

Leatherwood LLC
 275 Technology Drive, Suite 101
 Canonsburg, PA 15317

ORDER

NOW this 24th day of March, 2026, pursuant to Section 13(c) of the Coal and Gas Resource Coordination Act, Act of December 18, 1984, P.L. 1069, 58 P.S. §§ 501-518, the Department of Environmental Protection hereby authorizes Leatherwood LLC (the "Applicant") to plug Well No. 748 on the W.M. Parry farm, Aleppo Township, Greene County, identified in the application attached hereto. Such plugging is to be conducted in accordance with the manner outlined in 25 Pa. Code §§ 78.91, 78.92 and 78.93 of the rules and regulations.

This authorization is conditioned on the Applicant's compliance with all applicable provisions of the Oil and Gas Act of 2012, 58 Pa. C.S. §§ 2301-3504; the Clean Streams Law, the Act of June 22, 1937, P.L. 1987, *as amended*, 35 P.S. §§ 691.1-691.1001; the Coal and Gas Resource Coordination Act, 58 P.S. §§ 501-518, and all other applicable laws.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at www.ehb.pa.gov or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

This authorization does not purport to confer any rights of ownership or access, nor to confirm title in any person, nor to confer any rights for payment of any kind, to any other person or property owner.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

FOR THE DEPARTMENT OF
 ENVIRONMENTAL PROTECTION:

 3/24/26

Date

Thomas Donohue
 Environmental Program Mgr.
 District Oil & Gas Operations

5500-PM-OG0008 Rev. 11/2008



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth #	APS #
1559103	
Site #	Facility #
Client #	Sub-facility #

**APPLICATION FOR AN ORDER TO CLEAN OUT AND PLUG OR REPLUG
A NON-PRODUCING GAS WELL UNDER SECTION 13(C) of ACT 214**

Please read instructions on reverse before completing this form

SECTION A. APPLICANT INFORMATION	SECTION B. OTHER AFFECTED PARTIES
Name Leatherwood LLC	SURFACE OWNER
Address 275 Technology Drive, Suite 101	Name Taryn Hughes
City Canonsburg State PA Zip 15317	Address 364 Minnie Hill Road
Telephone 724-663-7165 Fax	Address New Freeport, PA 15352
	Telephone Fax
GAS WELL INFORMATION	OIL AND GAS LESSOR
Farm Name W.M. Parry	Name Unknown
Well No. 748 Serial No. 5588	Address
Municipality (City, Borough, or Township) Aleppo Twp.	Address
County Greene	Phone Fax
Well Permit/Reg. No., if known 37-059-00964 Date Drilled, if known	OIL AND GAS LESSEE
Is this well the object of a Coal Pillar Permit? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name Unknown
Number	Address
SECTION C. ADDITIONAL INFORMATION REQUIRED	Address
Checklist	Telephone Fax
Well Location Plat: Form 5500-FM-OG0002 <input checked="" type="checkbox"/>	SECTION D. SIGNATURE BLOCK
Copy of or record reference to a deed, lease or other document entitling the applicant to enter upon the surface land <input checked="" type="checkbox"/>	I HEREBY CERTIFY THAT I HAVE SENT BY Certified or Registered Mail a copy of this application to the surface landowner, the oil and gas lessor and lessee as identified above, and the coal owners and operators of all mineable coal seams.
Proposed method of cleaning out, plugging or replugging the well <input checked="" type="checkbox"/>	
Notice of Intention to Plug (5500-FM-OG0005) (If previously submitted check this box) <input type="checkbox"/>	<i>Patrick Taylor</i>
If alternative method of plugging is proposed, is Form 5500-PM-OG0024 attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Signature of Applicant
	Patrick Taylor - Project Engineer 02/16/26
	Type or Print Name and Title Date

Objection Waived
MV 3-17-2026
PatrickTaylor@coreresources.com
KevinWright@coreresources.com

Reviewed by
HLC 3/24/2026

Use this form to apply for an "Order to Clean Out and Plug or Replug a Non-Producing Gas Well Under Section 13(c) of Act 214." This applies only to an abandoned well which penetrates a workable coal seam.

SECTION A. APPLICANT INFORMATION

Enter the name of the person, corporation, or unincorporated business which is requesting the Department order to plug or replug the well.

If the well is the object of a coal pillar permit, please identify the pillar by number.

GAS WELL INFORMATION: Provide information that identifies and locates the gas well, not the location of the mine portal nor the well operator's address.

SECTION B. OTHER AFFECTED PARTIES

If known, identify all other affected parties listed. Use an additional 8½" x 11" sheet if necessary. If you don't know who they are, print "unknown".

