

From: [Donohue, Thomas E](#)
To: Patricktaylor@coreresources.com
Subject: 059-90209 Order to Plug
Date: Wednesday, April 15, 2026 4:36:00 PM
Attachments: [059-90209 CH Andrews 1 1561138 Order to Plug.pdf](#)
[059-90209 CH Andrews 1 1561138 OTP Application 2.pdf](#)

The Department of Environmental Protection has completed its review of the Application for an Order to Clean Out and Plug or Replug a Non-Producing Gas Well under Section 13 (c) of Act 214.

The department hereby issues the attached Order pursuant to applicable laws and regulations for this activity and to specific conditions of the Order.

(Please ensure all necessary approvals such as alternative methods are reviewed and signed as appropriate before those particular activities commence.)

Thomas E. Donohue, P.G. | *Environmental Program Manager*
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4004 | Fax: 412.442.4328
www.dep.pa.gov

Leatherwood, LLC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

ORDER

NOW this 15th day of April, 2026, pursuant to Section 13(c) of the Coal and Gas Resource Coordination Act, Act of December 18, 1984, P.L. 1069, 58 P.S. §§ 501-518, the Department of Environmental Protection hereby authorizes Leatherwood, LLC. (the "Applicant") to plug Well No. 1 on the C.H. Andrews farm, Morris Township, Greene County, identified in the application attached hereto. Such plugging is to be conducted in accordance with the manner outlined in 25 Pa. Code §§ 78.91, 78.92 and 78.93 of the rules and regulations.

This authorization is conditioned on the Applicant's compliance with all applicable provisions of the Oil and Gas Act of 2012, 58 Pa. C.S. §§ 2301-3504; the Clean Streams Law, the Act of June 22, 1937, P.L. 1987, *as amended*, 35 P.S. §§ 691.1-691.1001; the Coal and Gas Resource Coordination Act, 58 P.S. §§ 501-518, and all other applicable laws.


Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at www.ehb.pa.gov or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

This authorization does not purport to confer any rights of ownership or access, nor to confirm title in any person, nor to confer any rights for payment of any kind, to any other person or property owner.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

FOR THE DEPARTMENT OF
ENVIRONMENTAL PROTECTION:

 4/15/26

Date

Thomas Donohue
Environmental Program Mgr.
District Oil & Gas Operations



DEP USE ONLY	
Auth #	APS #
1561138	1157685
Site #	Facility #
805360	798921
Client #	Sub-facility #
136197	1175899

**APPLICATION FOR AN ORDER TO CLEAN OUT AND PLUG OR REPLUG
A NON-PRODUCING GAS WELL UNDER SECTION 13(C) of ACT 214**

Please read instructions on reverse before completing this form

SECTION A. APPLICANT INFORMATION	SECTION B. OTHER AFFECTED PARTIES
Name Leatherwood LLC	SURFACE OWNER
Address 275 Technology Drive, Suite 101	Name James C. Kenney
City Canonsburg State PA Zip 15317	Address P.O. Box 65
Telephone 724-663-7103 Fax	Address Nineveh, PA 15353
GAS WELL INFORMATION	OIL AND GAS LESSOR
Farm Name C.H. Andrews	Name Unknown
Well No. 1 Serial No. 877	Address
Municipality (City, Borough, or Township) Morris Twp.	Address
County Greene	Phone Fax
Well Permit/Reg. No., if known 37-059-90209 Date Drilled, if known	OIL AND GAS LESSEE
Is this well the object of a Coal Pillar Permit? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Number 059-90209-B	Name Unknown
SECTION C. ADDITIONAL INFORMATION REQUIRED	Address
Checklist	Address
Well Location Plat: Form 5500-FM-OG0002 <input checked="" type="checkbox"/>	Telephone Fax
Copy of or record reference to a deed, lease or other document entitling the applicant to enter upon the surface land <input checked="" type="checkbox"/>	SECTION D. SIGNATURE BLOCK
Proposed method of cleaning out, plugging or replugging the well <input checked="" type="checkbox"/>	I HEREBY CERTIFY THAT I HAVE SENT BY Certified or Registered Mail a copy of this application to the surface landowner, the oil and gas lessor and lessee as identified above, and the coal owners and operators of all mineable coal seams.
Notice of Intention to Plug (5500-FM-OG0005) (If previously submitted check this box) <input type="checkbox"/>	<i>Patrick Taylor</i>
If alternative method of plugging is proposed, is Form 5500-PM-OG0024 attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Signature of Applicant
	Patrick Taylor - Project Engineer 02/27/26
	Type or Print Name and Title Date

