature	Address: 4 Farm Colony Drive Warren, PA 16365	X				11/19/2025	11/25/2025		
Print Name: Brokenstraw Township Signature	Address: 770 Rouse Ave. Youngsville, PA 16371-9705				X	11/19/2025	11/20/2025		
Print Name: Cherry Grove Township Signature	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	11/19/2025	11/29/2025		
Print Name: City Of Warren Municipal Building Signature	Address: 318 West Third Avenue Warren, PA 16365				X	01/09/2026	01/12/2026		
Print Name: Conewango Township Building Signature	Address: 4 Fireman Street Warren, PA 16365				X	11/19/2025	11/25/2025		

**Record of Written Consent**

**Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.**  
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification**

Farm Name - Well # Lot 505 Well # 18	
Applicant Name Gas and Oil Management Assoc. Inc	DEP ID# 46622
<b>DEP USE ONLY</b>	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. <b>Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification</b>		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Deerfield Township Signature	Address: PO Box 188 Youngsville, PA 16371				X	11/19/2025	12/02/2025		
Print Name: Mead Township Building Signature	Address: 119 Mead Boulevard Clarendon, PA 16313				X	01/09/2026	01/14/2026		
Print Name: Watson Township Community Building Signature	Address: 2011 Route 337 Tidioute, PA 16351				X	11/19/2025	11/24/2025		
Print Name: Pleasant Township Building Signature	Address: PO Box 865, 8 Chari Lane Warren, PA 16365				X	11/19/2025	12/02/2025		
Print Name: Signature	Address:								

**Record of Written Consent**

**Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.**  
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



USPS TRACKING #

First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. 6-10

9580 9402 7770 2352 7746 30

United States Postal Service

Sender: Please print your name, address, and ZIP+4® in this box.

Gas & Oil Management  
 Assoc. Inc  
 80 Dillon Drive  
 Youngsville, PA 16371

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION FOR THE ADDRESSEE

Complete items 1, 4, and 8.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mail piece, showing the front space details.

1. Article Addressed to:

Brokenstraw Township  
 770 Rouse Ave.  
 Youngsville, PA 16371

2. Article Number (transfer from service label)

7020 1810 0001 1529 7547

PS Form 3811, July 2010 PSN 7530-02-000-9053

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OFFICIAL USE

0371  
10

Certified Mail Fee	\$5.30
	\$4.40
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$0.72
<b>Total</b>	<b>\$60.48</b>

Postmark Here

11/19/2025

Sent **Brokenstraw Township**  
 770 Rouse Ave.  
 Youngsville, PA 16371

PS Form 3800, April 2015 PSN 7530-02-000-9147

7020 1810 0001 1529 7547



**SENDER: COMPLETE THIS SECTION**

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mail piece or on the front if space permits.

1. Article Addressed to:

City Of Warren  
Municipal Building  
318 W. Third Avenue  
Warren, PA 16365

2. Article Number (transfer from service label)

9589 0710 5270 0783 2326 88

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail
- Registered Mail Restricted Delivery
- Signature Confirmation
- Signature Confirmation Restricted Delivery

4. Priority Mail Express

- Registered Mail
- Registered Mail Restricted Delivery
- Return Receipt
- Signature Confirmation
- Signature Confirmation Restricted Delivery

5. Date of Delivery

1-10-26

6. Delivery address different from item 1?  Yes  No

If YES, enter delivery address below:  Yes  No

PS Form 3811, April 2015 PSN 7530-02-000-9053 Domestic Return Receipt

UNITED STATES POSTAL SERVICE

13 W 2070 PA 16365

Postage and Postage & Fees Paid

USPS

Postmark Here

01/09/2026

Street Please print your name, address, and ZIP+4® in this box

Gas & Oil Management  
Assoc. Inc  
80 Dillon Drive  
Youngsville, PA 16371

USPS TRACKING

9589 0710 5270 0783 2326 88

U.S. Postal Service™  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Warren, PA 16365

**OFFICIAL USE**

Certified Mail Fee \$15.30

Extra Services & Fees (check box, add fee as shown)

- Return Receipt (hardcopy) \$10.00
- Return Receipt (electronic) \$0.00
- Certified Mail Restricted Delivery \$10.00
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage \$10.43

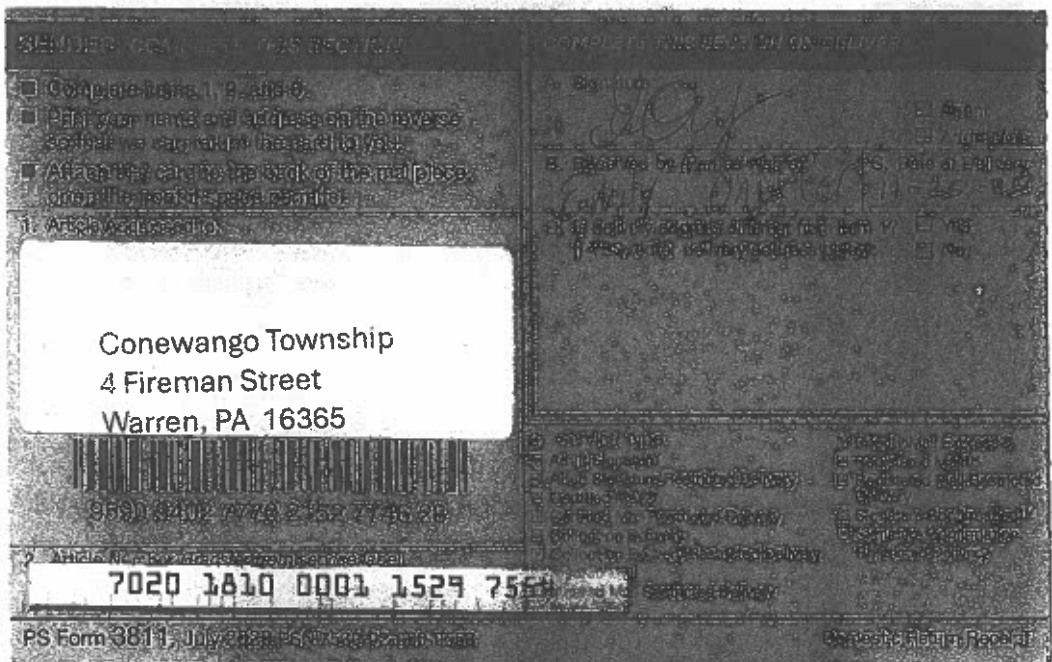
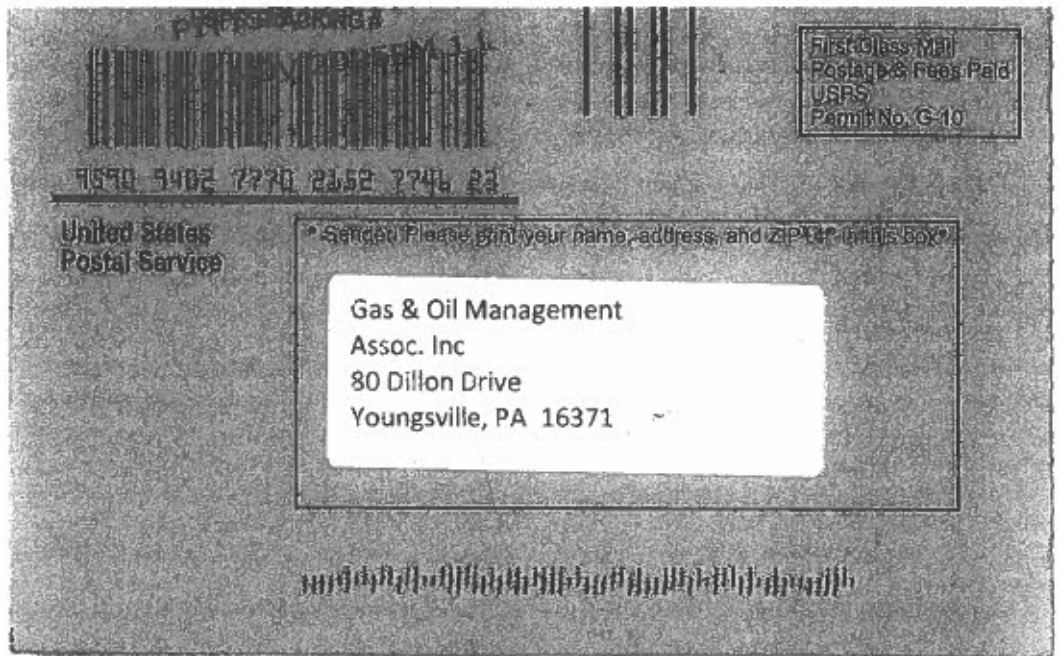
Sent To

City, State

City Of Warren  
Municipal Building  
318 W. Third Avenue  
Warren, PA 16365

01/09/2026

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



7020 1610 0001 1529 7554

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Warren, PA 16365

**OFFICIAL USE**

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee)	\$4.00
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.07
<b>Total</b>	<b>\$10.77</b>

Sen \_\_\_\_\_  
 Stre \_\_\_\_\_  
 City, \_\_\_\_\_

Postmark Here

11/19/2025

PS Form 3800, April 2015 PSN 7530-02-000-90-7 See Reverse for Instructions

USPS TRACKING #

Return Receipt Mail  
 Postage & Fees Paid  
 USPS  
 Permit No. G-10

9598 7402 7778 8018 7705 86

United States Postal Service

\* Sender, please print your name, address, and ZIP+4® in this box \*

Gas & Oil Management  
 Assoc. Inc  
 80 Dillon Drive  
 Youngsville, PA 16371

7020 1810 0001 1529 7598

SENDER'S COPY - LEAVE THIS SECTION

COMPLETION SECTION ON DELIVERY

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece or on the front if space permits.

Attach a Restricted Delivery label.

