

**From:** [Hogue, Kate](#)  
**To:** [Pennhills Info](#)  
**Cc:** [Ayers, Brian](#)  
**Subject:** Auth 1565303 053-31157 Renewal  
**Date:** Thursday, May 7, 2026 3:30:00 PM  
**Attachments:** [Auth 1565303 053-31157.pdf](#)  
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

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**Operator,**

The Department of Environmental Protection has completed the review of the application corresponding to the attached permit.

The department hereby approves the permit to drill and operate the well pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permit.

The cover letter for this permit is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,  
Kate

Kate Hogue | Clerical Supervisor II  
Department of Environmental Protection | Bureau of Oil and Gas Management  
230 Chestnut Street | Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



**COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
Permittee's eFACTS ID <b>306870</b>	Auth ID <b>1565303</b>
Watershed Name <b>BALD HILL RUN</b>	Quality <b>HQ</b>

**WELL PERMIT RENEWAL**

Permittee <b>PENNHILLS RESOURCES LLC</b>	OGO.# <b>OGO-68600</b>	Permit Number <b>37-053-31157-00-00</b>	Date Issued <b>05/06/2026</b>
			Effective Date <b>06/18/2026</b>
Address <b>P.O. BOX 426</b>		Farm Name & Well Number <b>WT 2850 LOT 1 7</b>	Well Serial #
		Municipality <b>Howe Twp</b>	County <b>Forest</b>
<b>MT. JEWETT, PA 16740</b>		7½' Quadrangle Name <b>Lynch</b>	Map Section # <b>3</b>
Phone <b>(814) 975-3009</b>	Project #	Latitude <b>41-36-28.0300</b>	Longitude <b>-79-0-24.4400</b>
Surf Elev at Site <b>1847 feet</b>	Anticipated Maximum TVD <b>2499 feet</b>	Well Type <b>OG</b>	Offset distances referenced to NE corner of map section. <b>South 6272 feet West 1856 feet</b>

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

**Special Permit Conditions:**

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

1. Notify the local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **06/18/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue                      5/6/26  
\_\_\_\_\_  
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669  
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

GEO: BEH 4/30/2026

**AFFIDAVIT  
REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL**

COMMONWEALTH OF PENNSYLVANIA

COUNTY FOREST

Before me, the undersigned notary public, this day personally appeared Stuart Morris of Pennhills Resources, LLC to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain *Permit Application for Drilling or Altering a Well* for the WT 2850 LOT 1 #7 well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 3/23/2026, are the same as the original search result.

Well Permit No. 37-053-31157-00-00 was issued on 6/18/2025 and expires on 6/18/2026.

Request is hereby made for a one-year extension of the permit.

Stuart Morris  
Signature of Affiant

Subscribed and sworn to before me this 2  
day of April 2026

Commonwealth of Pennsylvania - Notary Seal  
Heather Rosenberger, Notary Public  
McKean County  
My commission expires May 23, 2027  
Commission number 1434819

Heather Rosenberger  
Notary Public

## 1. PROJECT INFORMATION

Project Name: **Wt. 2850 Lots 1, 9 & 10**

Date of Review: **3/23/2026 12:20:10 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **478.54 acres**

County(s): **Forest**

Township/Municipality(s): **Howe Township**

ZIP Code:

Quadrangle Name(s): **LYNCH; RUSSELL CITY**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Bluejay Creek; South Branch Tionesta Creek-Tionesta Creek**

Decimal Degrees: **41.603537, -79.006289**

Degrees Minutes Seconds: **41° 36' 12.7342" N, 79° 0' 22.6408" W**


## 2. SEARCH RESULTS

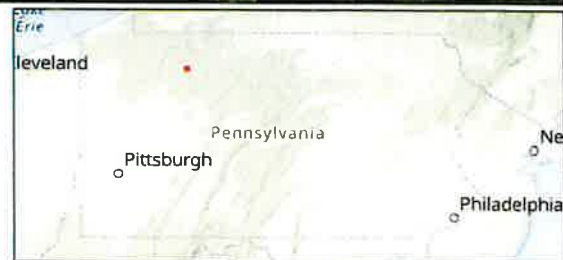
Agency	Results	Response
PA Game Commission	<b>Conservation Measure</b>	<b>No Further Review Required, See Agency Comments</b>
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened and endangered and/or special concern species and resources are in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into its permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.