Objection Date: 04/01/26

Email: patricktaylor@coreresources.com

Reviewed by
HLC 4/15/2026

04/02/26

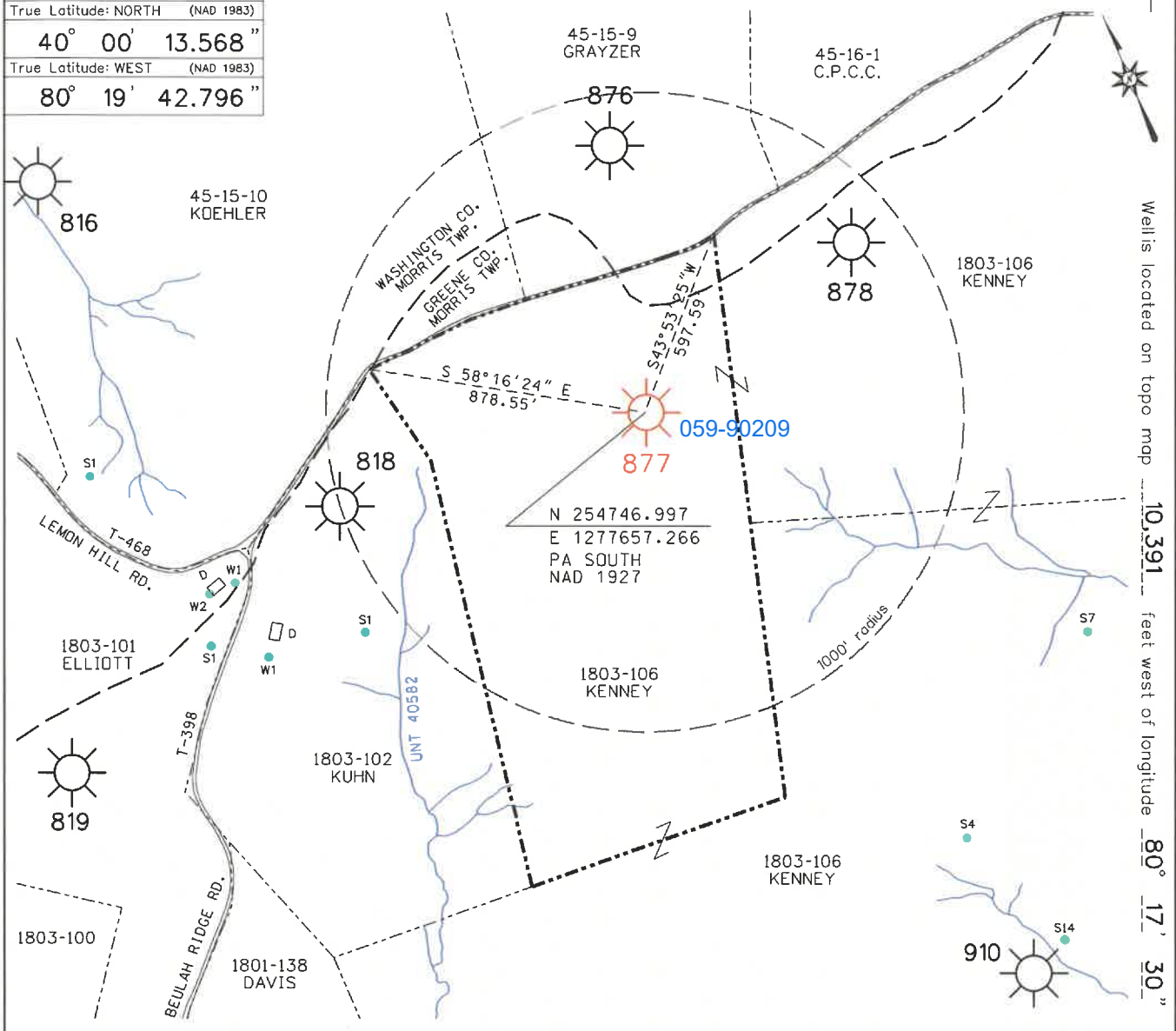


COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT

DEP	Auth ID #:	 G: 04/02/26 C:
USE	Permit #:	
ONLY	Project #:	

	Denotes location of top of well on topo map.
True Latitude: NORTH (NAD 1983)	
40° 00' 13.568"	
True Latitude: WEST (NAD 1983)	
80° 19' 42.796"	

Well is located on topo map 13,832 feet south of latitude 40° 02' 30"



Well is located on topo map 10,391 feet west of longitude 80° 17' 30"

N 254746.997
E 1277657.266
PA SOUTH
NAD 1927

Enlow Fork Mine				API #: 37-059-90209	
Applicant/Well Operator Name: Leatherwood LLC		DEP ID #: 136197	Well (Farm) Name: C.H. Andrews		Well #: 1
Address: 275 Technology Dr., Suite 101, Canonsburg, Pa. 15317		County: Greene		Municipality: Morris Twp.	Serial #: Consol -877
911 address of well site: Beulah Ridge Road, Graysville, Pa. 15337		USGS 7 1/2' Quadrangle Map Name: Prosperity		Map Section: 8	Well Type: Aband. Gas
Surface Owner / Lessor: James C. Kenney P.O. Box 65, Nineveh, Pa. 15353		Tract Acreage: 666.47 +/-		Target Formation:	Surface Elevation: 1468.06 ft.
Surveyor or Engineer: Blue Mountain Engineering		Phone #: 304-662-6486	Dwg #: GW-877	Scale: 1" = 500'	Date: Jan. 8, 2026
Lat. & Long Metadata Method: GPS	Accuracy: 1/100,000 ft.	Datum: NAD 1983	Elevation Metadata Method: GPS	Accuracy: 1/100,000 ft.	Datum: NGVD 1929
Survey Date: Jun. 26, 2015		Surface Owner or Water Purveyor with a Water Supply within 1,000 ft & Latitude - Longitude of Water Supply:		Owner, Lessee, or Operator of workable Coal Seam	
none		none		Name of Coal Seam Owned, Leased, or Operated Pittsburgh Coal / OWNER Consol Pennsylvania Coal Co. LLC Pittsburgh Coal / LESSEE Enlow Fork Mine Tract: 072-142-92 #36-07416 / CMAP #30841317 PK 13355-124	



CONSOL ENERGY INC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

phone: 724-416-8266
email: anthonydrezewski@consolenergy.com

Anthony M. Drezewski
Vice President – Land Resources

August 20, 2024

Kevin Wright
Manager of Gas Well Plugging
Consol Pennsylvania Coal Company LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