Deerfield Township  
 P.O. Box 188  
 Youngsville, PA 16371

7020 1810 0001 1529 7598

PS Form 3811, July 2020 PSN 7530-02-000-9047

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Youngsville, PA 16371

OFFICIAL USE

Certified Mail Fee	\$5.30	0371
Extra Services & Fees (check box, add fee as appropriate)	\$10.60	10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.78	
<b>Total</b>	<b>\$10.68</b>	

Sent to: **Deerfield Township**  
 P.O. Box 188  
 Youngsville, PA 16371

City: \_\_\_\_\_

NOV 19 2025  
 11/19/2025  
 USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 1810 0001 1529 7598



USPS TRACKING®  
 PITTSBURGH, PA 150

9590 9402 7770 2158 7746 16

United States Postal Service

First-Class Mail  
 Postage & Fees Paid  
 USPS  
 Remit No. G-10

Sender: Please print your name, address, and ZIP+4® in this box.

Gas & Oil Management  
 Assoc. Inc  
 80 Dillon Drive  
 Youngsville, PA 16371

9501 1810 0001 1529 7561

SENDER'S COPY (FOR THE SENDER'S USE ONLY)

1. Complete address, e-mail, and phone number, and address or telephone number, on the back of the mail piece, on the address space provided.

2. Article Number (transmitted from sender)

Watson Township Community Bldg.  
 2011 Rte. 337  
 Tidioute, PA 16351

9590 9402 7770 2158 7746 16

2. Article Number (transmitted from sender)

7020 1810 0001 1529 7561

PS Form 3800, July 2015 PSN 7530-02-000-9047

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Tidioute, PA 16351

**OFFICIAL USE**

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	\$6.40
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
<b>Total</b>	<b>\$10.48</b>

Postmark Here

11/19/2025

To Watson Township Community Bldg.  
 2011 Rte. 337  
 Tidioute, PA 16351

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>Lea Anna Aden</i></p> <p>B. Received by (Print Name) <i>Lea Anna Aden</i></p> <p>C. Date of Delivery <i>11/20/25</i></p>
<p>1. Article Addressed to:</p> <p>Pleasant Township Secretary 8 Chari Lane Warren, PA 16365</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> YES <input type="checkbox"/> NO If YES, enter alternate address below</p>
<p>9590 9402 7770 2162 7746 09</p>	<p>E. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collection Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 1810 0001 1529 7585</p>	<p><input type="checkbox"/> Return Receipt (hardcopy) <input type="checkbox"/> Return Receipt (electronic) <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery</p>
<p>PS Form 3811, July 2010 PSN 7530-02-000-9453</p>	<p>Domestic Return Receipt</p>

7020 9402 7770 2162 7746 09

U.S. Postal Service  
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USPS  
Permit No. 6510

Origin's name  
Postal Service

Address: Please print your name, address, and ZIP+4 in this box.

Gas & Oil Management  
Assoc. Inc  
80 Dillon Drive  
Youngsville, PA 16371

7020 1810 0001 1529 7585

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Warren PA 16371

**OFFICIAL USE**

Certified Mail Fee	\$15.30
Extra Services & Fees (check box, add fee as applicable)	\$6.40
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.78
<b>Total</b>	<b>\$22.48</b>

0371 10  
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11/19/2025

Sent to  
Pleasant Township Secretary  
8 Chari Lane  
Street Warren, PA 16365  
City, S

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

## 1. PROJECT INFORMATION

Project Name: **Lot 505 Conventional Well**  
Date of Review: **11/18/2025 07:38:53 AM**  
Project Category: **Mining, Oil or Gas (including roads and pipelines), New Well**  
Project Area: **34.90 acres**  
County(s): **Warren**  
Township/Municipality(s): **Pleasant Township**  
ZIP Code:  
Quadrangle Name(s): **WARREN**  
Watersheds HUC 8: **Middle Allegheny-Tionesta**  
Watersheds HUC 12: **Eikhorn Run-West Branch Tionesta Creek**  
Decimal Degrees: **41.781397, -79.176921**  
Degrees Minutes Seconds: **41° 46' 53.301" N, 79° 10' 36.9156" W**



## 2. SEARCH RESULTS

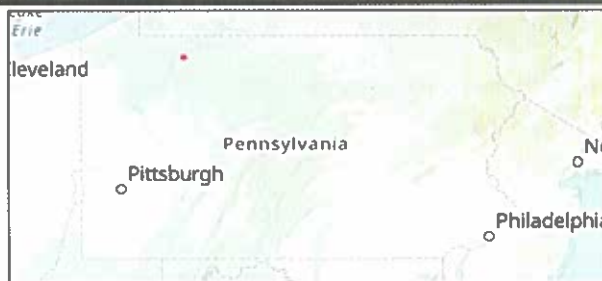
Agency	Results	Response
PA Game Commission	Potential Impact	<b>FURTHER REVIEW IS REQUIRED, See Agency Response</b>
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	Potential Impact	<b>MORE INFORMATION REQUIRED, See Agency Response</b>

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

### Lot 505 Conventional Well

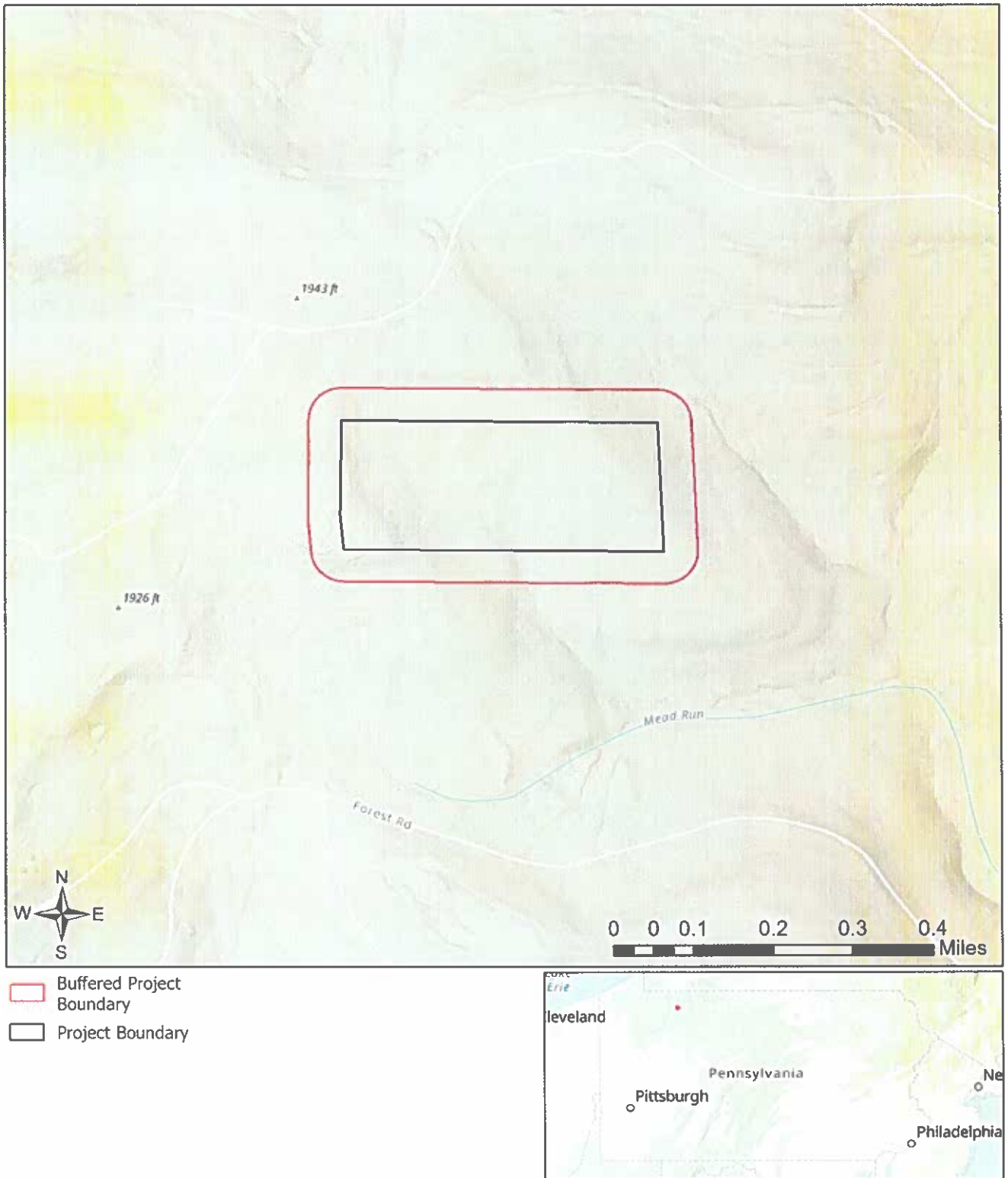


-  Buffered Project Boundary
-  Project Boundary



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community  
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

### Lot 505 Conventional Well



Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, OpenStreetMap contributors, and the GIS User Community  
Sources: Esri, Maxar, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA,

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

**Your answer is:** Yes

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

**Your answer is:** No

### 3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

#### PA Game Commission

##### RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

**PGC Species:** (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Sensitive Species**		Endangered

#### PA Department of Conservation and Natural Resources

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### PA Fish and Boat Commission

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### U.S. Fish and Wildlife Service

##### RESPONSE:

Information Request: Your project is within the range of the federally listed northern long-eared bat. Enter project information into IPaC (<http://ecos.fws.gov/ipac/>). Follow the step-by-step process to review this project's potential effect on federally listed species. For step-by-step instructions, please see our Project Review Page (<https://www.fws.gov/office/pennsylvania-ecological-services/project-revi...>)

\* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

\*\* Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

## WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload\* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

\*If information was requested by USFWS, applicants must submit their project using [IPaC](#), following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