SECTION C. ADDITIONAL FORMS REQUIRED

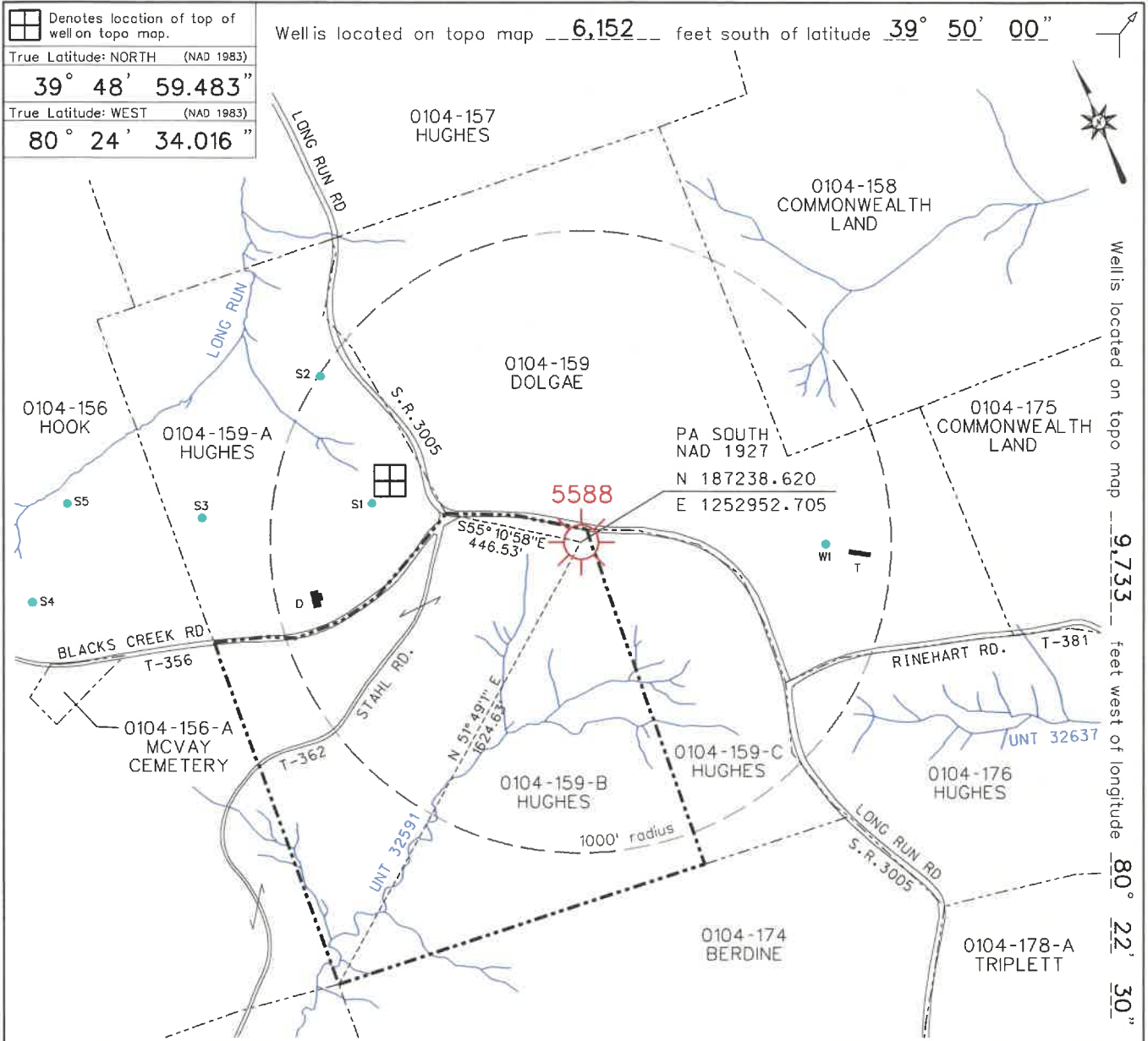
Use this checklist to see that this application is completed.

If the well is to be cleaned out, plugged or replugged by a method, or using materials other than described in Act 214, subsections 13(a)(1) or (2), then a request for approval to use an alternate method or materials must be filed. You must submit a plan for a Proposed Alternate Method of Casing, Plugging, Venting or Equipping on Form 5500-PM-OG0024.



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	



		Bailey Mine		API #: 37-059-00964	
Applicant/Well Operator Name: Leatherwood LLC		DEP ID # 136197	Well (Farm) Name: W.M. Parry		Well #: 748
Address: 275 Technology Dr., Suite 101, Canonsburg, Pa. 15317		County: Greene		Municipality: Aleppo Twp.	Serial #: Consol-5588
911 address of well site: Long Run Road, New Freeport, Pa. 15352		USGS 7½' Quadrangle Map Name: New Freeport		Map Section: 6	Well Type: Aband. Gas
Surface Owner / Lessor: Taryn Hughes 364 Minnie Hill Road, New Freeport, Pa. 15352		Tract Acreage: 32.36+/-		Target Formation:	Surface Elevation: 1460.40 ft.
Surveyor or Engineer: 6 Guns, LLC		Phone #: 304-662-6123	Dwg #: GW-5588	Scale: 1" = 500'	Total Depth:
Lat. & Long Metadata Method: GPS	Accuracy: 1/100,000 ft.	Datum: NAD 1983	Elevation Metadata Method: GPS	Accuracy: 1/100,000 ft.	Datum: NGVD 1929
Date: Jan. 27, 2026		Survey Date: Feb. 21, 2025			
Surface Owner or Water Purveyor with a Water Supply within 1,000 ft & Latitude - Longitude of Water Supply		Owner, Lessee, or Operator of workable Coal Seam		Name of Coal Seam Owned, Leased, or Operated	
0104-159 W1 N 39.81572 W 80.40685		Iron Pennsylvania Land LLC		Pittsburgh Coal / OWNER	
0104-159-A S1 N 39.81751 W 80.41153		Consol Pennsylvania Coal Co. LLC		Pittsburgh Coal / LESSEE	
0104-159-A S2 N 39.81872 W 80.41155		Bailey Mine		Tract: 390-866-9-(41)	
		#36-07230 / CMAP #30841316		PK11709-1093SJ_182500.10019	



Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

February 16, 2026

Javelin First Fork Ventures LLC
c/o The Corporation Trust Company Corporation Trust Center
1209 Orange Street
Wilmington, Delaware 19801

Certified Mailing # 9489 0090 0027 6432 0532 14

Re: Order to Clean Out and Plug a Well
W.M. Parry #748 Well, CONSOL 5588
API# 37-059-00964

To Whom It May Concern,

Please find the attached Order to Clean Out and Plug a Well for the W.M. Parry #748 Well, CONSOL 5588 well having an API# 37-059-00964. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC



Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

February 16, 2026

Taryn Hughes
531 Blacks Creek Road
New Freeport, PA 15352

Certified Mailing # 9489 0090 0027 6432 0532 07

Re: Order to Clean Out and Plug a Well
W.M. Parry #748 Well, CONSOL 5588
API# 37-059-00964

Dear Ms. Hughes,

Please find the attached Order to Clean Out and Plug a Well for the W.M. Parry #748 Well, CONSOL 5588 well having an API# 37-059-00964. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC



Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

February 16, 2026

Carl R. Hughes
3954 Youngstown Kingsville Road
Courtland, OH 44410

Certified Mailing # 9489 0090 0027 6432 0531 91

Re: Order to Clean Out and Plug a Well
W.M. Parry #748 Well, CONSOL 5588
API# 37-059-00964

Dear Mr. Hughes,

Please find the attached Order to Clean Out and Plug a Well for the W.M. Parry #748 Well, CONSOL 5588 well having an API# 37-059-00964. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC



CONSOL ENERGY INC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

phone: 724-416-8266
email: anthonydrezewski@consolenergy.com

Anthony M. Drezewski
Vice President – Land Resources

August 20, 2024

Kevin Wright
Manager of Gas Well Plugging
Consol Pennsylvania Coal Company LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

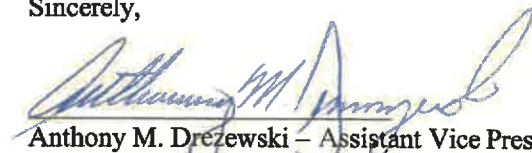
**Re: Pennsylvania Mining Complex
Bailey Mine, Enlow Fork Mine, Harvey Mine
Oil & Gas Well Plugging
Order to Clean Out and Plug Oil & Gas Wells
Washington and Greene Counties, Pennsylvania**

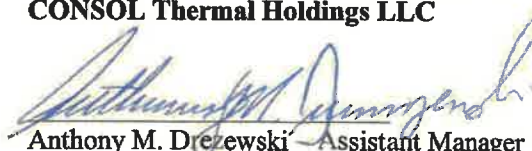
Dear Mr. Wright:

This letter is being executed on behalf of Consol Pennsylvania Coal Company LLC), and CONSOL Thermal Holdings LLC, and Conrhein Coal Company, (hereinafter collectively referred to as, "CONSOL"). In accordance with the requirements set forth in Section 13(a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513(c), please let this letter serve as evidence that adequate notice has been provided to CONSOL as the coal owner/lessee/operator for the plugging of any and all oil & gas wells that need to be plugged for mine through purposes at Bailey, Enlow Fork and Harvey Mines.

Please be advised that CONSOL has no objection to the plugging of the oil & gas wells through the coal seam(s) and I do hereby waive, on behalf of CONSOL, any right CONSOL may have as to prior notification as the coal owner/lessee/operator. CONSOL is not, however, waiving any other rights that it may have.

Sincerely,


Anthony M. Drezewski – Assistant Vice President
Consol Pennsylvania Coal Company LLC
CONSOL Thermal Holdings LLC


Anthony M. Drezewski – Assistant Manager
Conrhein Coal Company

LICENSE AGREEMENT

This LICENSE AGREEMENT ("Agreement") dated as of the 22 day of January, 2026 ("Effective Date"), by and between TARYN HUGHES, a widow, having a mailing address of 531 Blacks Creek Road, New Freeport, Pennsylvania 15352 (hereinafter "Licensor"), and CONSOL PENNSYLVANIA COAL COMPANY LLC, a Delaware limited liability company ("CPCC"); and CONSOL THERMAL HOLDINGS LLC, a Delaware limited liability company ("CTH"), CPCC and CTH, having a collective principal place of business at 275 Technology Drive, Suite 101, Canonsburg, Pennsylvania 15317-9565 (CPCC and CTH, collectively, "Licensee").

For good and valuable consideration, the sufficiency and adequacy of which is acknowledged, and intending to be legally bound, the parties agree as follows:

1. **SCOPE OF LICENSE.** Subject to the terms and conditions herein, Licensor grants and conveys to Licensee, in the proportion of a seventy-five percent (75%) undivided interest to CPCC and a twenty-five percent (25%) undivided interest to CTH, and Licensee accepts, in the foregoing proportions,
 - A. **TYPE.** a non-exclusive license ("License").
 - B. **BURDENED PREMISES.** located in, on, under, and through lands situate in Aleppo Township, Greene County, Pennsylvania, as more fully described in the deed from Taryn Hughes, Executrix of the Estate of Ronald Howard Hughes, deceased, to Taryn Hughes, Licensor herein, dated October 7, 2024, of record in the Office of the Recorder of the aforesaid County in Record Book Volume 579, Page 2031, identified wholly or partially as Greene County Tax Parcel Nos. 01-04-0157, 01-04-0159-A and 01-04-0159-B (the "Premises").
 - C. **PRIVILEGES.** to enter upon the reasonably necessary portions of the Premises to (i) conduct mitigation measures for mining-induced flow loss, pooling, or other stream-related issues caused by mining, if any occur, to the streams on or off Premises (collectively, the "Stream Mitigation Activities"); (ii) access, plug, replug, destroy, remove, and monitor one (1) or more active and/or abandoned gas and/or oil wells located on or off the Premises (collectively, the "Well(s)" or "Well Plugging Operations"); (iii) design, drill, install, construct, case, equip, operate, rebuild, repair, supplement, enhance, access and eventually remove and reclaim two (2) or more fully operational and fully functional degasification boreholes, which may extend from the surface of the Premises to the coal seams or mineworks beneath or in the area of the Premises and/or other tracts underlying the surface of the Premises; (hereinafter, the "Degasification Borehole Operations"); and (iv) construct, reconstruct, install, lay, use, maintain, improve, repair, replace, operate, inspect, and service one (1) or more temporary access roads across a portion of the Premises between the public road and the Stream Mitigation Activities, the Well Plugging Operations, and/or the Degasification Borehole Operations (collectively, the "Access Roads"). The final location of all temporary access roads referenced in this Paragraph 1.C. and the below Paragraph 1.E. shall be discussed and mutually agreed between Licensor and Licensee prior to construction, said agreement not to be unreasonably withheld by

either Licensor or Licensee and all temporary access roads shall be reclaimed in accordance with Paragraph 3 hereinbelow.

D. USES.

1. To conduct such design, construction, operation, maintenance, and removal activities and the collection, utilization, and discharge of necessary quantities of water for use either on or off Premises the as may be required of Licensee by any governmental agencies having jurisdiction and/or as may be deemed necessary by Licensee to mitigate the mining-induced flow loss, pooling, or other stream-related issues, if any, occurring either on or off the Premises. In the event that subsidence resulting from Licensee's mining results in pooling of the stream or streams on the Premises or results in creation of wetlands on the Premises, Licensor hereby consents to leaving the pools and/or wetlands in place to the extent authorized by the governmental agencies having jurisdiction over such matters.
2. To conduct stream flow monitoring activities including the taking of surface water flow and water level measurements, collecting water samples, and visual inspections of the stream(s).
3. To access, plug, replug, destroy, remove, and monitor the active and/or abandoned gas and/or oil wells located on or off the Premises.
4. To design, drill, install, construct, case, equip, operate, rebuild, repair, supplement, enhance, access and eventually remove and reclaim two (2) or more fully operational and fully functional degasification boreholes, which may extend from the surface of the Premises to the coal seams or mineworks beneath or in the area of the Premises and/or other tracts underlying the surface of the Premises.
5. Together with the right to excavate, clear, and otherwise prepare and utilize the necessary area around the above-referenced operations and to remove such trees, vegetation, and crops as may in Licensee's judgment and/or as previously agreed with Licensor to be reasonably necessary to carry out the activities referenced in or contemplated by this Agreement and as may be required by law.