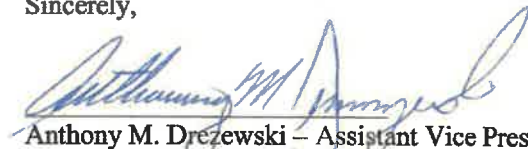
**Re: Pennsylvania Mining Complex
Bailey Mine, Enlow Fork Mine, Harvey Mine
Oil & Gas Well Plugging
Order to Clean Out and Plug Oil & Gas Wells
Washington and Greene Counties, Pennsylvania**


Dear Mr. Wright:

This letter is being executed on behalf of Consol Pennsylvania Coal Company LLC), and CONSOL Thermal Holdings LLC, and Conrhein Coal Company, (hereinafter collectively referred to as, "CONSOL"). In accordance with the requirements set forth in Section 13(a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513(c), please let this letter serve as evidence that adequate notice has been provided to CONSOL as the coal owner/lessee/operator for the plugging of any and all oil & gas wells that need to be plugged for mine through purposes at Bailey, Enlow Fork and Harvey Mines.

Please be advised that CONSOL has no objection to the plugging of the oil & gas wells through the coal seam(s) and I do hereby waive, on behalf of CONSOL, any right CONSOL may have as to prior notification as the coal owner/lessee/operator. CONSOL is not, however, waiving any other rights that it may have.

Sincerely,


Anthony M. Drezewski – Assistant Vice President
Consol Pennsylvania Coal Company LLC
CONSOL Thermal Holdings LLC


Anthony M. Drezewski – Assistant Manager
Conrhein Coal Company



Leatherwood LLC/ Enlow Fork Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

February 27, 2026

James C. Kenney
P.O. Box 65
Nineveh, PA 15353

Certified Mailing # 9489 0090 0027 6432 0534 43

Re: Order to Clean Out and Plug a Well
C.H. Andrews #1 Well, CONSOL 877
API# 37-059-90209

Dear Mr. Kenney,

Please find attached a copy of our application for an Order to Clean out and Plug an Abandoned Well, the C.H. Andrews #1, CONSOL 877 well having an API# 37-059-90209. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC

LICENSE AGREEMENT

This LICENSE AGREEMENT ("Agreement") dated as of 26th day of March, 2026, ("Effective Date"), by and between JAMES C. KENNEY and LINDA K. KENNEY, husband and wife, whose mailing address is P.O. Box 65, Nineveh, Pennsylvania 15353 (hereinafter, whether one or more, collectively, "Licensor"), and CONSOL PENNSYLVANIA COAL COMPANY LLC, a Delaware limited liability company ("CPCC"); and CONSOL THERMAL HOLDINGS LLC, a Delaware limited liability company ("CTH"); CPCC and CTH, all with a principal place of business at 275 Technology Drive, Suite 101, Canonsburg, Pennsylvania 15317-9565 (CPCC and CTH, collectively, "Licensee").

RECITALS

WHEREAS, Licensor is the owner of certain real property located in Morris Township, Greene County, Pennsylvania, being the same land conveyed to James C. Kenney and Linda K. Kenney, Licensor herein, by Deed of Community Bank, N.A., dated November 14, 1991, and recorded in the Office of the Recorder of Deeds of Greene County, Pennsylvania in Record Book Volume 94, Page 675, containing a total of approximately 666.47 acres, more or less, being Greene County Tax Parcel No. 18-03-0106, as more particularly described in said Deed (the "Premises").

WHEREAS, Licensee owns, operates, and/or has certain rights in and to previously plugged, abandoned, and/or active gas and/or oil wells located on the Premises and identified by Licensee as Consol Well #877, as set forth on the map attached hereto as Exhibit B.

WHEREAS, Licensee has already located Consol Well #877 on the Premises and determined that plugging and/or replugging Consol Well #877 is necessary.

WHEREAS, Licensor acknowledges that Licensee may own or control some or all of the rights, privileges, and benefits included in this Agreement as a part of Licensee's coal ownership and mining-related and other rights. Nothing in this License Agreement shall reduce or restrict or be deemed to reduce or restrict any rights, privileges, and benefits that Licensee may now or hereafter otherwise own, control, or acquire relative to the subject matter included in this Agreement.

For good and valuable consideration, the sufficiency and adequacy of which is acknowledged, and intending to be legally bound, the parties agree as follows:

1. **SCOPE OF LICENSE.** Subject to the terms and conditions herein, Licensor grants and conveys to Licensee, in the proportion of a seventy-five percent (75%) undivided interest to CPCC and a twenty-five percent (25%) undivided interest to CTH, and Licensee accepts, in the foregoing proportions,
 - A. **TYPE.** a non-exclusive temporary license ("License")
 - B. **LICENSE AREA.** The License Area is depicted on the maps attached hereto as **Exhibit A.** Any activity of Licensee and its contractors shall be conducted within the License Area, and any activity outside of the specifically identified License Area would require the prior

express written consent of Licensor, which said consent shall not be unreasonably withheld, conditioned, and/or delayed, and without additional consideration. Should Licensee for any reason and at any time seek to modify the License Area granted pursuant to this agreement and the attached **Exhibit A**, it shall require the prior express written consent of Licensor, which said consent shall not be unreasonably withheld, conditioned, and/or delayed, and the License Area, as set forth herein, shall be amended and documented by written separate agreement.

- C. **PRIVILEGES**. To enter upon License Area to access, plug, replug, destroy, remove, and monitor the active, previously plugged, and/or abandoned gas and/or oil wells located on the Premises and identified by Licensee as Consol Well #877, as set forth on the map attached hereto as Exhibit A, together with the right to excavate, clear, and otherwise prepare and utilize the necessary area around the wells for the Well Plugging Operations and to utilize, upgrade, and improve the existing access road(s) located between the public road and the wells (hereinafter "**Well Plugging Operations**").