### Wt. 2850 Lots 1, 9 & 10

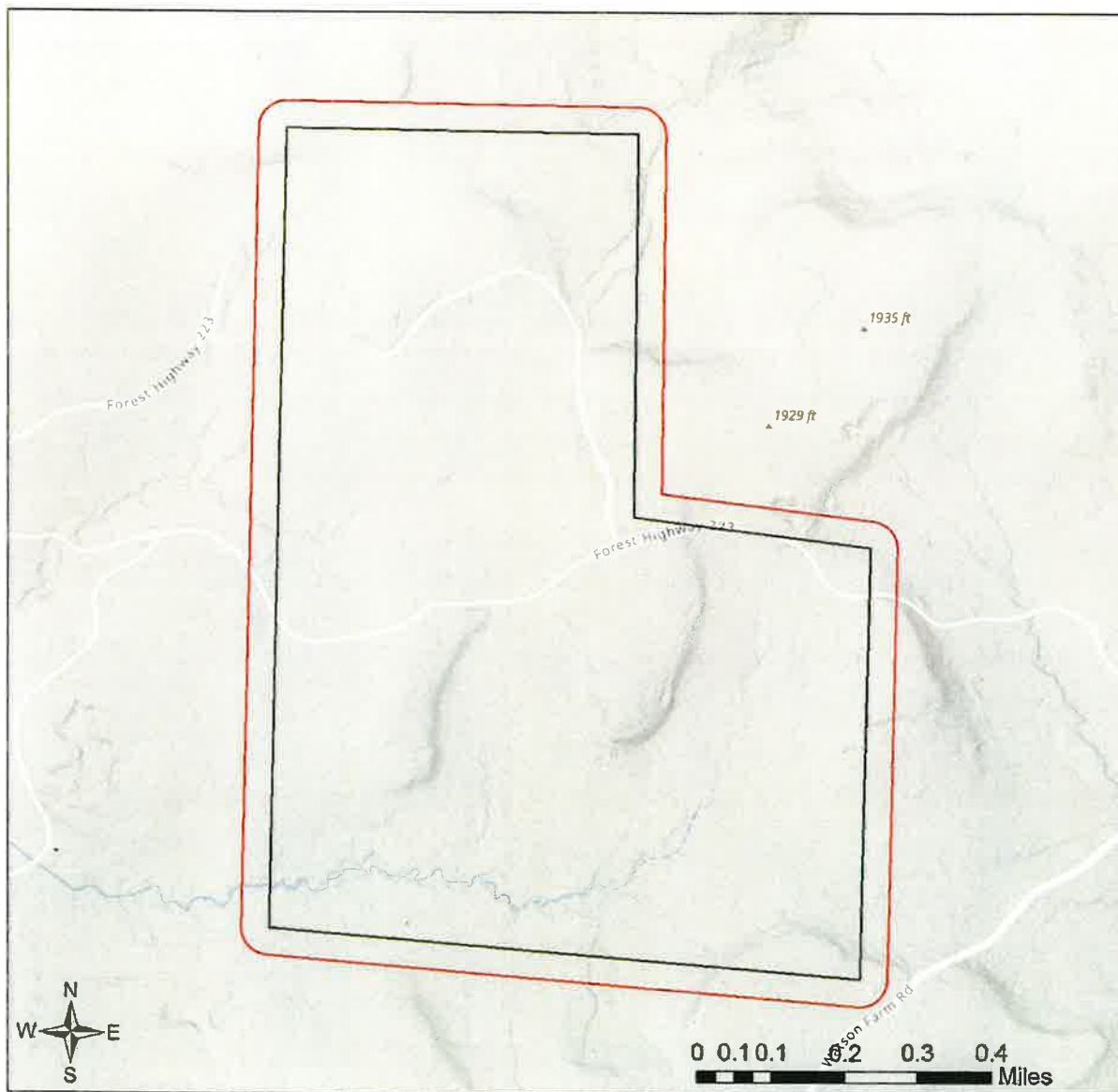


-  Buffered Project Boundary
-  Project Boundary

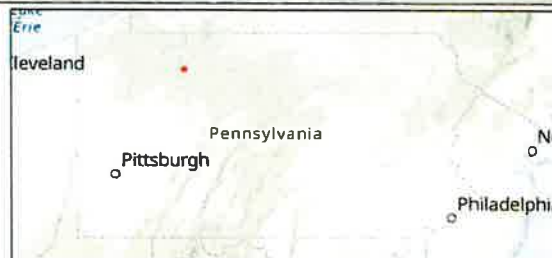


Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

### Wt. 2850 Lots 1, 9 & 10



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

**Your answer is:** No

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

**Your answer is:** No

### 3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

#### PA Game Commission

##### RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

#### PA Department of Conservation and Natural Resources

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### PA Fish and Boat Commission