(collectively "Licensee's Operations")

- E. **ACCESS RIGHTS.** with the non-exclusive right of ingress, egress, and regress over and across the Premises in order to obtain access to and from the License Area and such roadways or other lands as deemed necessary and/or required by Licensee as may be adjacent or contiguous to Premises and the right to transport materials, machinery, and equipment and to access the License from other lands to and from said License Area.
- F. **LICENSE AREA.** The License Area shall be defined as the reasonably necessary portions of the Premises needed by Licensee to carry out the rights granted by this License, which said areas are generally depicted on the maps attached hereto as **Exhibits "A", "A-1" and "A-2"** (collectively, the "License Area"). Provided however, that in the event Licensee's

permitting obligations necessitate the relocation or expansion of the License Area, Licensor and Licensee hereby agree to relocate or expand the License Area to another location or other locations on the Premises, as reasonably and mutually agreed to by the parties.

2. **LICENSE REQUIREMENTS.**

- A. **COSTS.** Licensee agrees to perform all Licensee operations with respect to the License at its sole expense.
- B. **NO INTERFERENCE.** Licensor agrees not to directly or indirectly interfere with Licensee's operations respecting Licensee's Stream Mitigation Activities, the Well(s), and/or the Degasification Borehole Operations, including, but not limited to the filing of any objections to Licensee's well plugging permit application(s), the appeal of the issuance of permits previously obtained by Licensee from the PADEP, and the filing of any claims or causes of actions in law or in equity based upon Licensee's right to conduct the Stream Mitigation Activities, the Well Plugging Operations, and/or the Degasification Borehole Operations on the Premises.

Subject to the foregoing, Licensor reserves the right to use and occupy, and to permit others to use and occupy, the Premises or any part thereof for any purpose not inconsistent with Licensee's rights hereunder and provided that such use or occupancy shall not interfere with Licensee's interests or the activities of Licensee permitted hereunder. Additionally, Licensor reserves the right to commence suit to enforce the terms of this Agreement.

- C. **NO LIENS.** Licensee will not undertake, permit, nor omit to take any action which results in a lien or encumbrance being imposed on the Premises during the term of this Agreement.
- D. **TAXES.** Licensee shall be liable for payment of all taxes, penalties, and any increases assessed by any governmental authorities that are directly attributable to the License or any Licensee operations; this includes, but is not limited to, any monetary loss or retroactive rollback taxes that may result, if any, under the provisions of the Pennsylvania Farmland Assessment Act of 1974 (known as the Clean and Green Act) at 72 P.S. Section 5490, et seq., arising out of the Well Plugging Operations.
- E. **ACTIVITIES BY LICENSEE.** All activities conducted by Licensee under this Agreement shall be performed with due care, in a commercially reasonable manner, and in compliance with all laws and permitting regulations. Licensee shall use reasonable efforts to avoid any material disruption to Licensor's continued use of the Premises outside of the License Area, and the residence located on said Premises, provided that nothing herein shall be construed as a covenant of non-interference or as imposing any standard on Licensee beyond commercially reasonable efforts.
3. **RECLAMATION.** Except as to those areas of the access roads, stream crossings, and the associated culverts which Licensor requests to remain, Licensee agrees to regrade to approximate original contour and revegetate all areas that Licensee may disturb as a part of the right granted herein, including the area in and around the Well(s) and the Access Road(s) within sixty (60) days of the completion of their operations or prior to the termination of this

Agreement, whichever should occur first in time. Furthermore, Licensee hereby agrees to cause its contractors and agents to perform said reclamation activities in a workman-like manner and to comply with all applicable laws and regulations relating thereto. The seed mixture to be used for reclamation shall be identified by Licensor and reasonably agreed to by Licensee prior to the commencement of the reclamation process.

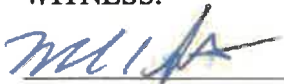
5. **ADDITIONAL DOCUMENTS.** Licensor agrees to promptly execute on one or more occasions any and all documents that Licensee may be required to provide to the Pennsylvania Department of Environmental Protection and any other governmental or regulatory agency relative to Licensee's or Licensor's use of the Premises or anything in close proximity thereto or thereon. This provision includes but is not limited to the requirement that Licensor properly sign (i) a three hundred (300) foot waiver agreement required by the Pennsylvania Department of Environmental Protection so that Licensee may conduct any of its desired activities closer than three hundred (300) feet to any dwelling or other structure or land features or (ii) a highway occupancy permit as required by the Pennsylvania Department of Transportation. Licensor shall fully execute said documents and deliver same to Licensee within five (5) days of receipt of the documents to be signed.
6. **EXISTING RIGHTS.** Licensor acknowledges that Licensee may own or control some or all of the rights, privileges, and benefits included in this Agreement as a part of Licensee's coal ownership and mining-related and other rights. Nothing in this License Agreement shall reduce or restrict or be deemed to reduce or restrict any rights, privileges, and benefits that Licensee may now or hereafter otherwise own, control, or acquire relative to the subject matter included in this Agreement.
7. **TERM.** This Agreement and all privileges granted herein shall continue until such time that Licensee has concluded, in Licensee's sole discretion, the Stream Mitigation Activities, the Well Plugging Operations, and/or the Degasification Borehole Operations and all permits and bonds relating to the Stream Mitigation Activities, the Well Plugging Operations, and/or the Degasification Borehole Operations have been released.
8. **INDEMNITY.** Licensee will defend, indemnify, protect, and hold Licensor harmless, including its heirs, successors, and assigns from all liens, claims, demands, costs (including attorney's fees and costs), expenses, damages, losses, and causes of action (collectively, "Claims") because of injury or death to persons and injury or damage to or loss of any property or improvements arising from or caused by the acts and/or omissions of Licensee or Licensee's

employees, agents, contractors, and subcontractors in any way whatsoever related to this Agreement, except to the extent said Claims are as of the result of Licensor's gross negligence.