Licensee shall not cut, injure, destroy, or remove any vegetation within the License Area unless absolutely necessary to conduct the Well Plugging Operations, in Licensee's sole, commercially reasonable discretion. If Licensee deems it necessary to cut, injure, destroy, or remove vegetation outside of the License Area, Licensee must first obtain prior express written consent of Licensor, which consent shall not be unreasonably withheld, conditioned, and/or delayed, and without additional consideration.

Except for subsurface drilling and plug installations, and emergency operations, Licensee shall make commercially reasonable efforts to perform work related to the Well Plugging Operations during the hours from 7 a.m. until 6 p.m. Monday through Friday only.

- D. **ACCESS RIGHTS**. with the non-exclusive right of ingress, egress, and regress over and across the Premises in order to obtain access to and from the License Area utilizing the aforesaid existing access road(s) and the right to transport materials, machinery, and equipment and to access the License Area from the public road to and from said License Area.
- E. **APPEARANCE**. Licensee and its contractors shall, at all times, maintain the License Area in a neat and presentable manner, removing all rubbish, debris, and trash resulting from the Well Plugging Operations.

2. **LICENSE REQUIREMENTS**.

- A. **COSTS**. Licensee agrees to perform all Licensee operations with respect to the License at its sole expense.
- B. **NO INTERFERENCE**. Licensor agrees not to directly or indirectly interfere with Licensee's operations respecting Licensee's control and/or destruction of the wells including, but not limited to the filing of any objections to Licensee's well plugging permit application(s) for Consol Well #877, the appeal of the issuance of permits previously obtained by Licensee from the PADEP for Consol Well #877, and the filing of any claims or causes of actions

in law or in equity based upon Licensee's right to conduct the Well Plugging Operations on the License Area.

Subject to the foregoing, Licensors reserves the right to use and occupy, and to permit others to use and occupy, the License Area or any part thereof for any purpose not inconsistent with Licensee's rights hereunder and provided that such use or occupancy shall not interfere with Licensee's interests or the activities of Licensee permitted hereunder. Additionally, Licensors reserves the right to commence suit to enforce the terms of this Agreement.

- C. **NO LIENS.** Licensee will not undertake, permit, nor omit to take any action which results in a lien or encumbrance being imposed on the Premises during the term of this Agreement.
 - D. **TAXES.** Licensee shall be liable for payment of all taxes, penalties, and any increases assessed by any governmental authorities that are directly attributable to the License or any Licensee operations; this includes, but is not limited to, any monetary loss or retroactive rollback taxes that may result, if any, under the provisions of the Pennsylvania Farmland Assessment Act of 1974 (known as the Clean and Green Act) at 72 P.S. Section 5490, et seq., arising out of the Well Plugging Operations.
 - E. **TEMPORARY FENCING/GATES.** Licensee shall install temporary electric fencing to secure the Well Plugging Operations from Licensors's livestock, and the temporary fencing will be removed following the completion of Licensee's Well Plugging Operations. If Licensee requires the removal of any permanent fencing or gates as part of the Well Plugging Operations, Licensee shall have a contractor of its choice replace said fencing with the same type of fencing that was removed or with a similar type of fencing approved by Licensors.
3. **RECLAMATION.** Except as to those areas of the access roads, well pads, stream crossings, and the associated culverts which Licensors requests to remain as set forth in an applicable reclamation waiver form as executed by Licensors, Licensee agrees to regrade to approximate original contour and revegetate all areas that Licensee may disturb as a part of the rights granted herein within ninety (90) days of the completion of the Well Plugging Operations or prior to the termination of this Agreement, whichever should occur first in time. Furthermore, Licensee hereby agrees to cause its contractors and agents to perform said reclamation activities in a workman-like manner and to comply with all applicable laws and regulations relating thereto.
- A. **SEED MIXTURE.** Licensee shall grade, lime, fertilize and plant the License Area with a standard seed mixture, as set forth in Licensee's E&S Plan as heretofore provided to Licensors by Licensee. Topsoil shall be utilized on-site whenever possible.
4. **MONETARY PAYMENT.** In consideration for the rights granted herein, Licensee shall pay:

- [REDACTED] to Licensor for any and all inconvenience, tree loss and damage caused by the searching, re-drilling, plugging, and reclamation pertaining only to Well #877.
 - Hay Loss: Licensee agrees to compensate Licensor the sum of [REDACTED] for hay loss as a result of its Well Plugging Operations at Well #877.
 - Pasture Loss: Licensee agrees to compensate Licensor the sum of [REDACTED] for pasture loss as a result of its Well Plugging Operations at Well #877.
 - Metal Scrap: Licensee agrees to compensate Licensor [REDACTED] for all scrap pipe, metal casing, and steel, including all downhole scrap, taken from Well #877.
5. **NO STORAGE.** Licensee and its contractors shall not store or park equipment, pipes, or materials within or upon the License Area, except as may be temporarily required for Well Plugging Operations. Licensee shall not use the License Area for storage of hazardous waste or toxic substances other than that, which is temporarily necessary for Well Plugging Operations and for which Licensee has the applicable governmental authorizations.
6. **COMPLIANCE.** Licensee and its contractors shall conduct operations and activities on the License Area in accordance with all Federal, State, or Local and/or other governing authorities' laws, rules and regulations, directives, permits and orders, including, but not limited to, the regulations as set forth by the Pennsylvania Department of Environmental Protection (DEP), now or hereinafter in force.

With regard to any act or omission on the Premises, any Notice of Violation from the DEP or any other regulatory agency shall be reported to Licensor within twenty-four (24) hours of Licensee receiving such notice.

