



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1555794	APS No.#
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator CNX Gas Company LLC		DEP Client ID No. 159257	Well Permit or Registration No. 37-129-29275-00-00		
Address 1000 Horizon Vue Drive			Well Farm Name MCCULLOUGH	Well No. MAM16	Serial No. FHSU
City Canonsburg	State PA	Zip Code 15317	County Westmoreland	Municipality Bell	
Telephone No. 724-485-4035	Fax No.	Bond Instrument No. 7579	Is this an application for annual extension of inactive status? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
			Check here if this application is being submitted for conditional inactive status in association with longwall mining: <input type="checkbox"/>		

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: Gas Oil Combination Oil & Gas Injection Storage Disposal

Casing Diameters: 30", 24", 18 5/8"	Casing Lengths: 47', 307', 698'	Type and amount of cement (sacks) used for surface casing: Class H, 483
13 3/8"	2,365'	Tubing or Production Casing Pressure (current): 0
9 5/8"	10,663'	Annulus Pressure (current - between tubing or production casing and surface casing): 0
Tubing or production casing diameter: N/A	Tubing or production casing length: N/A	Are all annuli open to atmosphere? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Other information about the well's condition:

The well is currently in good condition and poses no threat to the following:
Health and safety of persons, property or the environment
Producing zone or contamination of fresh water or other natural resources or surface leakage of substances

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf: **34,113** Bbls: **0**

The well will be used for: Disposal Storage Observation Injection - Recovery Other (describe)

This well will be returned to use in: Month: **January**

Year: **2031**

State your plan for future use of the well.
 See additional sheet.

Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- Temporary Well Inactivation Procedure
- Temporary Inactivation Well Schematic
- General Specifications for Cements/Gels
- Current Well Record and Completion Report
- Well Location Plat
- Electrical/Mechanical Well Logs
- Graphical Production History Summary
- Well Re-entry Procedure
- Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

The F well currently has a fish at 12,465'. The well was circulated and conditioned to remove gas and clean the wellbore prior to setting the cement plugs. Cement plugs were set from 12,450' to 11,621', 11,600' to 10,792', 10,735' to 9,103', and 9,091' to 8,231'. A CIBP was set in the 9 5/8" casing at 7,950'. A cement plug was set from 7,950' to 7,450' and then 15.9# OBM from 7,450' to surface.

Signature of Applicant (Well Operator)

Signature:  Date: 1/20/26
 Print or type signer's name and title: Erika Whetstone - Manager Permitting

DEP USE ONLY

Approved Denied Date _____
 by (DEP Manager): _____

MAM16F Future Plan:

CNX is evaluating an alternative to produce the acreage associated with this well. Upon successfully executing the development of another well and turning it in line. The MAM 16F well will be plugged within a year from the initial turn in line date. If the acreage is unable to be developed from an alternative location CNX will plan to continue drilling operations and remedy of the wellbore.



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WELL LOCATION PLAT

PAGE 1 Surface Location

Auth ID #:	G:
Permit #:	C:
Project #:	C:

SHL True Latitude
40.538711

SHL True Longitude
-79.540429

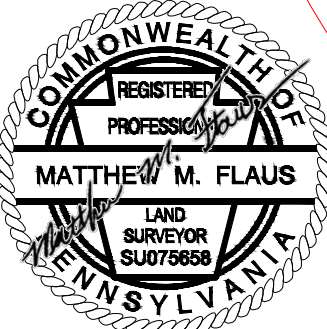
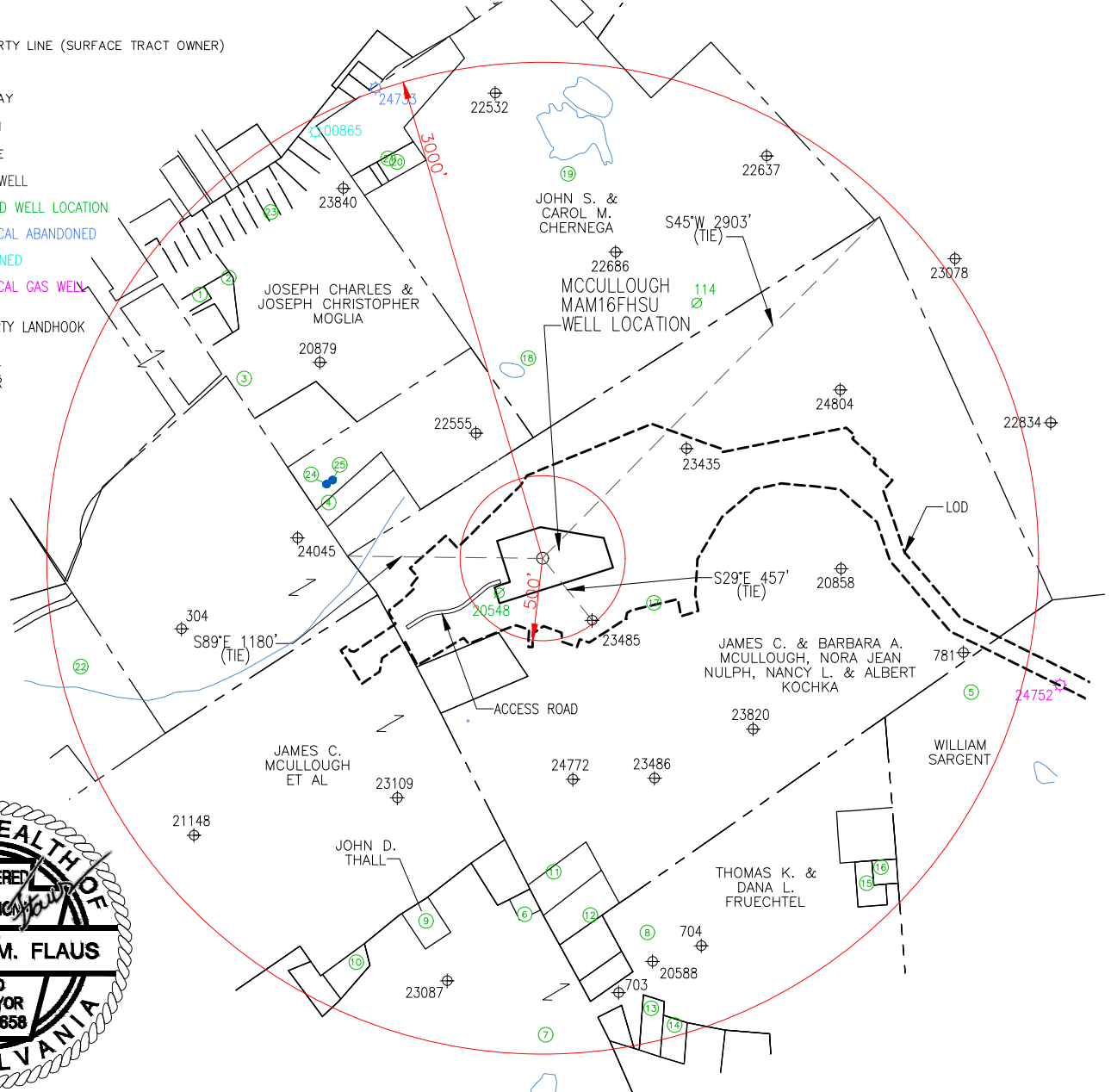
Horizontal Coordinate System:
NAD 83

NOTES:
THE PURPOSE OF THIS PLAT IS FOR THE LOCATION OF A PROPOSED GAS WELL AND DOES NOT REPRESENT A CLOSED BOUNDARY SURVEY. PROPERTY LINES AND OWNERS WERE OBTAINED FROM INFORMATION PROVIDED BY CNX AND TAX RECORDS.
PER CNX/DEP NOVEMBER 2, 2023 COLLABORATION, THERE ARE NO EXISTING BUILDINGS AS DEFINED IN ACT 13 INCLUDING ANY RESIDENTIAL BUILDING WITHIN 600 FEET OR OPERATIONAL SCHOOL OR HOSPITAL WITHIN 2,500 FEET.

THERE ARE NO GAS STORAGE RESERVOIRS WITHIN 3000 FEET OF PROPOSED WELL LOCATION.
THERE ARE NO COAL MINES WITHIN 1000' OF THE PROPOSED WELL LOCATION.