- 9. **ASSIGNMENT.** Licensee has the right to transfer, assign, sublet, or pledge in whole or in part this Agreement, the License, or the rights granted herein.
- 10. **BINDING EFFECT.** All rights, easements, covenants, obligations, and restrictions set forth in this Agreement are intended to run with the land and the Premises burdened by the License. This Agreement shall be binding upon and inure to the benefits of the parties hereto and their respective transferees, successors, and assigns.
- 11. **ENTIRE AGREEMENT.** This Agreement contains the entire agreement of the parties, and there are no other agreements, oral or written, pertaining to the subject matter hereof between the parties. This document may not be changed except in writing signed by the parties. This document and all of its terms shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, successors, and assigns.
- 12. **AMENDMENTS.** No modification, amendment or addendum to this Agreement shall be valid or binding unless the same is in writing and signed by all parties hereto.

WITNESS the due execution, Licensor and Licensee execute this Agreement as of the date first above written.

WITNESS:



LICENSOR:

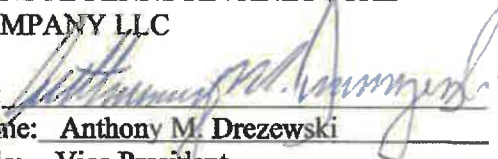

TARYN HUGHES

WITNESS:



LICENSEE:


CONSOL PENNSYLVANIA COAL
COMPANY LLC

By: 
Name: Anthony M. Drezewski
Title: Vice President

WITNESS:



CONSOL THERMAL HOLDINGS LLC

By: 
Name: Anthony M. Drezewski
Title: Vice President

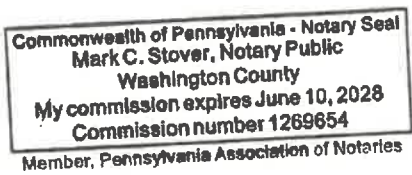
ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF Greene) ss:

On this, the 22 day of January, 2026, before me, a Notary Public, the undersigned officer, personally appeared **Taryn Hughes**, a widow, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument, and acknowledged that she executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

(SEAL)



Mark C. Stover
Notary Public
My commission expires: 6/10/2028

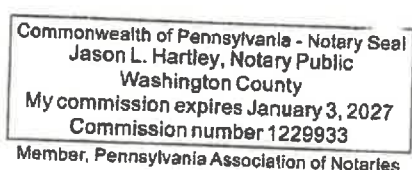
ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF WASHINGTON) ss:

On this 27 day of January, 2026 before me, the undersigned officer, personally appeared **Anthony M. Drezewski**, who acknowledged himself to be the Vice President of **Consol Pennsylvania Coal Company LLC**, a Delaware limited liability company, and that he as such Vice President, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the company, in the capacity therein stated, by himself as Vice President.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal.

(SEAL)



Jason L. Hartley
Notary Public
My Commission Expires: 1-3-27

01-01-173
DUFALLA KENNETH W

Exhibit "A-1"



01-04-156
HOOK LISA MC VAY

MARCH
2025



01-04-157
HUGHES RONALD H

LONG RUN RD

01-04-158
COMMONWEALTH LAND

01-04-159
DOLGAE LINDA H ET CON

01-04-159-A
HUGHES RONALD H

BLACKS CREEK RD



01-04-175
COMMONWEALTH LAND

01-04-159-B
HUGHES RONALD H

01-04-159-C
HUGHES CARL R ET UX

RINEHART RD

STAHL RD

01-04-174
BERDINE HOYT A ET UX

01-04-176
HUGHES CARL R ET UX

LONG RUN RD

Exhibit "A-2"