Licensee and its contractors shall not use, dispose of, discharge, or release on or under the License Area, or on or under lands adjacent to the Premises, or permit to exist or be used, disposed of, discharged, or released any substances (other than those Licensee has been licensed or permitted by applicable public authorities to use on the License Area or commercially reasonably necessary to complete the Well Plugging Operations) which are defined as "hazardous materials," "contaminated waste," "wastewater," "toxic substances," "solid waste," "residual waste," or "pollutant" in federal, state, or local laws, statutes, or ordinances. Should any pollutant be accidentally released, Licensee shall notify Licensor within twenty-four (24) hours of the release. Where Licensee's Well Plugging Operations causes damage to the watershed or pollution of water resources, Licensee agrees to repair such damage and to take such corrective measures to prevent further pollution or damage to the watershed as are deemed necessary by DEP. Licensee shall be responsible for and shall timely pay all costs of cleanup, remediation, and other costs related to and arising from the event. Licensee further agrees to provide temporary water sources for Licensor's livestock and


domestic needs until cleanup and remediation is complete and the water has been deemed adequate for consumption by Licensor and Licensor's livestock.


7. **TERM.** This Agreement and all privileges granted herein shall continue for a period of one (1) year from the date hereof or until such time that Licensee has concluded the Well Plugging Operations and all permits and bonds relating to the Well Plugging Operations have been released, whichever should occur first in time.
8. **INDEMNITY.** Licensee shall indemnify, defend, and save harmless Licensor from any and all liability, loss, damage, expense, or costs from personal injury (including death) and/or property damage to whomsoever or whatsoever occurring or arising in any manner from the Well Plugging Operations, unless such loss, damage, or injury shall be caused by the negligence of the Licensor, its heirs, successors, or assigns.
9. **ASSIGNMENT.** Licensee shall not transfer, assign, sublet or pledge in whole or in part this Agreement, the License or the rights granted herein without the prior written consent of Licensor, which shall not be unreasonably withheld, conditioned, or delayed. Provided, however, that Licensor's approval shall not be required in the event of an assignment of Licensee's rights granted and created by this Agreement and any exhibits attached hereto provided that the assignee: (a) is an affiliate, subsidiary or internal partner of Licensee, capable of performing all duties and obligations of Licensee under this Agreement and any exhibits attached hereto; and (b) has agreed in a written, recorded document to assume and become bound by all terms and conditions of this Agreement and any exhibits attached hereto, including any outstanding liability of Licensee. Licensee shall provide Licensor with written notice of its intent to assign at least fifteen (15) days prior to the assignment.
10. **BINDING EFFECT.** All rights, easements, covenants, obligations, and restrictions set forth in this Agreement are intended to run with the land and the Premises burdened by the License. This Agreement shall be binding upon and inure to the benefits of the parties hereto and their respective transferees, successors, and assigns.
11. **ENTIRE AGREEMENT.** This Agreement includes all the agreements and stipulations between the parties, and no representations, oral or written, have been made modifying, adding to, or changing the terms hereof.
12. **AMENDMENTS.** No modification or amendment to this Agreement shall be valid or binding unless the same is in writing and signed by all parties hereto.

[SIGNATURE PAGE FOLLOWS]

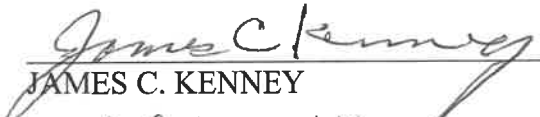
WITNESS the due execution, Licensor and Licensee execute this Agreement as of the date first above written.


WITNESS:





LICENSOR:



JAMES C. KENNEY


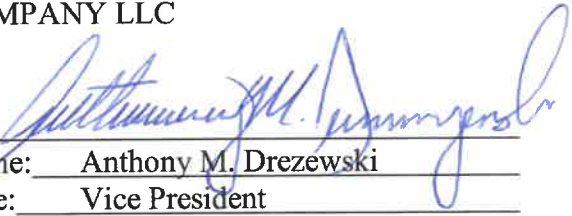
LINDA K. KENNEY

WITNESS:



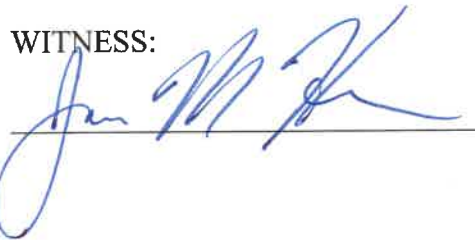
LICENSEE:

CONSOL PENNSYLVANIA COAL
COMPANY LLC

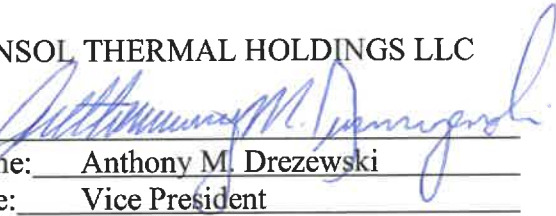
By: 

Name: Anthony M. Drezewski
Title: Vice President

WITNESS:



CONSOL THERMAL HOLDINGS LLC

By: 

Name: Anthony M. Drezewski
Title: Vice President

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)
) ss:
COUNTY OF Greene)

On this 26th day of March, 2026, before me, the undersigned officer, personally appeared **James C. Kenney and Linda K. Kenney**, husband and wife, known to be (or satisfactorily proven) to be the persons whose names are subscribed to the within instrument, and acknowledges that they executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

(SEAL)