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### U.S. Fish and Wildlife Service

##### RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

#### **4. DEP INFORMATION**

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

## 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

## 6. AGENCY CONTACT INFORMATION

### PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section  
400 Market Street, PO Box 8552  
Harrisburg, PA 17105-8552  
Email: [RA-HeritageReview@pa.gov](mailto:RA-HeritageReview@pa.gov)

### U.S. Fish and Wildlife Service

Pennsylvania Field Office  
Endangered Species Section  
110 Radnor Rd; Suite 101  
State College, PA 16801  
Email: [IR1\\_ESPenn@fws.gov](mailto:IR1_ESPenn@fws.gov)  
NO Faxes Please

### PA Fish and Boat Commission

Division of Environmental Services  
595 E. Rolling Ridge Dr., Bellefonte, PA 16823  
Email: [RA-FBPACENOTIFY@pa.gov](mailto:RA-FBPACENOTIFY@pa.gov)

### PA Game Commission

Bureau of Wildlife Management  
Division of Environmental Review  
2001 Elmerton Avenue, Harrisburg, PA 17110-9797  
Email: [RA-PGC\\_PNDI@pa.gov](mailto:RA-PGC_PNDI@pa.gov)  
NO Faxes Please

## 7. PROJECT CONTACT INFORMATION

Name: Tom Rich  
Company/Business Name: Pennhills Resources LLC  
Address: PO Box 426  
City, State, Zip: Mt Jewett, PA 16740  
Phone: (814) 975-3029 Fax: (814) 778-6874  
Email: t.rich@pennhillsresources.com

## 8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.



applicant/project proponent signature

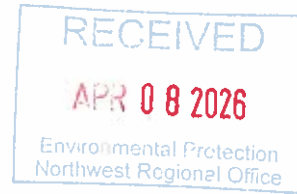
3-23-2026

date

**Lisa Dahler**

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**From:** Stuart Morris  
**Sent:** Tuesday, April 7, 2026 8:47 AM  
**To:** Accounting  
**Cc:** Lisa Dahler; temp  
**Subject:** FW: WT 2850 Lot 1 renewal fees



**Follow Up Flag:** Follow up  
**Flag Status:** Completed

Good Morning, Lisa and Sue.

Can you please help with this when you have a moment? It would be great if we could next-day this if possible.

Thanks,  
Stu

**Stuart Morris**|Pennhills Resources, LLC  
PO Box 426, Mt Jewett, PA 16740  
3055 Rt 219, Kane, PA 16735  
(o) 814.975.3009  
(m) 814.598.0237  
[www.pennhillsresources.com](http://www.pennhillsresources.com)



**From:** Andrew Rosenberger <langsurveyingllc@gmail.com>  
**Sent:** Tuesday, April 7, 2026 8:42 AM  
**To:** Stuart Morris <s.morris@pennhillsresources.com>  
**Subject:** WT 2850 Lot 1 renewal fees

Good Morning Stu,

I emailed the renewal affidavits and PNDI for WT 2850 to DEP last week. They will start the renewal process once they receive the fees. Kate Hogue at DEP sent an email with the fees calculated at \$550 per well (which covers a bore length up to 2,500').

So the check should be for \$1,650 addressed to Oil & Gas Management 230 Chestnut St, Meadville, PA 16335.

Let me know if you have any questions.

Thank you,  
Heather

9231 FEFC 25-P01 25-005 W#3  
9231 FEFC 25-P01 25-006 W#7  
9231 FEFC 25-P01 25-007 W#8

**From:** [Andrew Rosenberger](#)  
**To:** [Hogue, Kate](#)  
**Subject:** Re: FW: [External] Pennhills Resources, LLC Permit Renewal WT 2850 Lot 1  
**Date:** Tuesday, April 7, 2026 9:40:11 AM  
**Attachments:** [image001.png](#)

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Pennhills Resources will be mailing the renewal payment to your office today.