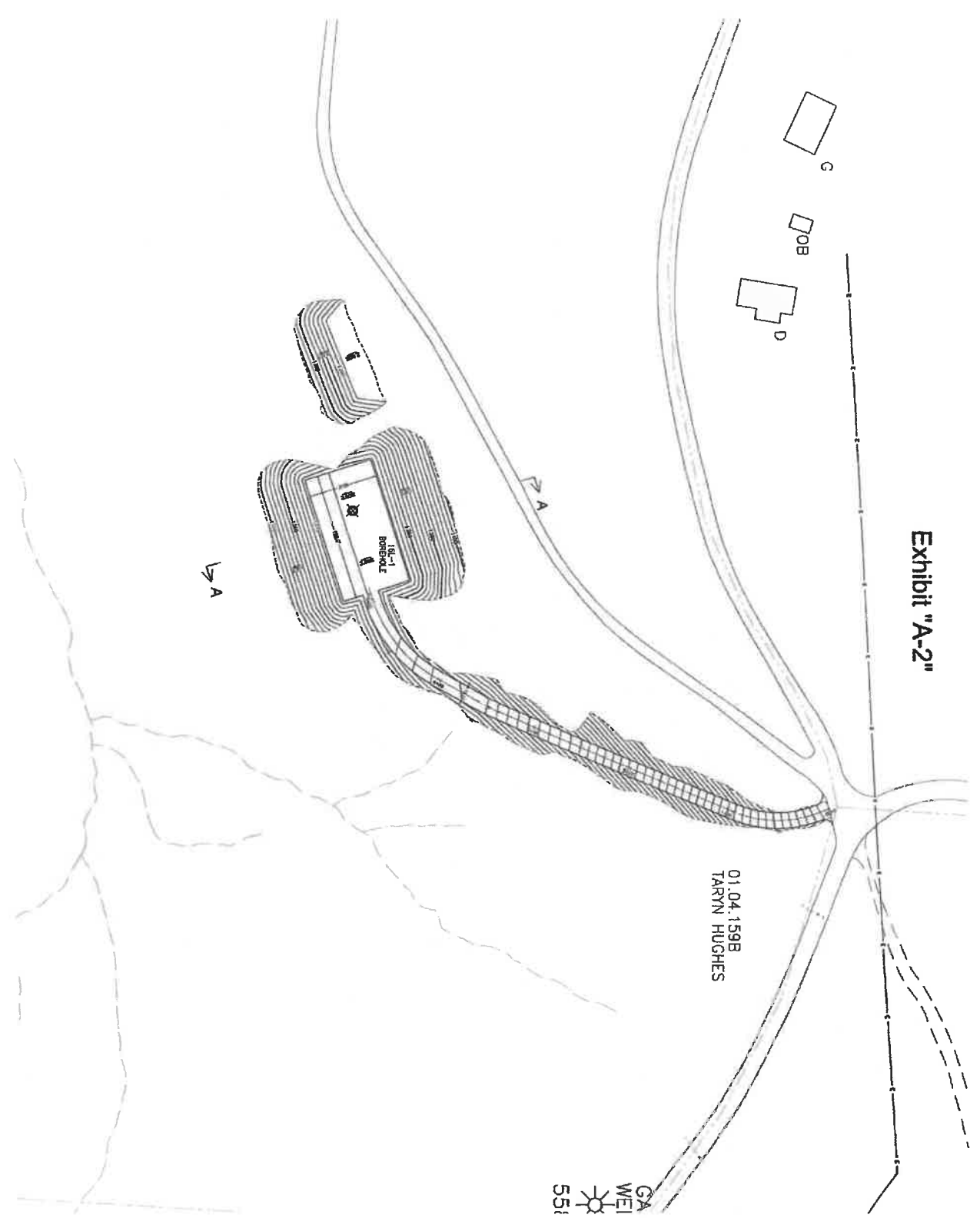
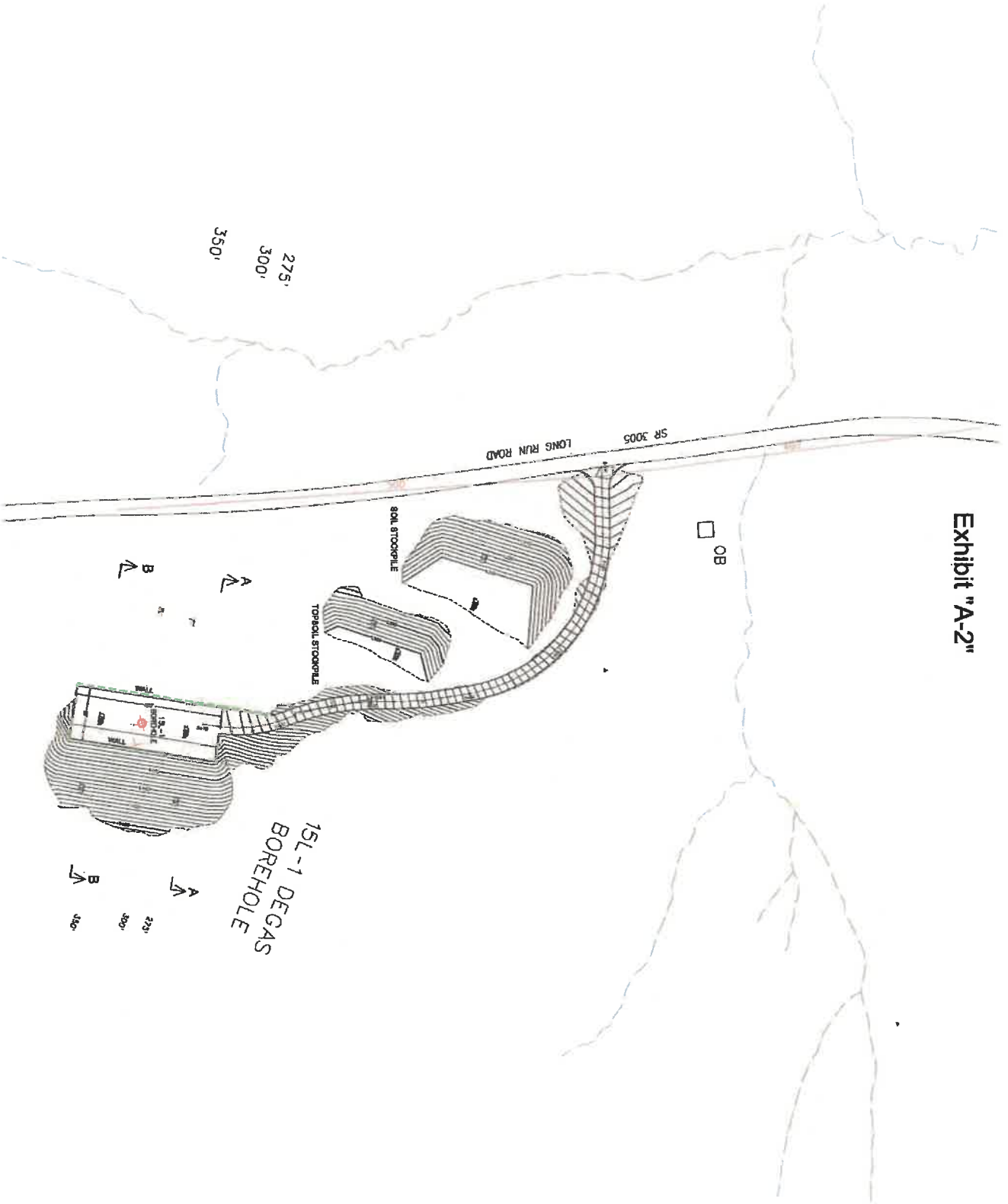


Exhibit "A-2"





Kevin Hagerman
Land Agent
724-961-0490
kevinhagerman@coreresources.com

CONSOL Pennsylvania Coal Company LLC

275 Technology Drive, Suite 101
Canonsburg, PA 15317

RECEIPT/ACKNOWLEDGEMENT

To receive from Consol Pennsylvania Coal Company LLC the sum of two thousand dollars (██████████) per well as voluntary and full payment for any and all inconvenience, tree loss and damage caused by the searching, re-drilling, plugging and reclamation of gas well number 5588, related facilities and access roadway located over, upon, under and across the property of the undersigned. All disturbed areas to be reclaimed to as near their original condition as possible, as weather permits. Said property being situated in Aleppo Township, Greene County, Pennsylvania, containing 11.72 acres, more or less, and being the premises of record in Deed Book Volume 184, Page 635, in the Greene County Recorder of Deeds Office.