James M. Horner

Notary Public
My Commission Expires: 2/8/2028

Commonwealth of Pennsylvania - Notary Seal
James Horner, Notary Public
Washington County
My commission expires February 8, 2028
Commission number 1441126
Member, Pennsylvania Association of Notaries

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)
) ss:
COUNTY OF WASHINGTON)

On this 9th day of April, 2026, before me, the undersigned officer, personally appeared Anthony M. Drezewski, who acknowledged himself to be the Vice President of **Consol Pennsylvania Coal Company LLC**, a Delaware limited liability company, and that he as such Vice President, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the company, in the capacity therein stated, by himself as Vice President.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

(SEAL)

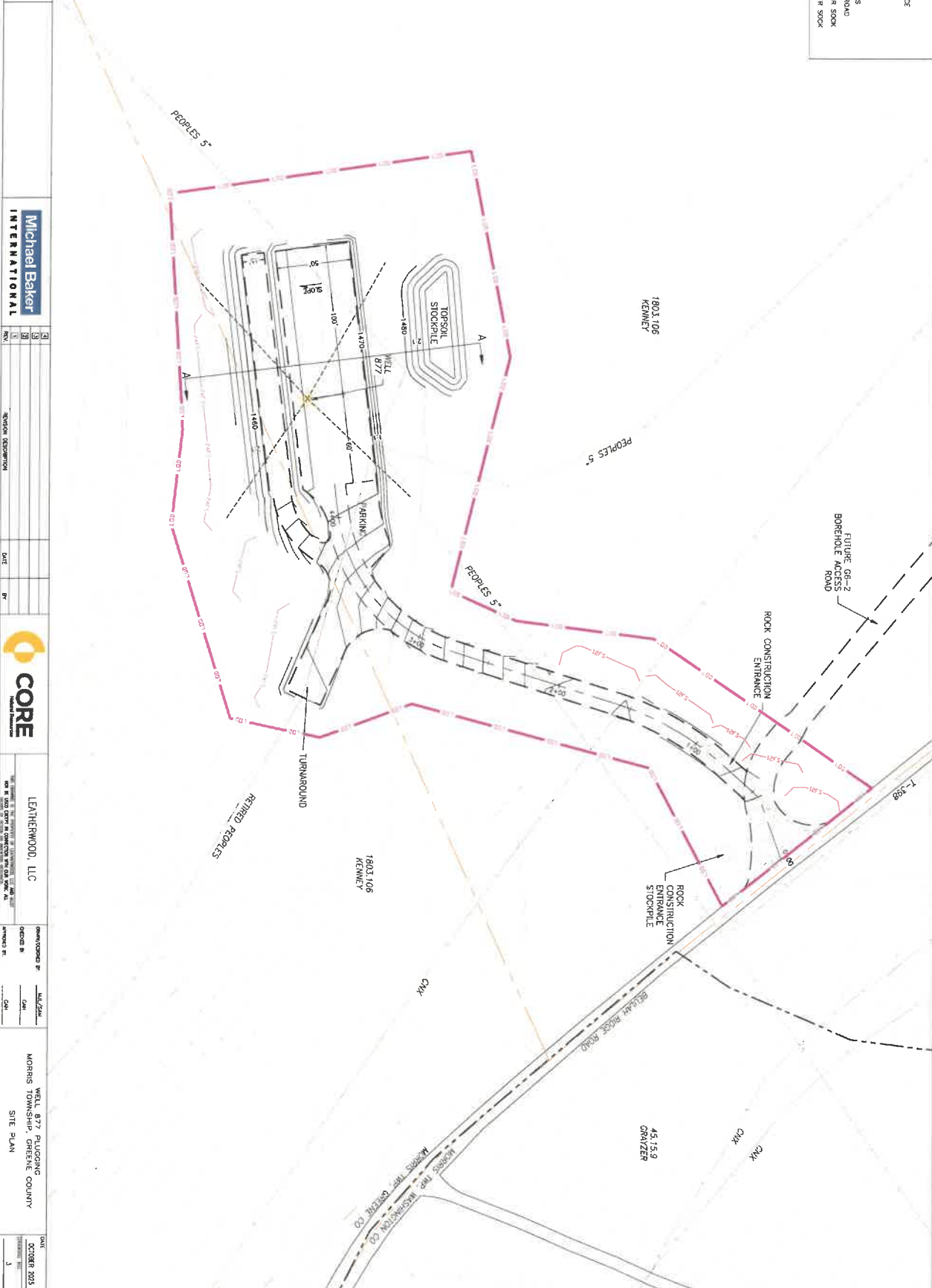
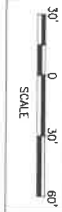
James M. Horner

Notary Public
My Commission Expires: 2/8/2028

Commonwealth of Pennsylvania - Notary Seal
James Horner, Notary Public
Washington County
My comm. on expires February 8, 2028
Commission number 1441126
Member, Pennsylvania Association of Notaries

LEGEND

	LIMIT OF DISTURBANCE
	PROPERTY LINE
	EXISTING CONTOURS
	EXISTING WATERLINE
	EXISTING SEWER
	PROPOSED CONTOURS
	EDGE OF PAD AND ROAD
	PROPOSED 12" FILTER SOCK
	PROPOSED 24" FILTER SOCK



Michael Baker INTERNATIONAL

REV	DATE	BY	DESCRIPTION



LEATHERWOOD, LLC
 1803 106 KENNEY

Developed by: MORRIS TOWNSHIP, GREENE COUNTY
 Project No.:

WELL 877 PLUGGING
 MORRIS TOWNSHIP, GREENE COUNTY
 SITE PLAN

DATE: OCTOBER 2025
 SHEET NO. 3

i 19
1-10
Hoge
Section

JAMES LEWIS HOGE

TO

C. M. DAY

Greene County
Deed Book 271 Page 542
Dated March 28, 1903
Consideration \$1,295.00
Acknowledged March 28, 1903
Recorded December 3, 1919
GENERAL WARRANTY
Signed and sealed
James Lewis Hoge

Item No.
I-19
Greene Co.
Section

grant, bargain, sell, alien, enfeoff, release, convey and confirm. ALL that certain tract of land situate in the Township of Morris, County of Greene and State of Pennsylvania, bounded and described as follows:

BEGINNING at a beech; thence by land of C. H. Andrew East 50 perches to a stone thence by land of J. Wiley Day North 16° East 104 perches to a stake; thence by land of of said J. L. Hoge N. 85 1/2° West 49.5 perches to a stake; South 87 1/2° West 20.7 perches to a stake; thence by land of R. W. Parkinson South 7 1/4° East 21 perches to a rock-oak; South 8° West 82.4 perches to the place of BEGINNING, CONTAINING Thirty-seven acres (37A) more or less.

EXCEPTING AND RESERVING, however, unto the said party of the first part, his heirs and assigns, all the nine foot vein of coal known as the Pittsburg vein in and under said land, together with the right to mine and remove all of said coal, without being required to provide or leave support for the overlying strata or surface, and without being liable for any injury to the said overlying land, or to the structures thereon, or to springs or water-courses therein or thereon, by reason of mining and removing said coal and minerals or by reason of mining or removing coal adjacent thereto, or by reason of mining or removing coal adjacent thereto, or by reason of manufacturing into coke this or other coal at works of said first party, his heirs and assigns, wherever located, and together with all surface privileges reasonable necessary to pump, drain or ventilate this or other coal, or to enter and reach said coal, or to remove said coal, or to enter and reach said coal with supplies men, teams, animals, wagons, etc., and with the right to make and maintain and use tracks, roads and ways in and through said mines forever, for the transportation and drainage of said coal, and of coal, and supplies to and from other lands, and generally freed, clear and discharged of any servitude whatever to said overlying surface and any thing therein or thereon. First party, his heirs and assigns, shall have the

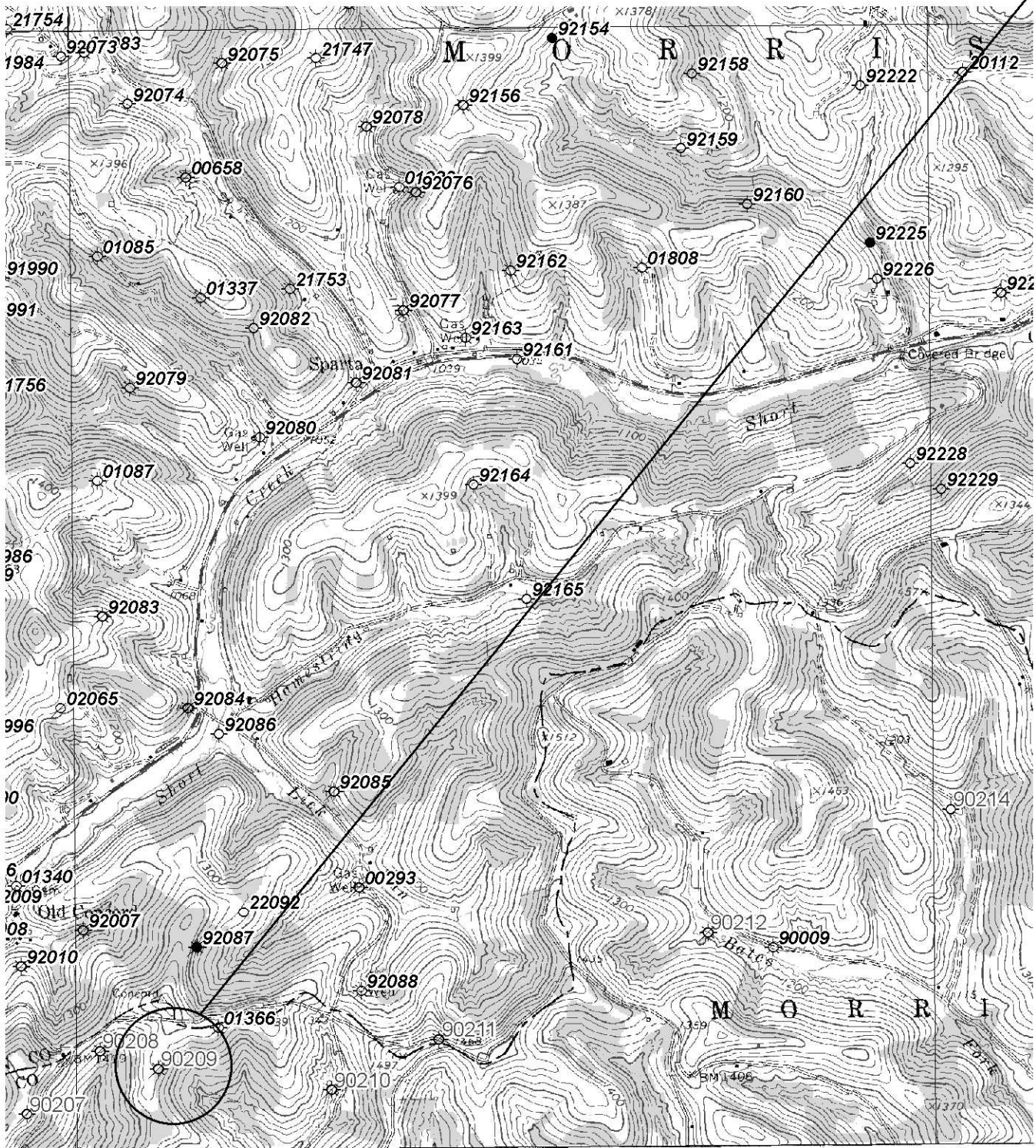
right to purchase any number of acres of said surface land at appraised value per acre at the time of taking and upon receipt of a good warranty Deed and unincumbered title.