### Check-list of Minimum Materials to be submitted:

\_\_\_ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

\_\_\_ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

\_\_\_ SIGNED copy of a Final Project Environmental Review Receipt

### The inclusion of the following information may expedite the review process.

\_\_\_ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

\_\_\_ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

## 4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

### 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

### 6. AGENCY CONTACT INFORMATION

**PA Department of Conservation and Natural Resources**  
Bureau of Forestry, Ecological Services Section  
400 Market Street, PO Box 8552  
Harrisburg, PA 17105-8552  
Email: [RA-HeritageReview@pa.gov](mailto:RA-HeritageReview@pa.gov)

**U.S. Fish and Wildlife Service**  
Pennsylvania Field Office  
Endangered Species Section  
110 Radnor Rd; Suite 101  
State College, PA 16801  
Email: [IR1\\_ESPenn@fws.gov](mailto:IR1_ESPenn@fws.gov)  
NO Faxes Please

**PA Fish and Boat Commission**  
Division of Environmental Services  
595 E. Rolling Ridge Dr., Bellefonte, PA 16823  
Email: [RA-FBPACENOTIFY@pa.gov](mailto:RA-FBPACENOTIFY@pa.gov)

**PA Game Commission**  
Bureau of Wildlife Management  
Division of Environmental Review  
2001 Elmerton Avenue, Harrisburg, PA 17110-9797  
Email: [RA-PGC\\_PNDI@pa.gov](mailto:RA-PGC_PNDI@pa.gov)  
NO Faxes Please

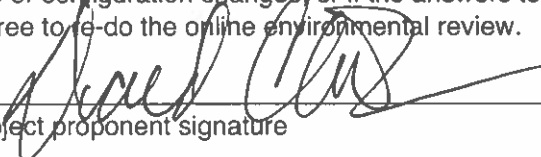
### 7. PROJECT CONTACT INFORMATION

Name: \_\_\_\_\_  
Company/Business Name: David Clark  
Address: Gas & Oil Management Assoc. Inc  
City, State, Zip: 80 Dillon Drive  
Phone: (\_\_\_\_\_) Youngsville, PA 16371  
Email: (814) 563-4601, fax (814) 563-4602  
gomaoil@eaglezip.net

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

### 8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

  
applicant/project proponent signature

1-9-2026  
date



# PENNSYLVANIA GAME COMMISSION

## BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

January 9, 2026

PGC ID Number: 202511180101

David Clark  
Gas and Oil Management Associates, Inc.  
80 Dillon Drive  
Youngsville, Pennsylvania 16371  
[davidclark6@verizon.net](mailto:davidclark6@verizon.net)

Re: *Gas and Oil Management - Lot 505 Conventional Well*  
PNDI Receipt File: *project\_receipt\_lot\_505\_conventional\_well\_851951\_FINAL\_1.pdf*  
Pleasant Township, Warren County, Pennsylvania

Dear David Clark,

Thank you for submitting the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt File *project\_receipt\_lot\_505\_conventional\_well\_851951\_FINAL\_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

### **No Impact Anticipated – PNDI Species**

PNDI records indicate species or resources of concern are located within the vicinity of the project. However, based on the information you submitted concerning the nature of the project, the immediate location, and our detailed resource information, the PGC has determined that no impact is likely. As long as the seasonal tree restrictions given by the USFWS are followed, no further PNDI coordination with the PGC will be necessary for this project at this time.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at [www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us).

**Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.**

Sincerely,



Sue Guers  
Environmental Review Lead  
Bureau of Wildlife Management  
Phone: 717-787-4250, Extension 73412  
Fax: 717-787-6957  
E-mail: [suguers@pa.gov](mailto:suguers@pa.gov)

A PNHP Partner



Pennsylvania Natural Heritage Program

SLG/slg

cc: File  
H:\OIL&GAS\_PNDI\_Reviews\Northwest Region



## United States Department of the Interior



FISH AND WILDLIFE SERVICE  
Pennsylvania Ecological Services Field Office  
110 Radnor Road Suite 101  
State College, PA 16801-7987  
Phone: (814) 234-4090 Fax: (814) 234-0748

In Reply Refer To:  
Project code: 2026-0017254  
Project Name: Lot 505 four (4) conventional oil wells

11/18/2025 19:34:28 UTC

Federal Nexus: no  
Federal Action Agency (if applicable):

**Subject:** Technical assistance for 'Lot 505 four (4) conventional oil wells'

Dear David Clark:

This letter records your determination using the Information for Planning and Consultation (IPaC) system provided to the U.S. Fish and Wildlife Service (Service) on November 18, 2025, for 'Lot 505 four (4) conventional oil wells' (here forward, Project). This project has been assigned Project Code 2026-0017254 and all future correspondence should clearly reference this number. **Please carefully review this letter. Your Endangered Species Act (Act) requirements may not be complete.**

### **Ensuring Accurate Determinations When Using IPaC**

The Service developed the IPaC system and associated species' determination keys in accordance with the Endangered Species Act of 1973 (ESA; 87 Stat. 884, as amended; 16 U.S.C. 1531 et seq.) and based on a standing analysis. All information submitted by the Project proponent into IPaC must accurately represent the full scope and details of the Project.

Failure to accurately represent or implement the Project as detailed in IPaC or the Northern Long-eared Bat and Tricolored Bat Range-wide Determination Key (Dkey), invalidates this letter. **Answers to certain questions in the DKey commit the project proponent to implementation of conservation measures that must be followed for the ESA determination to remain valid. Note that conservation measures for northern long-eared bat and tricolored bat may differ. If both bat species are present in the action area and the key suggests more conservative measures for one of the species for your project, the Project may need to apply the most conservative measures in order to avoid adverse effects. If unsure which conservation measures should be applied, please contact the appropriate Ecological Services Field Office**

**Determination for the Northern Long-Eared Bat and Tricolored Bat**

Based upon your IPaC submission and a standing analysis completed by the Service, your project has reached the following effect determination(s):

Species	Listing Status	Determination
Northern Long-eared Bat ( <i>Myotis septentrionalis</i> )	Endangered	NLAA

#### Other Species and Critical Habitat that May be Present in the Action Area

The IPaC-assisted determination key for the northern long-eared bat and tricolored bat does not apply to the following ESA-protected species and/or critical habitat that also may occur in your Action area:

- Monarch Butterfly *Danaus plexippus* Proposed Threatened

You may coordinate with our Office to determine whether the Action may cause prohibited take of the animal species and/or critical habitat listed above. Note that if a new species is listed that may be affected by the identified action before it is complete, additional review is recommended to ensure compliance with the Endangered Species Act.

#### Next Steps

Coordination with the Service is complete. This letter serves as technical assistance. All conservation measures should be implemented as proposed. Thank you for considering federally listed species during your project planning.

If no changes occur with the Project or there are no updates on listed species, no further consultation/coordination for this project is required for the northern long-eared bat. However, the Service recommends that project proponents re-evaluate the Project in IPaC if: 1) the scope, timing, duration, or location of the Project changes (includes any project changes or amendments); 2) new information reveals the Project may impact (positively or negatively) federally listed species or designated critical habitat; or 3) a new species is listed, or critical habitat designated. If any of the above conditions occurs, additional coordination with the Service should take place before project implements any changes which are final or commits additional resources.

If you have any questions regarding this letter or need further assistance, please contact the Pennsylvania Ecological Services Field Office and reference Project Code 2026-0017254 associated with this Project.

**Action Description**

You provided to IPaC the following name and description for the subject Action.

**1. Name**

Lot 505 four (4) conventional oil wells

**2. Description**

The following description was provided for the project 'Lot 505 four (4) conventional oil wells':

Gas and Oil Management is going to permit, build, drill and complete 4 new oil wells on lot 505 in Warren County Pennsylvania. All activity is going to be consistent with past best management practices. Trees will be cleared according to approved tree clearing dates. No wetlands or watercourses will be impacted. All construction will be in upland forest that is dominated by black cherry, red oak and red maple.

The approximate location of the project can be viewed in Google Maps: <https://www.google.com/maps/@41.78140035,-79.17692629578049,14z>



Street View

## DETERMINATION KEY RESULT

Based on the answers provided, the proposed Action is consistent with a determination of “may affect, but not likely to adversely affect” for a least one species covered by this determination key.

## QUALIFICATION INTERVIEW

1. Does the proposed project include, or is it reasonably certain to cause, intentional take of listed bats or any other listed species?

**Note:** Intentional take is defined as take that is the intended result of a project. Intentional take could refer to research, direct species management, surveys, and/or studies that include intentional handling/encountering, harassment, collection, or capturing of any individual of a federally listed threatened, endangered or proposed species?

*No*

2. Is the action area wholly within Zone 2 of the year-round active area for northern long-eared bat and/or tricolored bat?

**Automatically answered**

*No*

3. Does the action area intersect Zone 1 of the year-round active area for northern long-eared bat and/or tricolored bat?

**Automatically answered**

*No*

4. Does any component of the action involve leasing, construction or operation of wind turbines? Answer 'yes' if the activities considered are conducted with the intention of gathering survey information to inform the leasing, construction, or operation of wind turbines.

*No*

5. Is the proposed action authorized, permitted, licensed, funded, or being carried out by a Federal agency in whole or in part?

**Note for projects in Pennsylvania:** Projects requiring authorization under Section 404 of the Clean Water Act and/or Section 10 of the Rivers and Harbors Act would be considered as having a federal nexus. Since the U.S. Army Corps of Engineers (Corps) has issued the Pennsylvania State Programmatic General Permit (PASPGP), which may be verified by the PA Department of Environmental Protection or certain Conservation Districts, the need to receive a Corps authorization to perform the work under the PASPGP serves as a federal nexus. As such, if proposing to use the PASPGP, you would answer 'yes' to this question.

*No*

6. [Semantic] Is the action area located within 0.5 miles of a known bat hibernaculum or winter roost? Note: The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your state wildlife agency.

Automatically answered

No

7. Does the action area contain any winter roosts or caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, or tunnels that could provide habitat for hibernating bats?

No

8. Does the action area contain (1) talus or (2) anthropogenic or naturally formed rock shelters or crevices in rocky outcrops, rock faces or cliffs?

No

9. Will the action cause effects to a bridge?

Note: Covered bridges should be considered as bridges in this question.

