

**From:** [Hogue, Kate](#)  
**To:** [Nick Brace](#)  
**Cc:** [Madeley, Mark](#); [Price, Susan](#); [Donohue, Thomas E](#); [McDonough, Jennifer](#)  
**Subject:** Auth 1566294 049-25514  
**Date:** Tuesday, May 12, 2026 10:49:00 AM  
**Attachments:** [Auth 1566294 049-25514.pdf](#)  
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

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**Operator,**

The Department of Environmental Protection has completed the review of the application corresponding to the attached permit.

The department hereby approves the permit to drill and operate the well pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permit.

The cover letter for this permit is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



**COMMONWEALTH OF PENNSYLVANIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
**OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
Permittee's eFACTS ID <b>49806</b>	Auth ID <b>1566294</b>
Watershed Name	Quality

## WELL PERMIT

Permittee <b>BCD PROPERTIES, INC.</b>		OGO.# <b>OGO-44755</b>	Permit Number <b>37-049-25514-00-00</b>	Date Issued <b>05/12/2026</b>
Address <b>PO BOX 338</b>		Farm Name & Well Number <b>DANYLKO 6</b>		Well Serial #
<b>1131 ROUTE 97</b>		Municipality <b>McKean Twp</b>	County <b>Erie</b>	
<b>WATERFORD, PA 16441-0338</b>		7½' Quadrangle Name <b>Cambridge Springs NE</b>		Map Section #
Phone <b>(814) 796-2529</b>	Project #		Latitude <b>41-58-18.2950</b>	Longitude <b>-80-5-44.3460</b>
Surf Elev at Site <b>1466 feet</b>	Anticipated Maximum TVD <b>3000 feet</b>	Well Type <b>UND</b>	Offset distances referenced to NE corner of map section. <b>South 10288 feet      West 3355 feet</b>	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

### Special Permit Conditions:

1. This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.
2. Electrical logs shall be run across the producing formation(s) to identify lithology, porosity, and pore fluid type. The electrical logs shall consist of gamma ray (GR), resistivity, and density-neutron logs, or another acceptable industry surrogate logging tool, and interpreted logs shall be submitted to the Department that identifies the reservoirs and formational gas, oil, and brine. Logs shall be submitted within 90 days after completion of the well.
3. The well shall be constructed in accordance with the casing and cementing plan approved by the Department on May 9, 2026.
4. Brine production shall be reported annually in the same manner as required by 25 Pa. Code § 78.121. At the time the annual production report is submitted electronically through the Department's website, an additional report shall be submitted to the Department that includes the volume distributed to each customer, and the customers' names and addresses that the permittee has sold to. Any page marked by the operator as proprietary confidential business information will be maintained by DEP in accordance with applicable law and regulations.
5. Mechanical Integrity testing shall be conducted in the same manner as required by 25 Pa. Code § 78.88.
6. Gas and oil from the well shall be managed as a solid waste subject to the Pennsylvania Solid Waste Management Act.
7. Brine shall be managed in an aboveground storage tank or a series of aboveground storage tanks designed, constructed, and maintained to be structurally sound in accordance with sound engineering practices adhering to nationally recognized industry standards and the manufacturer's specifications, within secondary containment, to include:
  - a. Open top structures may not be used to store brine and other fluids produced during operation of the well;
  - b. Tanks that are manifolded together shall be designed in a manner to prevent the uncontrolled discharge of multiple manifolded tanks;

c. The secondary containment area provided by dikes or other methods of secondary containment open to the atmosphere must have containment capacity sufficient to hold the volume of the largest single aboveground tank, plus an additional 10% of volume for precipitation; and

d. Aboveground storage tank systems must be continuously protected from corrosion and deterioration.

8. Brine produced from the well shall not be mixed with waste brine, and brine from the well shall not be mixed on this site with brine from any well permitted by the Department as an oil and/or gas well.

9. The well shall be considered abandoned if any of the following apply:

a. The well has not been used to produce brine within the preceding 12 months; or,

b. The equipment necessary for production of brine from the well has been removed; or

c. The well is considered dry for brine production and not equipped for production within 60 days after drilling, re-drilling, or deepening.

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This permit expires **05/12/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue                      5/12/26  
-----  
Subsurface Permits Environmental Program Manager

KYLE H THOMAS

230 CHESTNUT ST  
MEADVILLE, PA 16335

814-671-1316

-----  
Oil & Gas Inspector

-----  
Address

-----  
Phone Number



**PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL**

		DEP USE ONLY		
Notes  <b>NC</b> \$400 Check # 9740 \$50 & Check # 9735 \$350  PNDI 4/9/2026	OGO #	44755	Objection Date - Do not issue before: 4/15/2026	
	Client Id	49806	Date Approved: SGP 5/12/26	
	Bond #	5468	API # 837- - - - - 049-25514 and - - - - -	
	C 4/15/26 kh G. 4/21/26 BEH	Special Cond.	ZONING; See eWell for add'l conditions	
	INV.	Site Id	887505	PF Id 891456 SF Id 1474712
APS # 1160773	Auth Id	1566294		

Please read instructions before you begin filling in this form.