LEGEND

- PROPERTY LINE (SURFACE TRACT OWNER)
- LOD
- ROADWAY
- STREAM
- TIE LINE
- ⊕ ACTIVE WELL
- ⊗ PLUGGED WELL LOCATION
- ⊙ HISTORICAL ABANDONED
- ⊙ ABANDONED
- ⊙ HISTORICAL GAS WELL
- ↑ PROPERTY LANDHOOK
- ① WATER SOURCE NUMBER



Applicant / Well Operator Name: CNX GAS COMPANY, LLC		DEP ID#: 159257	Well (Farm) Name: MCCULLOUGH		Well #: MAM16FHSU	Serial #: PA1292030HSUT
Address: 1000 HORIZON VUE DRIVE, CANONSBURG, PA 15317			County: WESTMORELAND	Municipality: BELL TOWNSHIP	Well Type: GAS	
911 address of well site: 544 BELL POINT ROAD, APOLLO, PA 15613			USGS 7 1/2" Quadrangle Map Name: VANDERGRIFT	Map Section: 9	Surface Elevation: 1342.90± ft.	
Surveyor or Engineer: MATTHEW M. FLAUS, PLS	Phone #: (412) 278-2100	Dwg #:	Date: 01/16/2025	Scale: 1"=1000'	Tract Boundary Acreage: 1220.23	
Lat & Long Metadata Method: GPS	Accuracy: 3± ft.	Datum: NAD 83	Elevation Metadata Method: GPS	Accuracy: 5± ft.	Datum: NAVD 88	Survey Date:

WELL LOCATION PLAT
Page 2(A) Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158.

Applicant / Well Operator Name CNX GAS COMPANY, LLC	DEP ID# 159257	Well (Farm) Name MCCULLOUGH	Well # MAM16FHSU	Serial # PA1292030HSUT
Surface Landowner / Lessor: JAMES C. MCCULLOUGH ET AL		Angle & Course of Deviation (Drilling): N 28° 39' 57" W - 13,413'	Anticipated True Vertical Depth Feet (TVD): 13,390'	Anticipated Total Measured Depth Feet (TMD): 26,668'
Target Formation(s): POINT PLEASANT		Deepest Formation to be penetrated: POINT PLEASANT	Number of laterals: 1	Total footage to be drilled all laterals: 26,668'
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'		Latitude Longitude of Water Supply		
1) KIRK J. MUFFIE		40.542975 -79.548003		
2) BARBARA J. HUSARIK FAMILY IRREVOCABLE LIVING TRUST		40.543263 -79.547384		
3) JOSEPH CHARLES & JOSEPH CHRISTOPHER MOGLIA		40.541593 -79.547002		
4) FRANK J. LOMBARDO, JR.		40.539564 -79.545108		
5) WILLIAM SARGENT		40.536632 -79.531044		
6) SHAWNA LYN COSTA		40.532795 -79.540658		
7) N. KATHLEEN ALTEMUS, VIVIAN A. KOWAL, THOMAS K. FRUECHTEL & KAREN J. BELL		40.530803 -79.540150		
8) N. KATHLEEN ALTEMUS, VIVIAN A. KOWAL, THOMAS K. FRUECHTEL & KAREN J. BELL		40.532533 -79.537983		
9) JOHN D. THALL		40.532654 -79.542807		
10) THOMAS K. & DANA L. FRUECHTEL		40.531945 -79.544304		
11) NORMAN R. JR. & E. DIANE WILLIAMS		40.533509 -79.540048		
12) GARY A. LEEMAN		40.532803 -79.539233		
13) VIVIAN B. & JAMES KOWAL		40.531278 -79.537865		
14) KEVIN A. & BELINDA S. JONES		40.531006 -79.537352		
15) FRANK D. & BARBARA A. GIRARDI		40.533426 -79.533231		
16) CROWN COMMUNICATION INC.		40.533697 -79.532928		
17) JAMES C. & BARBARA A. MCULLOUGH, NORA JEAN NULPH, NANCY J. & ALBERT KOCHKA		40.538008 -79.537985		
18) JOHN S. & CAROL M. CHERNEGA		40.541723 -79.540966		
19) JOHN S. & CAROL M. CHERNEGA		40.545264 -79.539261		
20) MICHELLE R. GABBORINI		40.545240 -79.543769		
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		Coal related parties		
BELL TOWNSHIP, WESTMORELAND COUNTY		NON-COAL		
OKLAHOMA BOROUGH, WESTMORELAND COUNTY				
KISKIMINETAS TOWNSHIP, ARMSTRONG COUNTY				
AVONMORE BOROUGH, WESTMORELAND COUNTY				
CONEMAUGH TOWNSHIP, INDIANA COUNTY				
LOYALHANNA TOWNSHIP, WESTMORELAND COUNTY				
SALEM TOWNSHIP, WESTMORELAND COUNTY				
WASHINGTON TOWNSHIP, WESTMORELAND COUNTY				