Thank you,  
Heather

On Fri, Apr 3, 2026 at 1:09 PM Hogue, Kate <[kathogue@pa.gov](mailto:kathogue@pa.gov)> wrote:

I apologize for the confusion.

This is the link to the permit fee calculator on our website.

<https://www.dep.state.pa.us/dep/deputate/minres/oilgas/2018PermitFeeCalculator.htm>

I ran the calculator for 053-31155 below.

Commonwealth of Pennsylvania  
Department of Environmental Protection  
Office of Oil and Gas Management  
**Application Fee Calculator**

Drill New Well/Renew Permit ▾  
Combination (Oil & Gas) ▾  
CONVENTIONAL ▾

Enter the Conventional Well Bore Length  
Conventional Well Bore Length:

<b>Total Application Fee-----</b>	<b>\$550</b>
Permit Fee.....	\$300
Orphan Well Surcharge.....	\$200
Abandoned Well Surcharge.....	\$50
<b>Total Drilled Bore Length.....</b>	<b>2499</b>

(Revised 3/28/2018)

The check can be mailed to 230 Chestnut Street Meadville PA 16335.

Please address it to Oil & Gas.

I hope you have a wonderful weekend!

Thanks,

Kate

Kate Hogue | Clerical Supervisor II

Department of Environmental Protection | Bureau of Oil and Gas Management

230 Chestnut Street | Meadville PA 16335

Phone: 814.332.6868

[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** Andrew Rosenberger <[langsurveyingllc@gmail.com](mailto:langsurveyingllc@gmail.com)>

**Sent:** Friday, April 3, 2026 11:33 AM

**To:** EP, OilGasDropBox <[RA-EPOILGASDROPBOX@pa.gov](mailto:RA-EPOILGASDROPBOX@pa.gov)>

**Subject:** Re: FW: [External] Pennhills Resources, LLC Permit Renewal WT 2850 Lot 1

We were unaware there was a fee for the renewal, Sue didn't mention it. The original permit fees have been paid.

Please let me know what the renewal fees are and where to mail the check.

Thank you,

Heather

On Fri, Apr 3, 2026 at 10:48 AM EP, OilGasDropBox <[RA-EPOILGASDROPBOX@pa.gov](mailto:RA-EPOILGASDROPBOX@pa.gov)> wrote:

Good Morning,

We have received your submittals.

Has the fee been mailed to our office for the permits? We can begin our review once we receive the fee.

Thanks,

Kate

Kate Hogue I Clerical Supervisor II

Department of Environmental Protection I Bureau of Oil and Gas Management

230 Chestnut Street I Meadville PA 16335

Phone: 814.332.6868

[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** Andrew Rosenberger <[langsurveyingllc@gmail.com](mailto:langsurveyingllc@gmail.com)>

**Sent:** Friday, April 3, 2026 9:04 AM

**To:** EP, OilGasDropBox <[RA-EPOILGASDROPBOX@pa.gov](mailto:RA-EPOILGASDROPBOX@pa.gov)>; Price, Susan <[suprice@pa.gov](mailto:suprice@pa.gov)>

**Subject:** [External] Pennhills Resources, LLC Permit Renewal WT 2850 Lot 1

***ATTENTION:*** This email message is from an external sender. Do not open attachments

or click links from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).

Good Morning,

Please see the attached signed affidavits and updated PNDI search for Pennhills Resources, LLC for WT 2850 Lot 1, wells 3, 7 & 8.

Please reach out if you have any questions.

Thank you,

Heather

--

*Andrew S. Rosenberger*

*Owner of Lang Surveying LLC*

*Professional Land Surveyor in PA and NY*

*Lang Surveying LLC*

1059 Lafferty Lane

Bradford, PA 16701

814-368-4139

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*Andrew S. Rosenberger*

*Owner of Lang Surveying LLC*

*Professional Land Surveyor in PA and NY*

*Lang Surveying LLC*

1059 Lafferty Lane

Bradford, PA 16701

814-368-4139

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*Andrew S. Rosenberger*

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