**WELL INFORMATION**

Well Operator BCD Properties Inc.	DEP ID# 49806	Well API # 37- - -	Well Farm Name Danylko	Well # 6
Address 1131 RT 97 (PO Box 338) Waterford PA 16441		LAT 41° 58' 18.295	NAD 83	Project Number N/A
		LONG -80° 05' 44.346		Serial # N/A
City Waterford	State PA	Zip 16441	Municipality Name/ City, Borough, Township Mckean Township	County Erie
Phone 8149699353	Fax N/A	Email office@bracefarms.com		USGS 7.5 min. quadrangle map Cambridge Springs NE
				Section 1


<input type="checkbox"/> Check if this is a new address	24/7 Emergency Phone contact number 8149699353	911 address of well site (if available) 10188 Osborne Rd Mckean PA 16242
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Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification Danylko #6	Borrow Area Name/Identification N/A
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Surface Elev 1466	Deepest Formation to be penetrated: Salina	Anticipated TVD 3000	<b>PERMIT TYPE</b> Check applicable. Application is to: <input checked="" type="checkbox"/> Drill a new <input type="checkbox"/> Re-permit expired permit <input type="checkbox"/> Deepen well <input type="checkbox"/> Redrill wellbore <input type="checkbox"/> Alter well <input type="checkbox"/> Other (specify)	<b>TYPE OF WELL</b> Check applicable. <input type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil/condensate) <input type="checkbox"/> Injection, recovery <input type="checkbox"/> Injection, disposal <input type="checkbox"/> Coalbed Methane <input type="checkbox"/> Gas Storage <input checked="" type="checkbox"/> Other (specify) <b>Mineral Brine</b>  Configuration <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal <input type="checkbox"/> Deviated <input type="checkbox"/> Multiple laterals	<b>APPLICATION FEE</b> Check applicable. <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well)  Total Application Fee \$ 400  Bond Agreement Id 00902064-00-0000
Target Formation(s) proposed for production Salina, Oriskany, Bass Island,		Anticipated Target Top/Bottom TVD 2735'/3000'			
Number of wellbore laterals proposed under this application 0					
Total feet of wellbore to be drilled under this application 3000 Ft.					
If applying for a permit to rework an existing well not registered or permitted, check this box <input type="checkbox"/> and enter date drilled, if known: (see instructions)					

**COORDINATION WITH REGULATIONS AND OTHER PERMITS**

	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?	<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	<input type="checkbox"/>	<input type="checkbox"/>

3. Will the well penetrate or be within 2,000 feet of an active <b>gas storage reservoir</b> boundary?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If Yes, print the names of:      Storage Field:                      Operator:		
4. Is the proposed well location within the permitted area of a <b>landfill</b> ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes," is written consent from the owner attached?	<input type="checkbox"/>	<input type="checkbox"/>
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?	<input type="checkbox"/>	<input type="checkbox"/>
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
7. Will any portion of the well site be in a Special Protection High Quality <input type="checkbox"/> (HQ) or Exceptional Value <input type="checkbox"/> (EV) watershed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Provide name of special protection stream _____.		
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes <input type="checkbox"/> No <input type="checkbox"/>		
11. Is the well to be located within a H <sub>2</sub> S area pursuant to §78.77a? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.		
<b>Signature of Applicant</b>	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application  	(Print or Type)	Name of Signer: RANDALL J. BRACE  Title:            President
		Date 4/10/2026
Application Preparer/Contact: NICHOLAS J BRACE		Phone: 8149690179