WELL LOCATION PLAT

PAGE 3 Plan View of Deviated Well Bore

Applicant / Well Operator Name: CNX GAS COMPANY, LLC	DEP ID#: 159257	Well (Farm) Name: MCCULLOUGH	Well #: MAM16FHSU
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SHL True Latitude
40.538711

SHL True Longitude
-79.540429

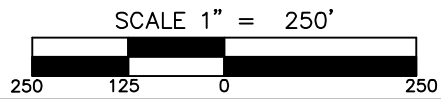
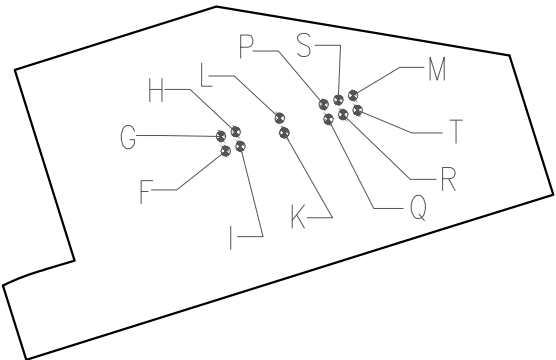
Horizontal Coordinate System:
NAD 83

LOCATION AT
TOTAL DEPTH
LAT 40.570648
LON -79.564443
(NAD 83)



TRACT BOUNDARY

TRACT BOUNDARY
EXCLUSION



AZ=340°00'00" (GN) 12,450'
PROPOSED HORIZONTAL SECTION

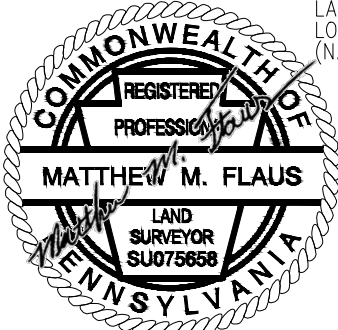
LOCATION
AT LANDING
LAT 40.538780
LON -79.548261
(NAD 83)

S89°E 1180'
(TIE)

S45°W 2903'
(TIE)

MCCULLOUGH
MAM16FHSU
WELL LOCATION

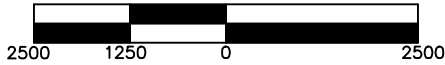
ACCESS
ROAD



LOCATION
AT KOP
LAT 40.537082
LON -79.546571
(NAD 83)

TRACT BOUNDARY AREA 1220.23 Ac.
EXISTING SURFACE ELEVATION- 1342.90± FT.

SCALE 1" = 2500'