No

10. Will the action result in effects to a culvert or tunnel at any time of year?

No

11. Are trees present within 1000 feet of the action area?

Note: If there are trees within the action area that are of a sufficient size to be potential roosts for bats answer "Yes". If unsure, additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

12. Does the action include the intentional exclusion of bats from a building or building-like structure? Note: Exclusion is conducted to deny bats' entry or reentry into a building. To be effective and to avoid harming bats, it should be done according to established standards. If your action includes bat exclusion and you are unsure whether northern long-eared bats or tricolored bats are present, answer "Yes." Answer "No" if there are no signs of bat use in the building/structure. If unsure, contact your local Ecological Services Field Office to help assess whether northern long-eared bats or tricolored bats may be present. Contact a Nuisance Wildlife Control Operator (NWCO) for help in how to exclude bats from a structure safely without causing harm to the bats (to find a NWCO certified in bat standards, search the Internet using the search term "National Wildlife Control Operators Association bats"). Also see the White-Nose Syndrome Response Team's guide for bat control in structures.

No

13. Does the action involve removal, modification, or maintenance of a human-made building-like structure (barn, house, or other building) **known or suspected to contain roosting bats**?

No

14. Will the action cause construction of one or more new roads open to the public?

For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

15. Will the action include or cause any construction or other activity that is reasonably certain to increase average night-time traffic permanently or temporarily on one or more existing roads? **Note:** For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

16. Will the action include or cause any construction or other activity that is reasonably certain to increase the number of travel lanes on an existing thoroughfare?

For federal actions, answer 'yes' when the construction or operation of these facilities is either (1) part of the federal action or (2) would not occur but for an action taken by a federal agency (federal permit, funding, etc.).

No

17. Will the proposed Action involve the creation of a new water-borne contaminant source (e.g., leachate pond, pits containing chemicals that are not NSF/ANSI 60 compliant)?

**Note:** For information regarding NSF/ANSI 60 please visit <https://www.nsf.org/knowledge-library/nsf-ansi-standard-60-drinking-water-treatment-chemicals-health-effects>

No

18. Will the proposed action involve the creation of a new point source discharge from a facility other than a water treatment plant or storm water system?

No

19. Will the action include drilling or blasting?

Yes

20. Will the drilling or blasting produce noise or vibrations above existing background levels that will affect suitable summer habitat for northern long-eared bats and/or tricolored bats?

**Note:** Additional information defining suitable suitable summer habitat for the northern long-eared bat and/or tricolored bat, can be found in Appendix A in the USFWS' Range-wide Indiana Bat and Northern long-eared Bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>

*No*

21. Will the action involve military training (e.g., smoke operations, obscurant operations, exploding munitions, artillery fire, range use, helicopter or fixed wing aircraft use at night)?

*No*

22. Will the proposed action involve the use of herbicides or pesticides (e.g., fungicides, insecticides, or rodenticides)?

*No*

23. Will the action include or cause activities that are reasonably certain to cause chronic or intense nighttime noise (above current levels of ambient noise in the area) in suitable summer habitat for the northern long-eared bat or tricolored bat during the active season?

Chronic noise is noise that is continuous or occurs repeatedly again and again for a long time. Sources of chronic or intense noise that could cause adverse effects to bats may include, but are not limited to: road traffic; trains; aircraft; industrial activities; gas compressor stations; loud music; crowds; oil and gas extraction; construction; and mining.

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

*No*

24. Does the action include, or is it reasonably certain to cause, the use of permanent or temporary artificial lighting within 1000 feet of suitable northern long-eared bat or tricolored bat roosting habitat?

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

*No*

25. Will the action include tree cutting or other means of knocking down or bringing down trees, tree topping, or tree trimming?

*Yes*

26. Is the project related to the production of coal, including projects that support the mining of coal, as well as the production and/or distribution of energy produced from coal?

*No*

27. Will the proposed action occur exclusively in an already established and currently maintained utility right-of-way?

*No*

28. Does the action include emergency cutting or trimming of hazard trees in order to remove an imminent threat to human safety or property? See hazard tree note at the bottom of the key for text that will be added to response letters

**Note:** A "hazard tree" is a tree that is an immediate threat to lives, public health and safety, or improved property.

*No*

29. Does the project intersect with the 0- 9.9% forest density category?

**Automatically answered**

*No*

30. Does the project intersect with the 10.0- 19.9% forest density category map?

**Automatically answered**

*No*

31. Does the project intersect with the 20.0- 29.9% forest density category map?

**Automatically answered**

*No*

32. Does the project intersect with the 30.0- 100% forest density category map?

**Automatically answered**

*Yes*

33. Will the action cause trees to be cut, knocked down, or otherwise brought down across an area greater than 100 acres in total extent?

*No*

34. Will the proposed action result in the use of prescribed fire?

**Note:** If the prescribed fire action includes other activities than application of fire (e.g., tree cutting, fire line preparation) please consider impacts from those activities within the previous representative questions in the key. This set of questions only considers impacts from flame and smoke.

*No*

35. Does the action area intersect the northern long-eared bat species list area?

**Automatically answered**

*Yes*

36. [Semantic] Is the action area located within 0.5 miles of radius of an entrance/opening to any known NLEB hibernacula or winter roost? **Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency.

**Automatically answered**

No

37. [Semantic] Is the action area located within 0.25 miles of a culvert that is known to be occupied by northern long-eared or tricolored bats? **Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency.

**Automatically answered**

No

38. [Semantic] Is the action area located within 150 feet of a documented northern long-eared bat roost site?

**Note:** The map queried for this question contains proprietary information and cannot be displayed. If you need additional information, please contact your State wildlife agency. Have you contacted the appropriate agency to determine if your action is within 150 feet of any documented northern long-eared bat roosts?

**Note:** A document with links to Natural Heritage Inventory databases and other state-specific sources of information on the locations of northern long-eared bat roosts is available here. Location information for northern long-eared bat roosts is generally kept in state natural heritage inventory databases – the availability of this data varies by state. Many states provide online access to their data, either directly by providing maps or by providing the opportunity to make a data request. In some cases, to protect those resources, access to the information may be limited.

**Automatically answered**

No

39. Is suitable summer habitat for the northern long-eared bat present within 1000 feet of project activities?

If unsure, answer "Yes."

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

40. Has a presence/probable absence summer bat survey targeting the northern long-eared bat following the Service's [Range-wide Indiana Bat and Northern Long-Eared Bat Survey Guidelines](#) been conducted within the project area?

No

41. Are any of the trees proposed for cutting or other means of knocking down, bringing down, topping, or trimming suitable for northern long-eared bat roosting (i.e., live trees and/or snags  $\geq 3$  inches dbh that have exfoliating bark, cracks, crevices, and/or cavities)?

**Note:** Additional information defining suitable summer habitat for the northern long-eared bat and tricolored bat can be found in Appendix A of the USFWS' Range-wide Indiana Bat and Northern long-eared bat Survey Guidelines at: <https://www.fws.gov/media/range-wide-indiana-bat-and-northern-long-eared-bat-survey-guidelines>.

Yes

42. Will any tree cutting/trimming or other knocking or bringing down of trees occur during the **Summer Occupancy season** for northern long-eared bats in the action area? **Note:** Bat activity periods for your state can be found in Appendix 2 of the Service's [Northern long-eared Bat and Tricolored Bat Voluntary Environmental Review Process for Development Projects](#).

No

43. Do you have any documents that you want to include with this submission?

No

## PROJECT QUESTIONNAIRE

Enter the extent of the action area (in acres) from which trees will be removed - round up to the nearest tenth of an acre. For this question, include the entire area where tree removal will take place, even if some live or dead trees will be left standing.

2.5

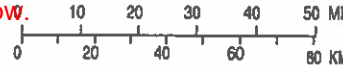
## **IPAC USER CONTACT INFORMATION**

Agency: Private Entity  
Name: David Clark  
Address: 80 Dillon Drive  
City: Youngsville  
State: PA  
Zip: 16371  
Email: davidclark6@verizon.net  
Phone: 8145634601