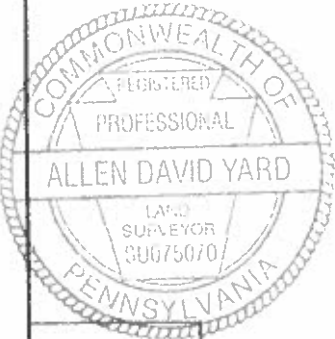
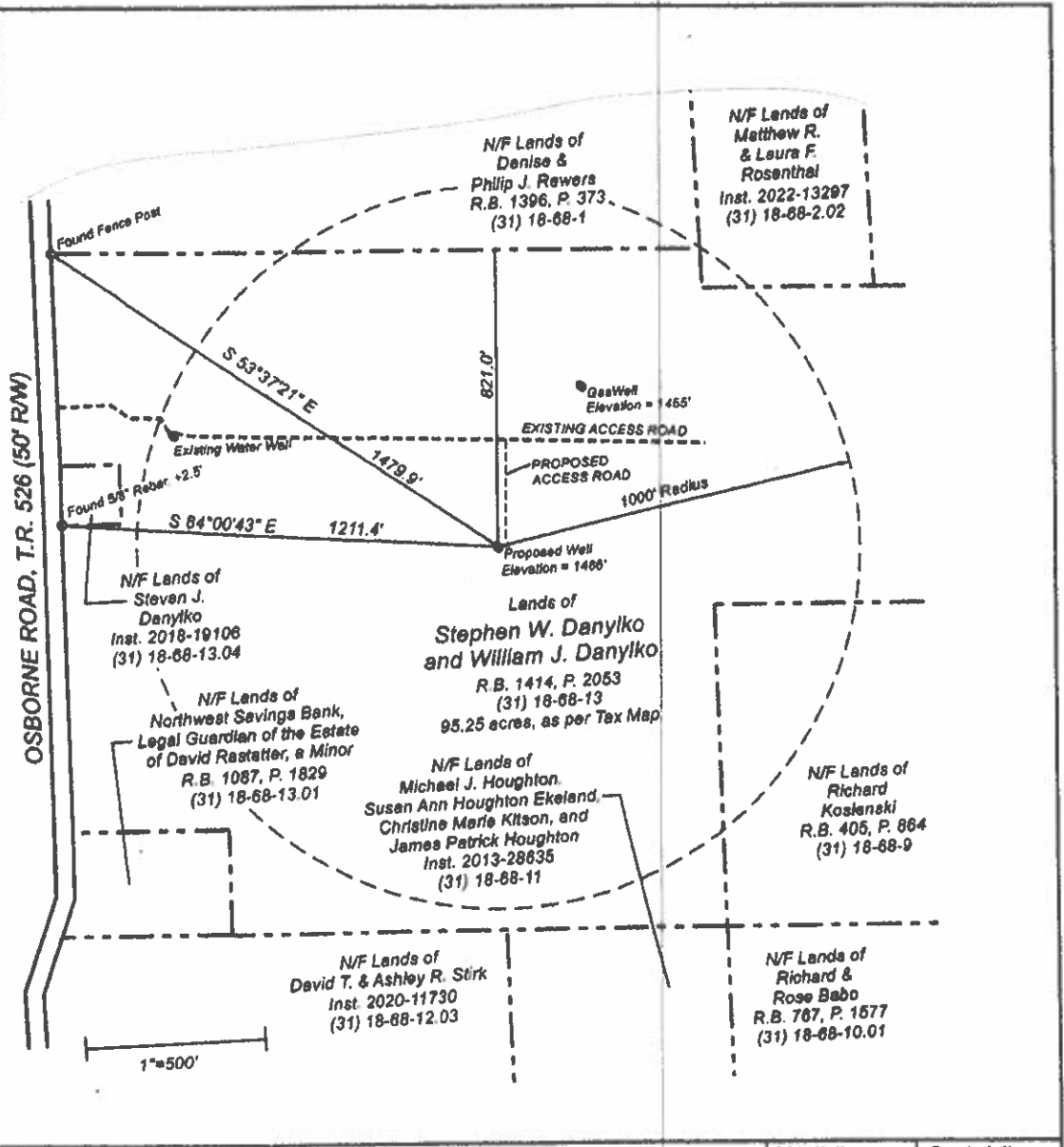


COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	Auth ID #: Permit #: 049-25514 Project #:	4/28/26 a BEH c
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Well Location Plat  
PAGE 1 Surface Location

True Latitude: NORTH		
41	58	18.295
True Longitude: WEST		
80	05	44.348



PLS/PE Seal

Applicant / Well Operator Name: BCD Properties Inc.		DEP ID #: 49806	Well (Farm) Name: Danyko		Well #: 6	Serial #: N/A
Address: 1131 Route 97, P.O. Box 338), Waterford, PA 16441			County: ERIE	Municipality: McKean Township	Well Type: Mineral/Brine	
911 address of well site: 10195 Osborne Rd., McKean, PA			USGS 7 1/2' Quadrangle Map Name: Cambridge Springs NE, PA	Map Section: 1	Surface Elevation: 1466 ft.	
Surveyor or Engineer: Allen David Yard	Phone #: 814 796-4340	Dwg #: 593	Date: 4/23/2026	Scale: 1"=400'	Tract Acreage: 95.25	
Lat. & Long Metadata Method: GPS	Accuracy: 0.5 ft.	Datum: NAD 83	Elevation Metadata Method: GPS	Accuracy: 0.5 ft.	Datum: NAVD 88	Survey Date: 4/1/2026