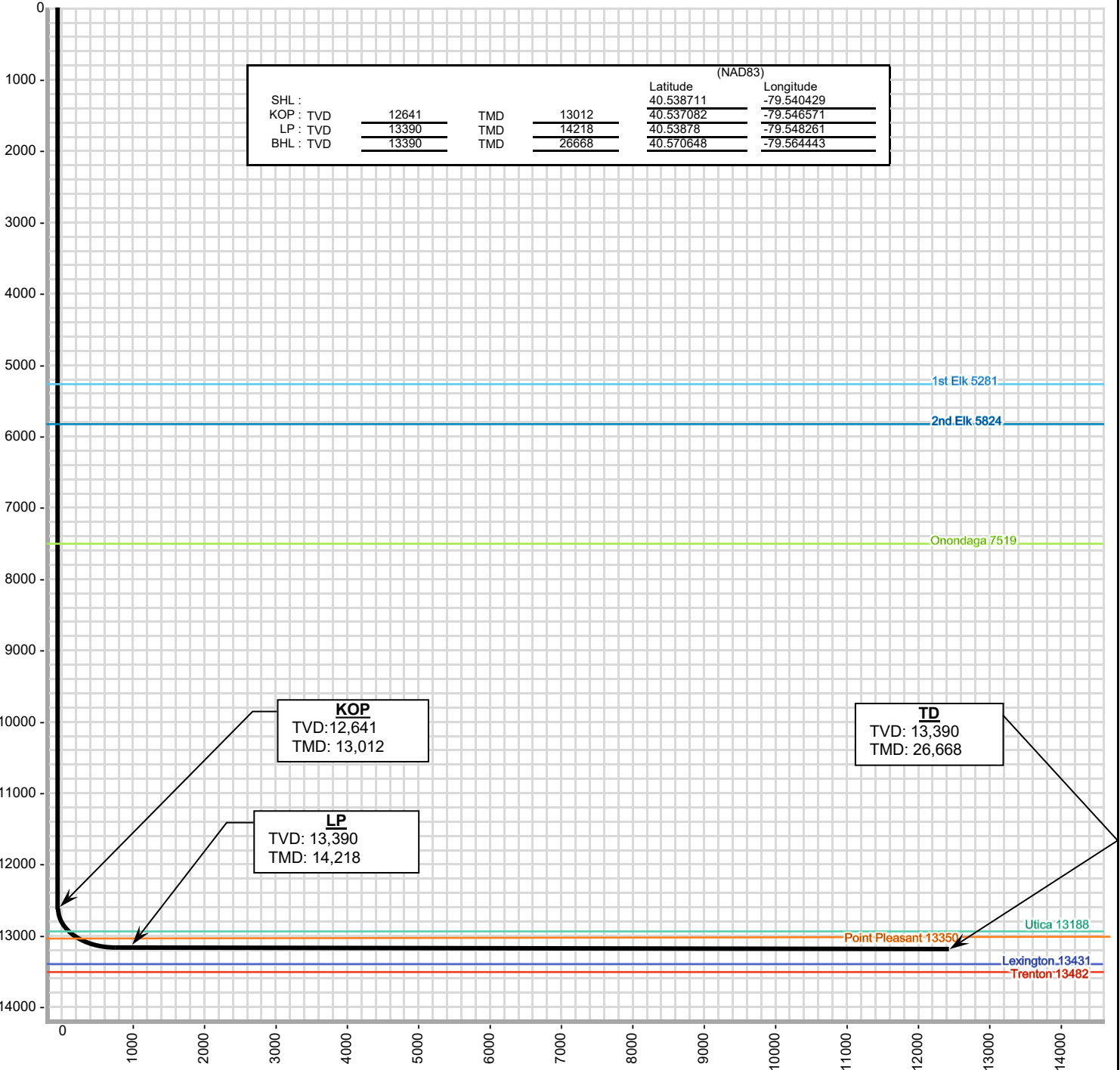
WELL LOCATION PLAT

Page 4 Cross Section

DEP Use Only	Well #
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Applicant / Well Operator Name CNX Gas Company LLC	DEP ID# 159257	Well (Farm) Name MCCULLOUGH	Well# MAM16FHSU
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WELL PLAN



Scale 1/2" = 1,000 ft

From: Stevens, William
Sent: Tuesday, April 7, 2026 9:33 AM
To: Dolney, Daniel
Subject: FW: [External] Please withdraw - Request for Inactive Status 129-29275
Attachments: RINAC MAM16F 1.20.26.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good morning, Dan.

Please process this RINAC application.

Thank you.

Liam E Stevens | Clerical Supervisor 2
Department of Environmental Protection
Southwest District Oil and Gas Office
400 Waterfront Drive | Pittsburgh, PA 15222-4745
Phone: 412.442.4134 | Fax: 412.442.4328

From: Whetstone, Erika <ErikaWhetstone@cnx.com>
Sent: Tuesday, April 7, 2026 9:18 AM
To: EP, SW OG-Submissions <RA-EPSW-OGSUBMISSION@pa.gov>
Cc: Horvath, Joshua <JoshuaHorvath@cnx.com>
Subject: [External] Please withdraw - Request for Inactive Status 129-29275

ATTENTION: This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).

Good morning,
CNX wishes to withdraw the attached application.

Thank you,
Erika

Erika Whetstone
(724) 485-4035 –w | (724) 317-2224 –m

From: Whetstone, Erika
Sent: Tuesday, January 20, 2026 2:46 PM
To: ra-epsw-ogsubmission@pa.gov
Subject: Request for Inactive Status 129-29275

Good afternoon,
Please see the attached application for inactive status for the subject well. If anything further is required, just let me know.

Thank you,
Erika

Erika Whetstone

CNX | Manager- Permitting

CNX Center | **1000 Horizon Vue Drive** | Canonsburg, PA 15317

(724) 485-4035 office | (724) 317-2224 mobile



cnx.com

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