DISTRIBUTION OF PENNSYLVANIA COALS

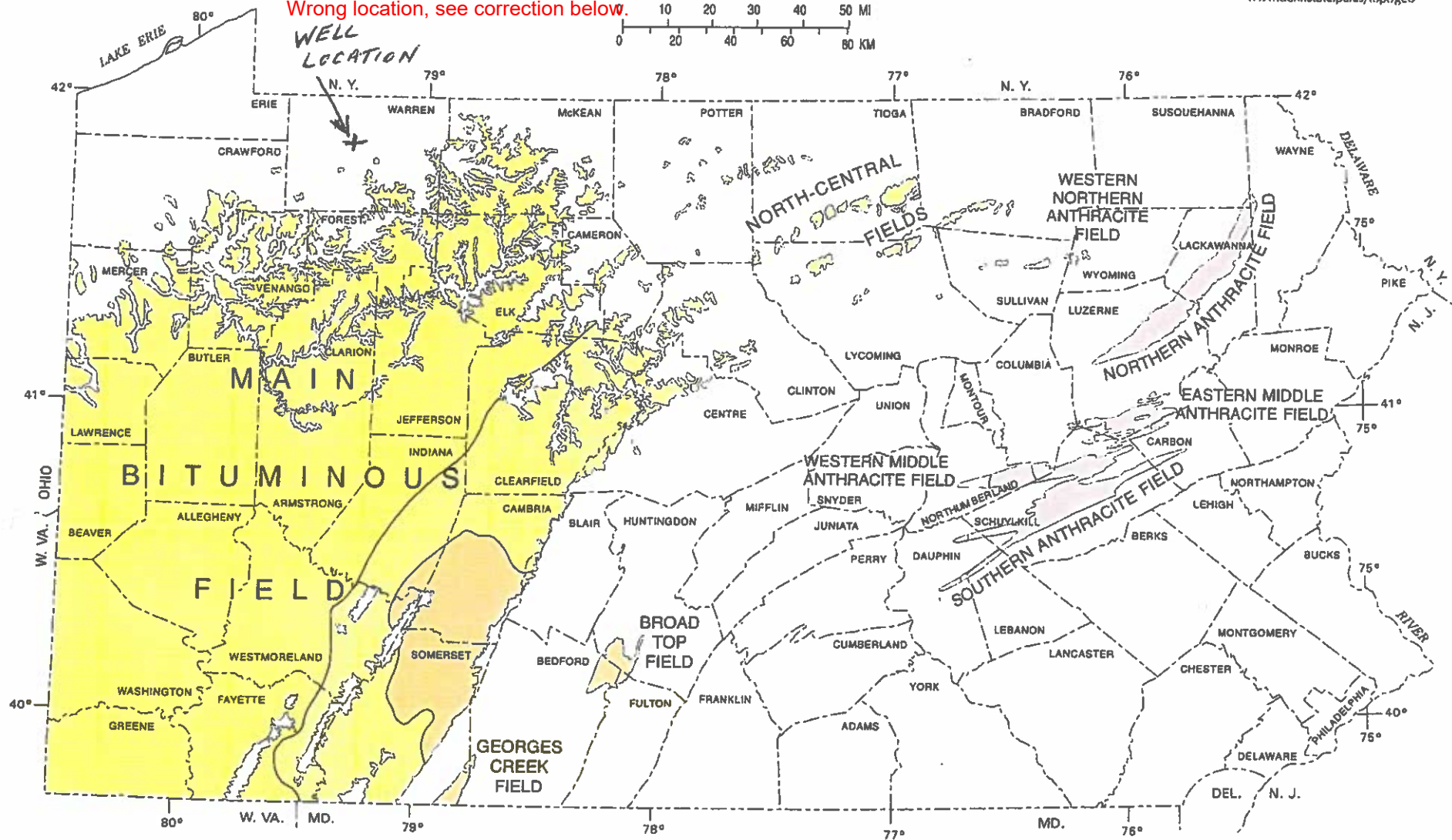
COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF  
CONSERVATION AND NATURAL RESOURCES  
BUREAU OF TOPOGRAPHIC AND GEOLOGIC SURVEY  
www.dcnr.state.pa.us/topogeo

SCALE 1:2,000,000



Wrong location, see correction below.

WELL  
LOCATION



EXPLANATION

BITUMINOUS FIELDS



ANTHRACITE FIELDS



Lot 505  
warren Quad

N. Y.

79°

ERIE

GAS AND OIL MANAGEMENT

WARREN

DISTRIBUTION OF PENNSYLVANIA COAL

SECTION  
NUMBERS

YOUNGSHILL, PA  
7.5 MIN. QUAD.

WARREN, PA  
7.5 MIN. QUAD.

CLARENDON, PA  
7.5 MIN. QUAD.

1	2	3	1	2	3	1	2	3
4	5	6	4	5	6	4	5	6
7	8	9	7	8	9	7	8	9

Lot 505  
wells 15, 17, 18  
19

FOREST

CRAWFORD



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS MANAGEMENT PROGRAM

DEP USE ONLY	
APS #	Site #
Permit #	Auth ID #

### Coordination of a Well Location with Public Resources

Well Operator Gas & Oil Management Assoc. Inc.		DEP ID# 46622	Well Farm Name and Number Lot 505 # 18	
Address 80 Dillon Drive			Project Number (if previously assigned)	
City Youngsville	State PA	Zip Code 16371	County Warren	Municipality Pleasant
Phone 8145634601	Fax 8145634602	Latitude N 41° 46' 53.56"		Longitude W 79° 10' 31.31"
1. Will the well be located in or within 200 feet of a publicly owned park, forest, gameland, designated wildlife area or Natural National Landmark? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
2. Will the well be located within the corridor of a state or national scenic river? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
<p>Portions of the Allegheny River and Clarion River are currently on the National Wild and Scenic Rivers list. Detailed descriptions are available on the National Scenic Rivers website: <a href="http://www.nps.gov/rivers/wildriverslist.html#pa">www.nps.gov/rivers/wildriverslist.html#pa</a></p> <p>Portions of three other creeks and streams in oil and gas producing areas are currently listed as Pennsylvania Scenic Rivers. These are: Pine Creek in Tioga County, Lick Run in Clinton County, and Bear Creek in Fayette County. The streams corridor maps are available on DCNR's web site: <a href="http://www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm">www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm</a></p>				
3. If answering "Yes" to questions 1 or 2, name the public resource(s):				
Allegheny National Forest				
List the name, address and phone number of the person responsible for management of the public resource.				
Sheldon Winters Star Route 1, Box 88 Bradford, PA 16701				
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Has the approval or authorization been received? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
If yes, provide PNDI Search Number <u>851951</u> or attach a copy of the PNDI Search Results.				
If a potential conflict with a species of concern was identified, give the name of the responsible agency.				
PA Game Commission / US Fish and Wildlife Service				
Has the potential conflict been resolved? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
5. Will the well be located within 200 feet of any historical or archaeological sites listed as federal or state historic places? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
6. Describe in detail the additional measures, facilities, or practices specific to this site to be employed during site construction, drilling and operation to ensure the safety of the public and to protect public resource identified above. Use additional sheets as needed.				
A site specific Erosion and Sedimentation Plan will be followed during construction to protect the public resource.				
Public safety will be insured by controlling public access to the site during the construction/drilling/completion and in the event of any spills. A Letter was received on January 9, 2026 from PA. Game Commission stating no impact is likely.				
<b>See correction below for USFWS conflict.</b>				



DEP USE ONLY	
APS #	Site #
Permit #	Auth ID #

## Coordination of a Well Location with Public Resources

Well Operator <b>Gas &amp; Oil Management Assoc. Inc.</b>	DEP ID# <b>46622</b>	Well Farm Name and Number <b>Lot 505 # 18</b>
Address <b>80 Dillon Drive</b>		Project Number (if previously assigned)
City <b>Youngsville</b>	State <b>PA</b>	Zip Code <b>16371</b>
County <b>Warren</b>		Municipality <b>Pleasant</b>
Phone <b>8145634601</b>	Fax <b>8145634602</b>	Latitude <b>N 41° 46' 53.56"</b>
		Longitude <b>W 79° 10' 31.31"</b>

1. Will the well be located in or within 200 feet of a publicly owned park, forest, gameland, designated wildlife area or Natural National Landmark?  Yes  No
  
2. Will the well be located within the corridor of a state or national scenic river?  Yes  No

Portions of the Allegheny River and Clarion River are currently on the National Wild and Scenic Rivers list. Detailed descriptions are available on the National Scenic Rivers website: [www.nps.gov/rivers/wildriverslist.html#pa](http://www.nps.gov/rivers/wildriverslist.html#pa)

Portions of three other creeks and streams in oil and gas producing areas are currently listed as Pennsylvania Scenic Rivers. These are: Pine Creek in Tioga County, Lick Run in Clinton County, and Bear Creek in Fayette County. The streams corridor maps are available on DCNR's web site: [www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm](http://www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm)
  
3. If answering "Yes" to questions 1 or 2, name the public resource(s):
 

**Allegheny National Forest**

List the name, address and phone number of the person responsible for management of the public resource.

**Sheldon Winters Star Route 1, Box 88 Bradford, PA 16701**

Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?  Yes  No

Has the approval or authorization been received?  Yes  No
  
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?  Yes  No

If yes, provide PNDI Search Number 851951 or attach a copy of the PNDI Search Results.

If a potential conflict with a species of concern was identified, give the name of the responsible agency.

**PA Game Commission / US Fish and Wildlife Service**

Has the potential conflict been resolved?  Yes  No
  
5. Will the well be located within 200 feet of any historical or archaeological sites listed as federal or state historic places?  Yes  No
  
6. Describe in detail the additional measures, facilities, or practices specific to this site to be employed during site construction, drilling and operation to ensure the safety of the public and to protect public resource identified above. Use additional sheets as needed.
 

A site specific Erosion and Sedimentation Plan will be followed during construction to protect the public resource. Public safety will be insured by controlling public access to the site during the construction/drilling/completion and in the event of any spills. A determination Letter generated via iPaC was received on 11/18/2025 from the USFWS stating that Coordination is complete as long as conservation measures are implemented as proposed. A determination Letter was also received on 01/09/2026 from PA. Game Commission stating no impact is likely if the seasonal tree restrictions given by the USFWS are followed and that no additional PNDI Coordination is required at this time. All tree cutting will be completed outside the summer nesting season of April, 1 thru September 30th