EXISTING RIGHTS - Surface Owner acknowledges that CPCC may own or control some or all of the rights, privileges, and benefits included in the Agreement as a part of CPCC's coal ownership and mining-related and other rights. Nothing in this Agreement shall reduce or restrict or be deemed to reduce or restrict any rights, privileges, and benefits that CPCC may now or hereafter otherwise own, control, or acquire relative to the subject matter included in this Agreement.

Tax Map # 01-04-159-C

RECEIPT NOTES:

- **HAY LOSS:** CPCC agrees to compensate Surface Owner the additional sum of One Thousand Dollars and no/100 Dollars (\$1,000.00) for hay loss as a result of its Well Plugging Operations.
- **RECLAMATION:** CPCC agrees to regrade to approximate original contour and revegetate all areas that CPCC may disturb. CPCC shall apply seed, fertilizer and lime, and mulch with clean straw in accordance with the Pennsylvania Department of Environmental Protection's regulatory requirements associated with CPCC's permit for the project. CPCC shall use the top soil stockpile to restore the disturbed area from the well plugging operations back to its original contour.
- **INDEMNITY:** CPCC shall indemnify, defend, and save harmless Surface Owner from any and all liability, loss, damage, expense, or costs from personal injury (including death) and/or property damage to whomsoever or whatsoever occurring or arising in any manner from the Well Plugging Operations.



Kevin Hagerman
Land Agent
724-961-0490
kevinhagerman@coreresources.com

Received this 9 day of Feb, 2026

Witness:

Kevin Hagerman

Surface Owner(s): Carl R. Hughes

Carl R. Hughes
Carl R. Hughes

Surface Owner(s) address:

3954 Youngstown Kingsville Rd
Courtland, OH 44410
(ph): 330-638-2489

[REDACTED]

Social Security Number

LEGEND

- PROPERTY LINE
- STREAM
- EDGE OF PAD AND ROAD



PROJECT NO. 15-001
 SHEET NO. 15-001-01
 DATE 01/04/15

01-04-15-06 WELL PILING
 ALLEPO TWP, GRENE COUNTY
 PRELIMINARY WELL PILING PLAN

SHEET NO. 15-001-01
 OF 1

Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not send to the IRS.

Go to www.irs.gov/FormW9 for instructions and the latest information.

Print or type. See Specific Instructions on page 3.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.	
2 Business name/disregarded entity name, if different from above	
3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes. <input type="checkbox"/> Individual/sole proprietor or single-member LLC <input type="checkbox"/> C Corporation <input type="checkbox"/> S Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ _____ Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner. <input type="checkbox"/> Other (see instructions) ▶ _____	4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) _____ Exemption from FATCA reporting code (if any) _____ <small>(Applies to accounts maintained outside the U.S.)</small>
5 Address (number, street, and apt. or suite no.) See instructions.	Requester's name and address (optional)
6 City, state, and ZIP code	
7 List account number(s) here (optional)	

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number								
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; border: 1px solid black; height: 20px;"></td> <td style="width: 25%; border: 1px solid black; height: 20px;"></td> <td style="width: 25%; border: 1px solid black; height: 20px;"></td> <td style="width: 25%; border: 1px solid black; height: 20px;"></td> </tr> <tr> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td></td> <td></td> </tr> </table>					-	-		
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OR								
Employer identification number								
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Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification Instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here	Signature of U.S. person ▶	Date ▶
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General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (Interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)
Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.
If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.

Campbell, Heather

From: Taylor, Patrick J. <patricktaylor@coreresources.com>
Sent: Tuesday, March 24, 2026 2:54 PM
To: Visnikar, Melissa
Cc: Wright, Kevin S.; Campbell, Heather
Subject: [External] RE: W.M. Parry #748 (Consol 5588) 059-00964 Alternate Method and OTP
Attachments: Screenshot 2026-03-24 145216.png

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<<https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Fwww.pa.gov%2Fcontent%2Fdam%2Fcopapwp-pagov%2Fen%2Foa%2Fdocuments%2Fdocuments%2Freport-phish-button-user-guide.pdf&data=05%7C02%7Cheathcampb%40pa.gov%7C11158f5e274c4ebcfb2608de89d6be90%7C418e284101284dd59b6c47fc5a9a1bde%7C0%7C0%7C639099752588216441%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiIlwLjAuMDAwMCIiIAiOiJXaW4zMilslkFOljoitWFpbCIsIlIdUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=ru16obdQupmoJBgLKMvX4nOvWlZKKvFZqF%2Bv8rdCKhE%3D&reserved=0>>

The surface owner for the well is still Taryn Hughes. We had to get an agreement with Carl Hughes because we will be on his property while plugging the well. See attachment the well is close to the property line.

-----Original Message-----

From: Visnikar, Melissa <mvisnikar@pa.gov>
Sent: Tuesday, March 24, 2026 1:40 PM
To: Taylor, Patrick J. <patricktaylor@coreresources.com>
Cc: Wright, Kevin S. <kevinwright@coreresources.com>; Campbell, Heather <heathcampb@pa.gov>
Subject: W.M. Parry #748 (Consol 5588) 059-00964 Alternate Method and OTP

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Patrick,

Quick question for you. We just want to verify who the surface landowner is. Taryn Hughes is signing off as the surface owner in January of 2026. And Carl Hughes is signing off as the surface landowner in February 2026. Did the land transfer? If so, please revise your Order to reflect those changes. If not, please provide information to support Taryn Hughes as the current surface landowner.

Thank you.