Hereby granting to the said party of the second part, his heirs and assigns, the right to drill for oil and gas, without liability for damage.

TOGETHER with all and singular the said property, improvements, ways, waters, water courses, rights, liberties, privileges, hereditaments and appurtenances whatsoever thereunto belonging, or in anywise appertaining, and the reversions and remainders, rents issues and profits thereof, and all the estate, right, title, interest, property, claim and demand whatsoever, of the said party of the first part, in law, equity or otherwise howsoever, of, in and tothe same and every part thereof, except as hereinbefore excepted and reserved, hereditaments and premises hereby granted or mentioned, and intended so to be, with the appurtenances, unto the said party of the second part, his heirs and assigns, to and for the only proper use and behoof of the said party of the second part, his heirs and assigns forever.

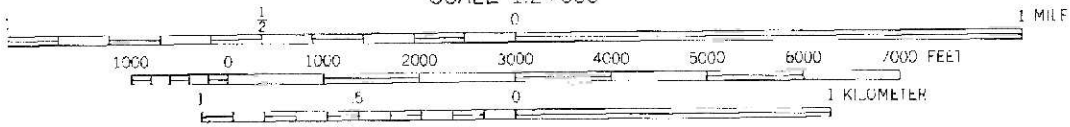
AND James Lewis Hoge, the said party of the first part, for himself, his heirs, executors and administrators, does by these presents covenant, grant and agree to and with the said party of the second part, his heirs and assigns, that he, the said party, and his heirs, all and singular the hereditament and premises hereinabove described and granted or mentioned, and intended so to be, with the appurtenances, unto the said party of the second part, his heirs and assigns, against him, the said party of the first part, and his heirs, and against all and every other person or persons whosoever lawfully claiming, or to claim the same or any part thereof, shall and will warrant and forever defend.

059-90209
Prosperity 7.5 Min.
14,100' S (8)
10,600' W



20' 57" 58" (ROGERSVILLE) 59" 560 17' 30"

SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

3705990209

0/w 2359
Rog NE 1/2

H. ANDREWS WELLS, MORRIS TWP., GREENE CO., PA.

Well No. 1
2359
ROG NE 1/2

Well No. 1	Pittsburgh Coal	884	890
	Murphy Sand	1050	1160
	Little Dunkard	1245	1256
	Big Dunkard	1400	1460
	Gas Sand	1595	1640
	Salt Sand	1730	1810
	2nd Salt Sand	1860	1940
	Big Lime	2010	2055
	Big Injun	2055	2305
	Gantz Sand	2780	2790
	50' Sand	2819	2850
	Nineveh 30' Sand	2908	2924 - Gas
	Total Depth		2924

SAMPLE NO. 2
2359-1-

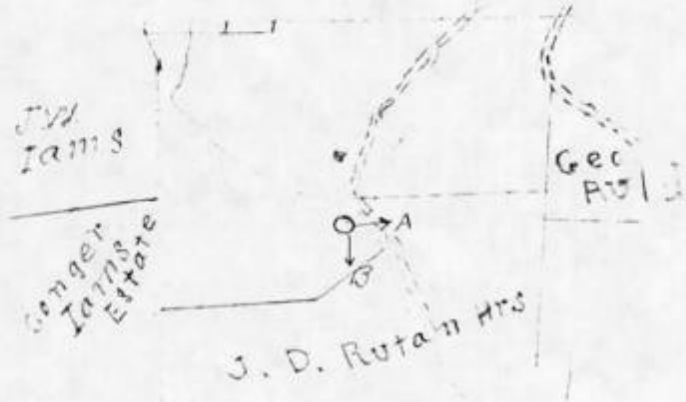
NEW

LOCATIONS

Consolidated University Co

Date of Location.....
 Well No.....
 Lessor *H. Andrews*
 Lease No.....
 Acres *300*
 Dist. or Twp *Morris*
 County *Greene*
 State *Penn*
 Quadrangle *Keokukville*
 Quarter *NE*
 Reservation.....
 Date of Expiration of Lease.....
 Boundaries of Farm {
 N. by.....
 E. " *A = 300 ft*
 S. " *B = 400 ft*
 W. ".....

GIVE SKETCH OF FARM SHOWING LOCATION



3705990209

212

O/W 2359

C H Andrew # 1 Roy NE 12

Finerich & Concord Oil & Gas Co

begin @ 17-1521 Dec 22 - 1531

27	1/2	Wbg coal	650	654
30	1	gnpl coal	750	Blockman
81	2	Fills coal	884	890 85
116	9	Murphy Sand	1050	1130
150	4	Little D.	1245	1256
184	5	Big D	1400	1460
216	6	Gas Sand	1555	1670
245	7	1st Salt Sand	1860	1940
275	8	Water now		
300	9	Big Sink	2010	2066
325	10	Big Super	2055	2005
		Gas now		
		30 ft shell	2650	2730
		Houring	2780	2790
		50 ft	2819	2859
		Gas @ 70 "water in"	2823	30000
		From 30 ft	2506	
		Gas @ 2910	2916	
		Total Paper	2925	
		85/10 Water in 3" tubing	965,840	

from old red ledger
books received from
Earl Marking
M L & H Co
Wbg Office 3-17-65