5500-PM-OG0002 Rev. 4/2012

pennsylvania

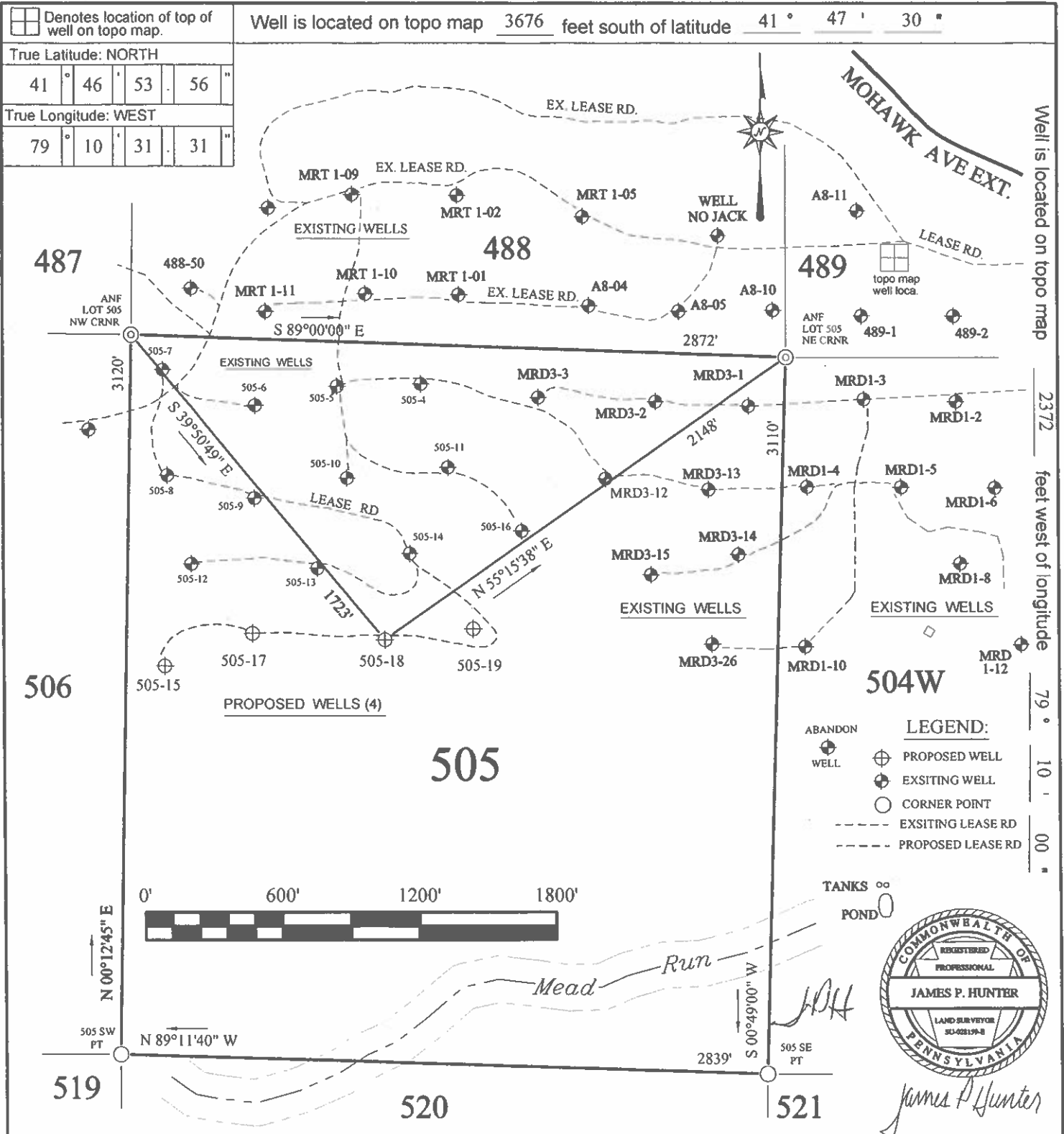
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

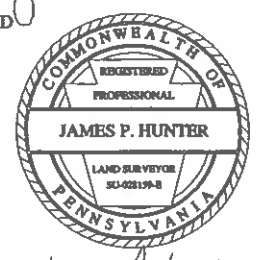
Oil and Gas Management Program  
WELL LOCATION PLAT

PAGE 1 Surface Location

DEP USE ONLY	Auth ID #:	G:
	Permit #:	C:
	Project #:	



Applicant / Well Operator Name: Gas and Oil Management Associates, Inc.		DEP ID #: 46622	Well(Farm) Name: Lot 505 (ANF)		Well #: 18	Serial #:
Address: 80 Dillon Drive, Youngsville, PA 16371			County: Warren - 62	Municipality: Pleasant Twp.	Well Type: Oil	
911 address of well site: N/A			USGS 71/2 Quadrangle Map Name: Warren (0412)	Map Section: 8	Surface Elevation: 1816 ft	
Surveyor or Engineer: James P. Hunter, PE/PLS	Phone #: 814-726-2099	Dwg. #: 505-18	Date: 11-18-25	Scale: 1" = 600'	Tract Acreage: 204 AC (+/-)	
Lat. & Long Metadata Method: GPS-Code Based	Accuracy: 3-9 ft.	Datum: NAD 1983	Elevation Metadata Method: interpolation	Accuracy: 1-2 ft	Datum: NGVD 1929	Survey Date: 10-26-25



James P. Hunter

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MAR 02 2026  
Emergency Protection  
Columbia Regional Office



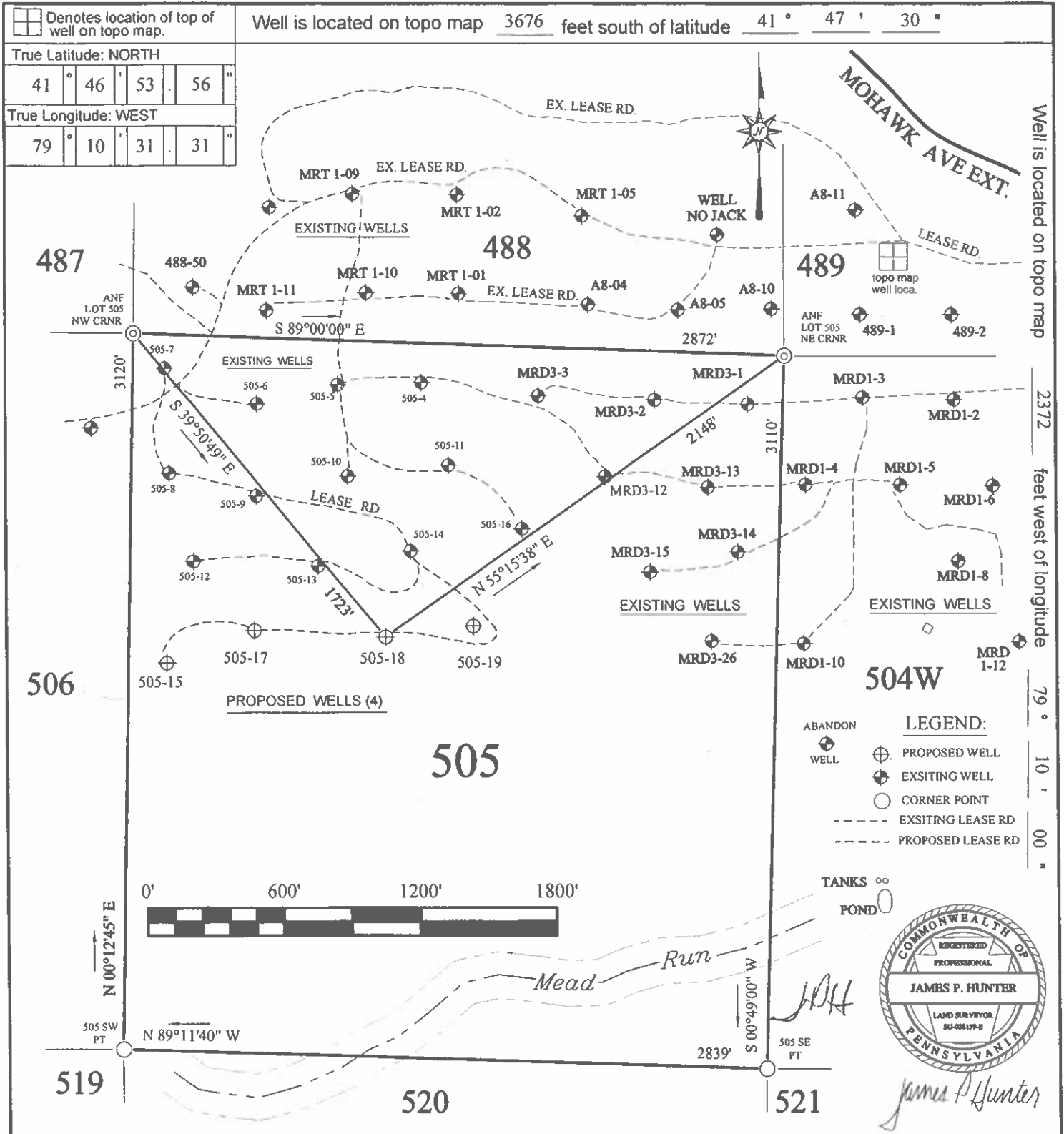


5500-PM-OG0002 Rev. 4/2012  
pennsylvania

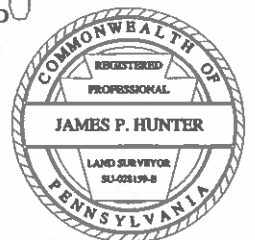
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
Oil and Gas Management Program  
**WELL LOCATION PLAT**  
PAGE 1 Surface Location

DEP USE ONLY	Auth ID #:	G:
	Permit #:	C:
	Project #:	



Applicant / Well Operator Name: Gas and Oil Management Associates, Inc.		DEP ID #: 46622	Well(Farm) Name: Lot 505 (ANF)		Well #: 18	Serial #:
Address: 80 Dillon Drive, Youngsville, PA 16371			County: Warren - 62	Municipality: Pleasant Twp.	Well Type: Oil	
911 address of well site: N/A			USGS 71/2 Quadrangle Map Name: Warren (0412)	Map Section: 8	Surface Elevation: 1816 ft	
Surveyor or Engineer: James P. Hunter, PE/PLS	Phone #: 814-726-2099	Dwg. #: 505-18	Date: 11-18-25	Scale: 1" = 600'	Tract Acreage: 204 AC (+/-)	
Lat. & Long Metadata Method: GPS-Code Based		Accuracy: 3-9 ft.	Datum: NAD 1983	Elevation Metadata Method: interpolation	Accuracy: 1-2 ft	Datum: NGVD 1929
					Survey Date: 10-26-25	