Melissa Visnikar | Geoscientist
Department of Environmental Protection | District Oil & Gas Operations

400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4008 | Fax: 412.442.4328

https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Furldefense.com%2Fv3%2F__http%3A%2F%2Fwww.dep.pa.gov__%3B!!JXzCOqgWQg2KKwA!pYxuVE95r1XvTcYoeq1glA5_q4D6gJ0Z73o5L-Dday54MFfnAsTTyh78Gz2FqPgdvYUzE9XEbGYEp3Cf2ZXmYL3THT0%24&data=05%7C02%7Cheathcampb%40pa.gov%7C11158f5e274c4ebcfb2608de89d6be90%7C418e284101284dd59b6c47fc5a9a1bde%7C0%7C0%7C639099752588250539%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiilwLjAuMDAwMCIslAIoiJXaW4zMilslkFOljoiTWFpbCllldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=LIQA8w%2B%2FOHs2wXSZVndh9dYoy%2B2Oo7H6Q3692tBNQtI%3D&reserved=0

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01-04-159-B
HUGHES RONALD H



01-04-159-C
HUGHES CARL R ET UX

3705900964
A3621, ROGS SW 2-3-4

SOUTHERN
NORTHWESTERN
DIST. SOUTHERN

WELL NO. 718 NCB MAP NO. 101 E 7 ACRES 112 LEASE NO. 3573

DATE	READING	LIQUID	OPENING	SIZE	D O TO	D O TO	D O TO	COMPLETED	ROCK PRESSURE	ROCK PRESSURE	ROCK PRESSURE	DATE	AMT.	VOL. BEFORE	VOL. AFTER
12/12/11	11/10	WATER	5-3/16	17	35	52	68	84	162	400	400	400	3275	3307	3307
6/10/15	10/10	"	3"	18	34	50	66	82	160	400	400	400	3382	3382	3382
10/30/29	35/10	MERC.	J	2	4	6	8	10	25	70	125	355	3382	3452	3452
8/18/35	8/10	WATER	D	0	0	0	0	0	0	0	3	6	3461	3473	3473
5/3/46	20/10	"	D	0	0	0	0	0	0	0	41	74	3498	3510	3510
12/11/46	3/10	"	E	2	3	4	5	7	13	184	184	184	3510	3552	3552
12/11/46	46/10	"											3552	3552	3552

DATE	SIZE	TYPE	SET AT	PULLED
10/30/29	5x3	DRUM	3217	1946
	5-3/8x3	ANCHOR	3225	
	5-3/8x3	ANCH.	3358	

DATE	NO.	SIZE	WIND
	P-878		
	P-1379		
	P-1380		

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3705900964 THE PEOPLES NATURAL GAS COMPANY

3621 A-362
Reg. sub 2

Well No. 748 Name W. M. PERRY #1 GREENS District
 Map No. 101 N. 7 E. 7 Twp. ALBERTA County GREENS
 Location Made _____ Drilling Began JULY 28, 1911 Drilling Completed DECEMBER 6, 1911
 Rig Contractor _____ Drilling Contractor J. F. HASTON

FORMATION	TOP	BOTTOM	Start Line Measurements	Size of Tool Depth	Water Depth	OPEN FLUX		REMARKS
						Upper	Lower	
Pittsburgh Coal	1230							
Salt Sand	2152	2132			2212			
Little Linn	2340	2365						
Big Linn	2405	2405						
Injun Sand	2455	2700						
Gusta Sand	3100	3205						
Fifty Foot Sand	3215	3265						
Thirty Foot Sand	3275	3307						
Gordon Stray Sand	3322	3362						
Gordon Sand	3382	3402						
Fourth Sand ✓	3412			3426 Gas				
Lime	3452	3461	3452					
Fourth "A" Sand	3461	3473						
Slate	3473	3498						
Fifth Sand	3498	3510						
Lime	3510	3527						
Slate	3527	3532						
Lime	3532	3552						
Total Depth	3450							
Total Depth SD	3555							

Drilled deeper from 3450 to 3555
 Commenced 9-11-29 Completed 11-1-29
 Two strings tools and bit left in hole.
 Top of tools are 7 feet above gas pay.
 Steel line run on top of tools at 3417

Max Linn
John

TUBING-CASING RECORD

SIZE	CHARGE TO WELL		FIT IN WELL		PULLED OUT		LEFT IN WELL		Transferred Series Completion		Left at Well Not in Use		LINE NUMBERS
	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	
10"			1483										
6 1/2"			1631										
6 1/2"			2239	4									
5-3/16"			2633										
3"			3240	2	3060	2							
3"			3404	2									
3"			12	10	Perforated								

PACKER RECORD

DATE	TIME	SIZE AND KIND	DEPTH SET		DATE	AMOUNT	DEPTH	YIELD MISC.	WELL NO.
			Feet	Inches					
10-30-29		6 1/2" Anchor	3225						

VOLUME AND PRESSURE

DATE	Reading	LOGS	SIZE		METERS										15 Day P.P.	15 Day T.P.	VOLUME	REMARKS
			Flowing	Static	1	2	3	4	5	10	15	20	25	30				
10-30-29	35/10	Static	2	3"	2	4	5	8	10	25	70	125	355	610	69,335	Fourth		

SEARCHING DATA	SIZE AND DEPTH OF WELL	RECORD DATA
	10" 12" 14"	Recorded at Pittsburgh Returned to Field

From: Taylor, Patrick J. <Patricktaylor@coreresources.com>
Sent: Monday, February 16, 2026 1:24 PM
To: EP, SW OG-Submissions <RA-EPSW-OGSUBMISSION@pa.gov>
Cc: Wright, Kevin S. <KevinWright@coreresources.com>; jason.haas@jvln.com; michael.foster@jvln.com;
simon.sexton@jvln.com; steve.dicarlo@jvln.com
Subject: [External] W.M. Parry #748 (Consol 5588) 059-00964 Alternate Method and OTP

ATTENTION: *This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).*

Good afternoon,

Please see the attached Alternate Method and Order to Plug for the well referenced above being submitted by Leatherwood LLC

Patrick Taylor
Well Plugging Engineer
Consol Pennsylvania Coal Company LLC A
Subsidiary of Core Natural Resources 
724.663.7103 |  724.549.8515
corenaturalresources.com

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From: Donohue, Thomas E
Sent: Tuesday, March 24, 2026 5:25 PM
To: patricktaylor@coreresources.com
Subject: 059-00964 Order to Plug
Attachments: Leatherwood LLC - PARRY 1559103 - 059-00964 - OTP.pdf; Order to Plug 059-00964.pdf

The Department of Environmental Protection has completed its review of the Application for an Order to Clean Out and Plug or Replug a Non-Producing Gas Well under Section 13 (c) of Act 214.

The department hereby issues the attached Order pursuant to applicable laws and regulations for this activity and to specific conditions of the Order.

(Please ensure all necessary approvals such as alternative methods are reviewed and signed as appropriate before those particular activities commence.)

Thomas E. Donohue, P.G. | Environmental Program Manager
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4004 | Fax: 412.442.4328
www.dep.pa.gov