*James P. Hunter*

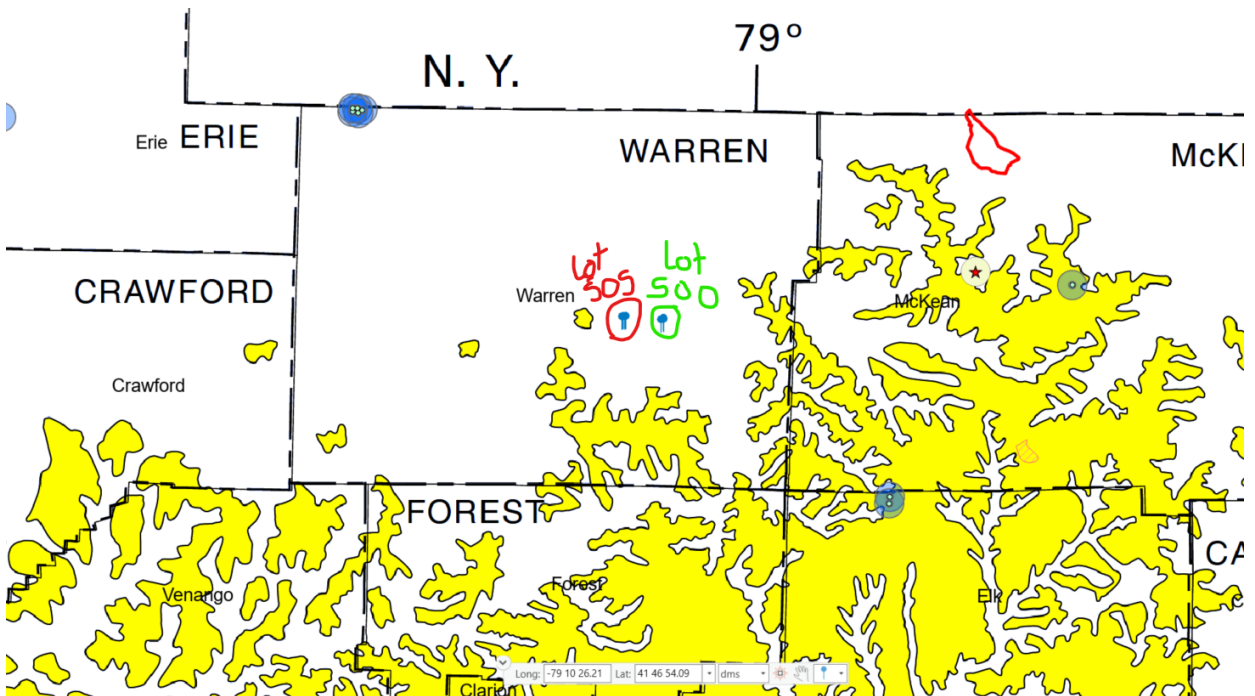
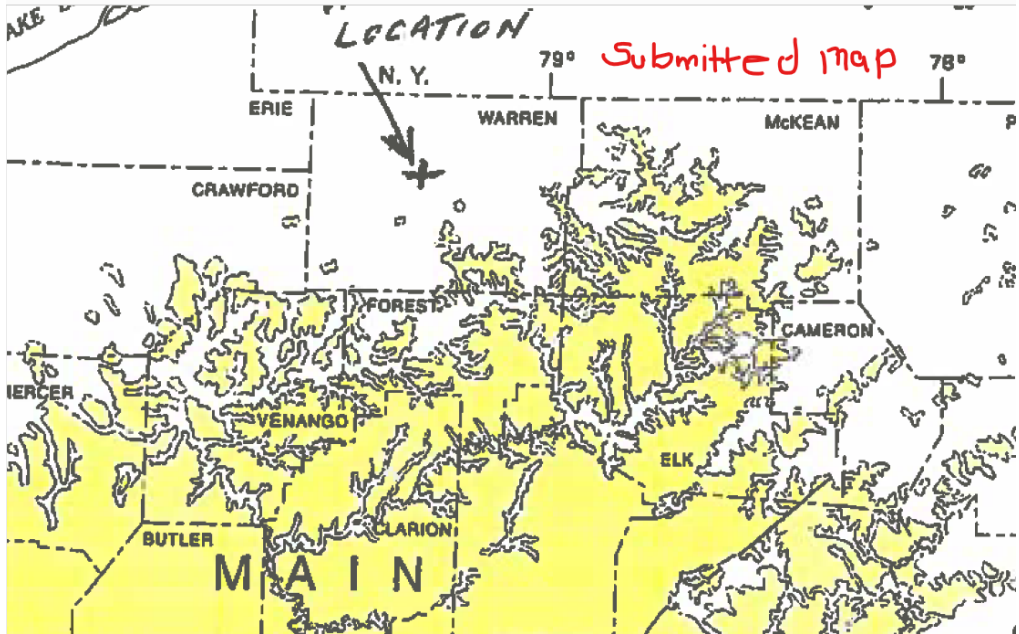
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MAR 02 2026  
BANK OF AMERICA  
100 WALL STREET  
NEW YORK, NY 10038



**From:** [Zeno, Sally](#)  
**To:** "GOMA Oil"  
**Subject:** RE: Gas & Oil Management Associates Inc. Lot 505 Wells #15, #17, #18, and #19  
**Date:** Thursday, March 12, 2026 9:27:00 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

Good morning,

Upon further review another deficiency was noted. The well location shown on the non-coal determinations are incorrect. Please see the snips below and re-submit the non-coal determinations showing the correct location of the wells. Please note that the Lot 505 wells and Lot 500 wells are both shown on these snips.



**Sally A. Zeno, G.I.T.** | Geoscientist  
Department of Environmental Protection | District Oil and Gas Operations  
Northwest District Office  
230 Chestnut Street | Meadville, PA 16335

Phone: 814.332.6198 | Fax: 814.332.6121

[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** Zeno, Sally

**Sent:** Wednesday, March 11, 2026 10:48 AM

**To:** GOMA Oil <gomaoil@eaglezip.net>

**Subject:** Gas & Oil Management Associates Inc. Lot 505 Wells #15, #17, #18, and #19

Good morning,

A review of the Gas & Oil Management Associates Inc. Lot 505 Wells #15, #17, #18, and #19 applications yielded the following deficiencies:

The applications list the Special Protection Stream as the West Branch Tionesta Creek; however, the wells plot within the watershed of Mead Run, which is still HQ. Please change the name of the stream to Mead Run on Page 2 of the applications.

The Coordination of a Well Location with Public Resources forms lists the US Fish and Wildlife Service as having a potential conflict. The USFWS and the IPaC for the Northern Long-eared Bat is not mentioned under question 6. Please address the USFWS potential conflict as well as the results of the IPaC for the Northern Long-eared Bat.

Please provide the corrections for these deficiencies via e-mail so the review may continue.

**Sally A. Zeno, G.I.T.** | Geoscientist

Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office

230 Chestnut Street | Meadville, PA 16335

Phone: 814.332.6198 | Fax: 814.332.6121

[www.dep.pa.gov](http://www.dep.pa.gov)



## Phone Contact Log

**Date/Time:** 3/12/2026 @ 9:18 am      **Company Called:** Gas & Oil Management Associates, Inc

**Person Contacted:** David Clark      **Number Called:** 814-688-1602

**Farm Name/Well Number:** Lot 505 Wells #15, #17, #18, & #19 & Lot 500 Wells #21, #25 & #27

**Geologist:** Sally A. Zeno

### **Deficiencies Addressed:**

Contacted Mr. Clark in regard to questions he had about the language to be used in the Coordination of a Well Location with Public Resources. The Department needed to see the potential conflict with the US Fish and Wildlife Service ('USFWS') addressed. Mr. Clark was informed that he would need to use language that included no tree cutting would be done during the summer occupancy season of the Northern Long-eared Bat, which is between April 1 and September 30. Mr. Clark was also notified that he would be seeing another deficiency e-mail this morning. Upon review of the Non-coal determinations for the Lot 500 wells it was determined that the well location shown on the Map 11 that was submitted for the 500 wells was not consistent with the actual well locations. The Lot 505 non-coal determinations were then reviewed a second time and showed the same inconsistency.

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COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Aulh # 1560963	APS # 1157577
Site # 886545	Facility # 890447
FIX Client #	Sub-fac # 1470739

## Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Gas & Oil Management Assoc. Inc.		DEP ID 46622	Well Permit or Registration Number 123-49232	
Address 80 Dillon Drive			Well Farm Name Lot 505	
City Youngsville	State PA	Zip Code 16371	Well # # 18	Serial #
Phone 814-563-4601	Fax 814-563-4602	County Warren	Municipality Pleasant	

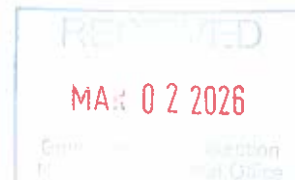
**INTENDED ALTERNATIVE PRACTICE** *Check the appropriate box and complete the applicable section of the form.*

- For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

**A. PITS AND TANKS FOR TEMPORARY CONTAINMENT**

Complete this section if requesting approval of an alternative practice for temporary containment of polluttional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
  - Variance requested; dates to be used, from \_\_\_\_\_ to \_\_\_\_\_
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
  - Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices indentified in 25 Pa. Code § 78.56.



Tech Due Date 04/02/2026  
bgr 03/03/2026

**B. ALTERNATIVE WASTE DISPOSAL PRACTICES**


Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Gas & Oil Management Assoc. Inc. is requesting DEP for approval for the containment of uncontaminated drill cuttings to be placed into an unlined drill pit  
 Drill cuttings and top hole water will be placed into a pit. The addition of a small amount of fresh water will be used to control excessive dust from the blooey line. The Pit will be located more than 100 feet from a stream or wetland and 200' from an existing building or water supply.  
 According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is (CvC) Cookport. Historical records indicate fresh water will be encountered at 55'. With the implementation of an unlined pit, Tophole water will be pumped or hauled from the temporary drilling pit to an area which has sufficient vegetative cover to act as a filter strip to prevent it from reaching a watercourse. The use of dispersal lines will be employed to assure that channels do not form, allowing the fluid to directly enter a watercourse.  
 The handling of the fluid will be done in a manner to insure sufficient distribution to prevent erosion. The temporary drilling pits will be reclaimed, graded and seeded and mulched.  
 PH and conductivity testing will be conducted and reported according to the regulations.  
 The approximate pit location will be at a 180 degree from North orientation and at an approximate distance of 40 feet from the proposed well.

**C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID**

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

- a) Check the appropriate box or boxes that best describe the planned treatment on site.
  - Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.
  - Storage of drilling fluids or frac flowback for recycle/reuse.
  - Transportation of drilling fluids or frac flowback for recycle/reuse.
  - Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.
- b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)
- c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.
- d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT		
Signature of Applicant / Well Operator 	Print or Type Signer's Name and Title David G. Clark, Employee	Date 2-25-26

<b>DEP USE ONLY</b>		
<input checked="" type="checkbox"/> <b>Approved</b> <input type="checkbox"/> <b>Denied</b> DEP Representative: <b>Brian Ayers</b>	Conditions: <input checked="" type="checkbox"/> YES, see below or attached. <input type="checkbox"/> NO	Date 03.24.26
Conditions: <p style="text-align: center;">Please adhere to the attached special conditions.</p>		

**Instructions**

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP  
 Oil & Gas Management Program  
 Northwest Regional Office  
 230 Chestnut Street  
 Meadville, PA 16335-3481  
 Phone: 814-332-6860  
 Fax: 814-332-6121

PA DEP  
 Oil & Gas Management Program  
 Southwest Regional Office  
 400 Waterfront Drive  
 Pittsburgh, PA 15222-4745  
 Phone: 412-442-4015  
 Fax: 412-442-4328

PA DEP  
 Oil & Gas Management Program  
 Northwest Regional Office  
 208 West Third Street  
 Williamsport, PA 17701-6448  
 Phone: 570-321-6550  
 Fax: 570-327-3565



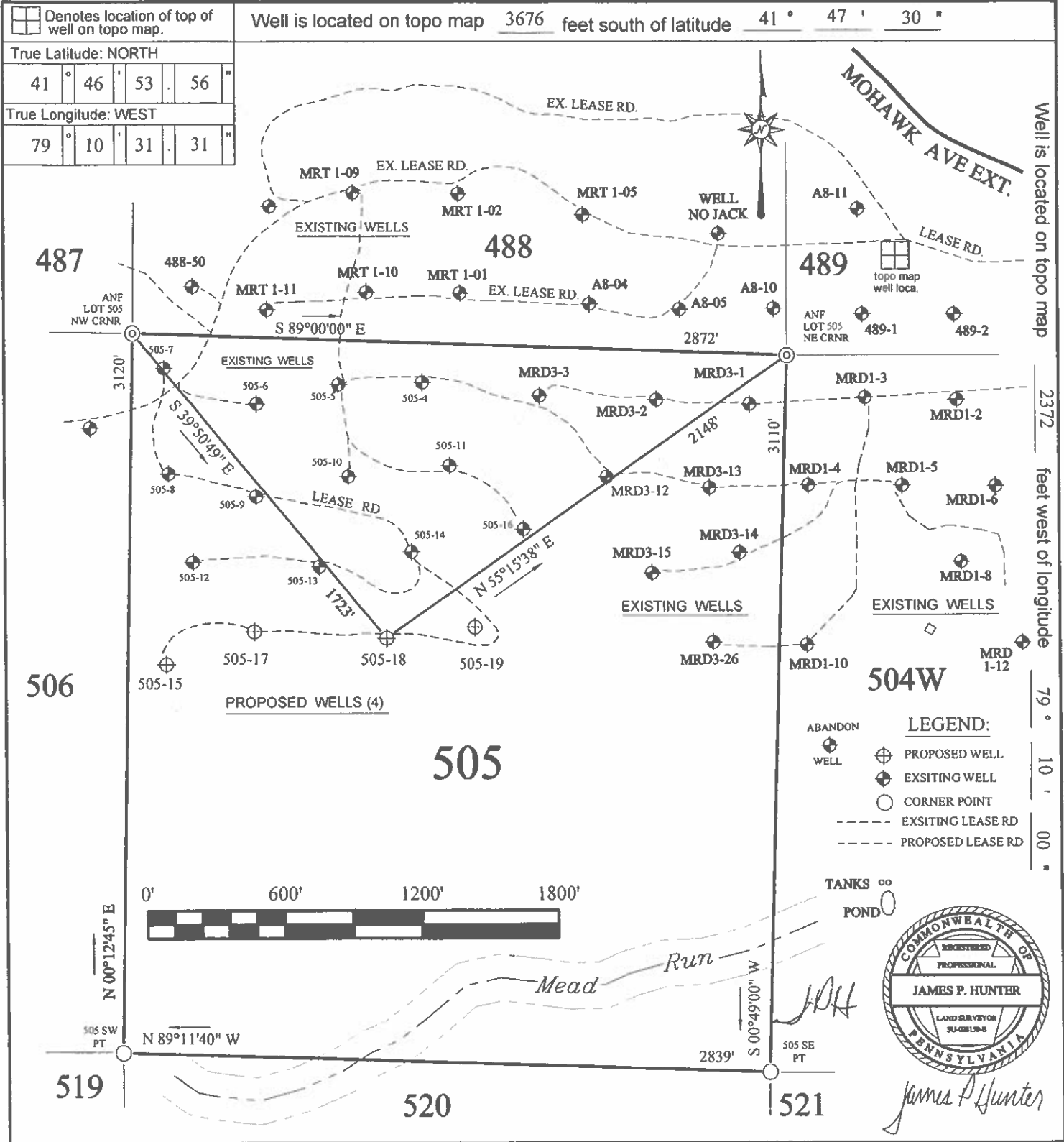
5500-PM-OG0002 Rev. 4/2012  
**pennsylvania**

DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 Oil and Gas Management Program  
**WELL LOCATION PLAT**

PAGE 1 Surface Location

DEP USE ONLY	Auth ID #:	
	Permit #	
	Project #	



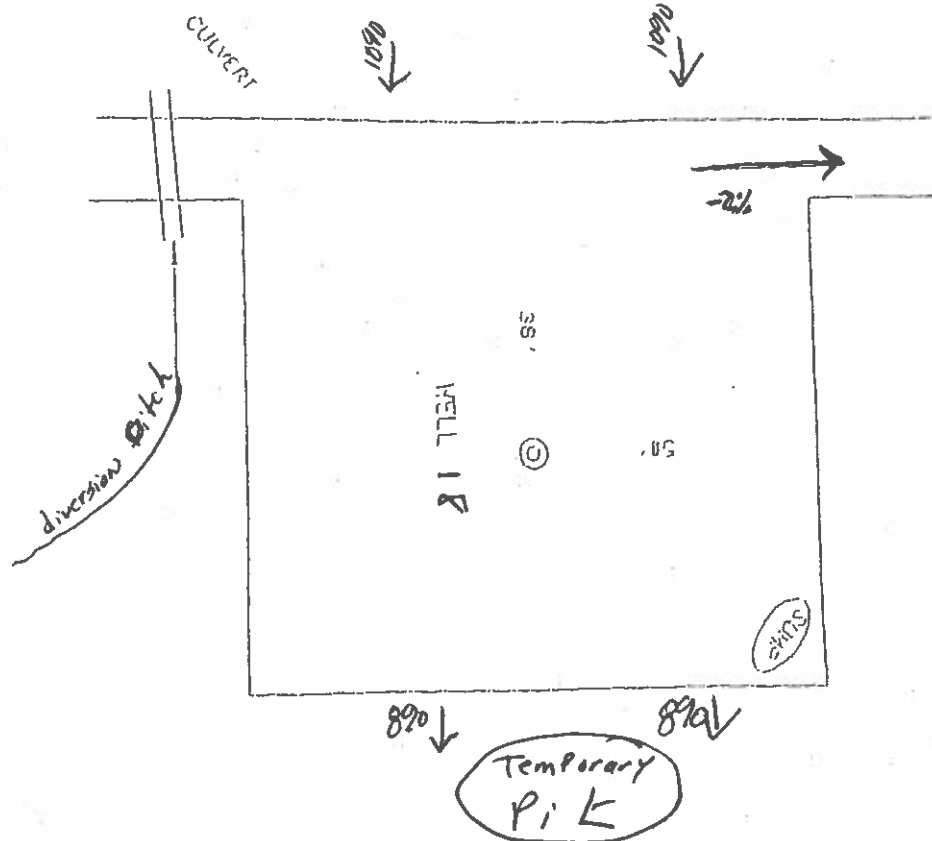
Applicant / Well Operator Name: Gas and Oil Management Associates, Inc.		DEP ID #: 46622	Well(Farm) Name: Lot 505 (ANF)		Well #: 18	Serial #:
Address: 80 Dillon Drive, Youngsville, PA 16371			County: Warren - 62	Municipality: Pleasant Twp.	Well Type: Oil	
911 address of well site: N/A			USGS 7 1/2 Quadrangle Map Name: Warren (0412)	Map Section: 8	Surface Elevation: 1816 ft	
Surveyor or Engineer: James P. Hunter, PE/PLS	Phone #: 814-726-2099	Dwg. #: 505-18	Date: 11-18-25	Scale: 1" = 600'	Tract Acreage: 204 AC (+/-)	
Lat. & Long Metadata Method: GPS-Code Based	Accuracy: 3-9 ft.	Datum: NAD 1983	Elevation Metadata Method: interpolation	Accuracy: 1-2 ft	Datum: NGVD 1929	Survey Date: 10-26-25

RECEIVED  
MAR 02 2026  
Environment Protection  
and Heritage



Closest water well is a home owned by Gas and oil Management is .69 miles away at 12° North

Closest building is the same Home owned by Gas & oil Management at .69 miles away at 11° North



Closest stream is Mead Run which is .50 miles away at APPROX 180° South

Closest wetland is along the west branch of the Tionesta 1.22 miles Away At 180° South

NOTE: LOCATION SIZE 75'-0" x 100'-0"

TITLE - WELL SITE PLAN / Temp Pit Plan

Gas & Oil Management Assoc. /  
Lot 505  
Pleasant Township

EXHIBIT

Proposed Temp. Pit  
WELL 18

SCALE - 1" = 30 FT

APPROVED -

REVISED -

## **Special Conditions:**

### **AWMI**

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.