**PERMIT APPLICATION TO DRILL AND OPERATE  
 A CONVENTIONAL WELL  
 Record of Notification**

Farm Name - Well # <i>Danylko 6</i>	DEP ID# <i>79806</i>
Applicant Name <i>BCD Properties Inc</i>	
DEP USE ONLY APS #	

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties.  
**Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification**

Print Name: Signature	Address:	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
<i>Bill Danylko</i> <i>[Signature]</i>	<i>10188 Osborne Rd McKean Pa 16426</i>	X		X					X
<i>STEPHEN DANYLKO</i> <i>[Signature]</i>	<i>10188 OSBORNE RD McKean Pa 16426</i>	X		X					X
Print Name: Signature	Address:								
Print Name: Signature	Address:								
Print Name: Signature	Address:								

**Record of Written Consent**

**Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.**  
 Check applicable box

Print and Sign Name: Address: Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
<i>Bill Danylko</i> <i>[Signature]</i> <i>10188 Osborne Rd McKean Pa 16426</i> <i>16426</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>STEPHEN DANYLKO</i> <i>[Signature]</i> <i>10188 OSBORNE RD McKean Pa 16426</i> <i>3-31-26</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name: Address: Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name: Address: Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Print and Sign Name: Address: Date:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification

Farm Name - Well # <i>Danylko 6</i>	
Applicant Name <i>BCD Properties Inc</i>	DEP ID# <i>49906</i>
DEPUSE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
					Certified Mail Dates		Address Affidavit	Written Consent
					Sent	Return Receipt		
Print Name: <i>Sharon Risjan</i> Signature: <i>Sharon Risjan</i> Address: <i>12451 Chestnut St Waterford Pa 16441</i>				<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
Print Name: <i>Jessica Temple</i> Signature: <i>Jessica Temple</i> Address: <i>2231 Edinboro Road McKeon PA 16426</i>				<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
Print Name: <i>Jessica Haemel</i> Signature: <i>Jessica Haemel</i> Address: <i>11800 edinboro rd edinboro pa 16412</i>				<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
Print Name: <i>R.V. SIMONELLI</i> Signature: <i>R.V. Simonelli</i> Address: <i>10411 RT 98 EDINBORO PA 16412</i>				<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>
Print Name: <i>Brandon Pratt</i> Signature: <i>Bl Pratt</i> Address: <i>7471 McCray Rd Fairview PA 16415</i>				<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable. Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



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DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification

Farm Name - Well #	Danylo 6
Applicant Name	R.D. Properties Inc
DEP USE ONLY	DEP ID# 49806
APS #	

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
					Certified Mail Dates		Address Affidavit	Written Consent
					Sent	Return Receipt		
Print Name: <u>MATTHEW WALDNER</u> Signature: <u>[Signature]</u> Address: <u>3600 W. 26th St Milkreek Township</u> <u>ERIE, PA 16506</u>				✓				✓
Print Name: <u>MARK A WELKA</u> Signature: <u>[Signature]</u> Address: <u>1230 TOWNHALL Rd</u> <u>ERIE, PA 16509 Summit Township</u>				✓				✓
Print Name: <u>Teri Dillen</u> Signature: <u>[Signature]</u> Address: <u>8952 Main Str. McKean Borough</u> <u>McKean, PA 16426</u>				✓				✓
Print Name: Signature:								
Print Name: Signature:								

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.

Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

## 1. PROJECT INFORMATION

Project Name: **Danlyko Project #2**  
Date of Review: **4/9/2026 03:25:32 PM**  
Project Category: **Water extraction/transfer, Other**  
Project Area: **0.18 acres**  
County(s): **Erie**  
Township/Municipality(s): **Mckean Township**  
ZIP Code:  
Quadrangle Name(s): **CAMBRIDGE SPRINGS NE**  
Watersheds HUC 8: **Chautauqua-Conneaut**  
Watersheds HUC 12: **Upper Elk Creek**  
Decimal Degrees: **41.971971, -80.095968**  
Degrees Minutes Seconds: **41° 58' 19.965" N, 80° 5' 45.4836" W**



## 2. SEARCH RESULTS

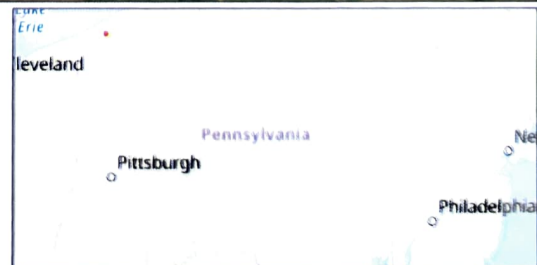
Agency	Results	Response
PA Game Commission	<b>Conservation Measure</b>	<b>No Further Review Required, See Agency Comments</b>
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened and endangered and/or special concern species and resources are in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into its permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.

### Danlyko Project #2

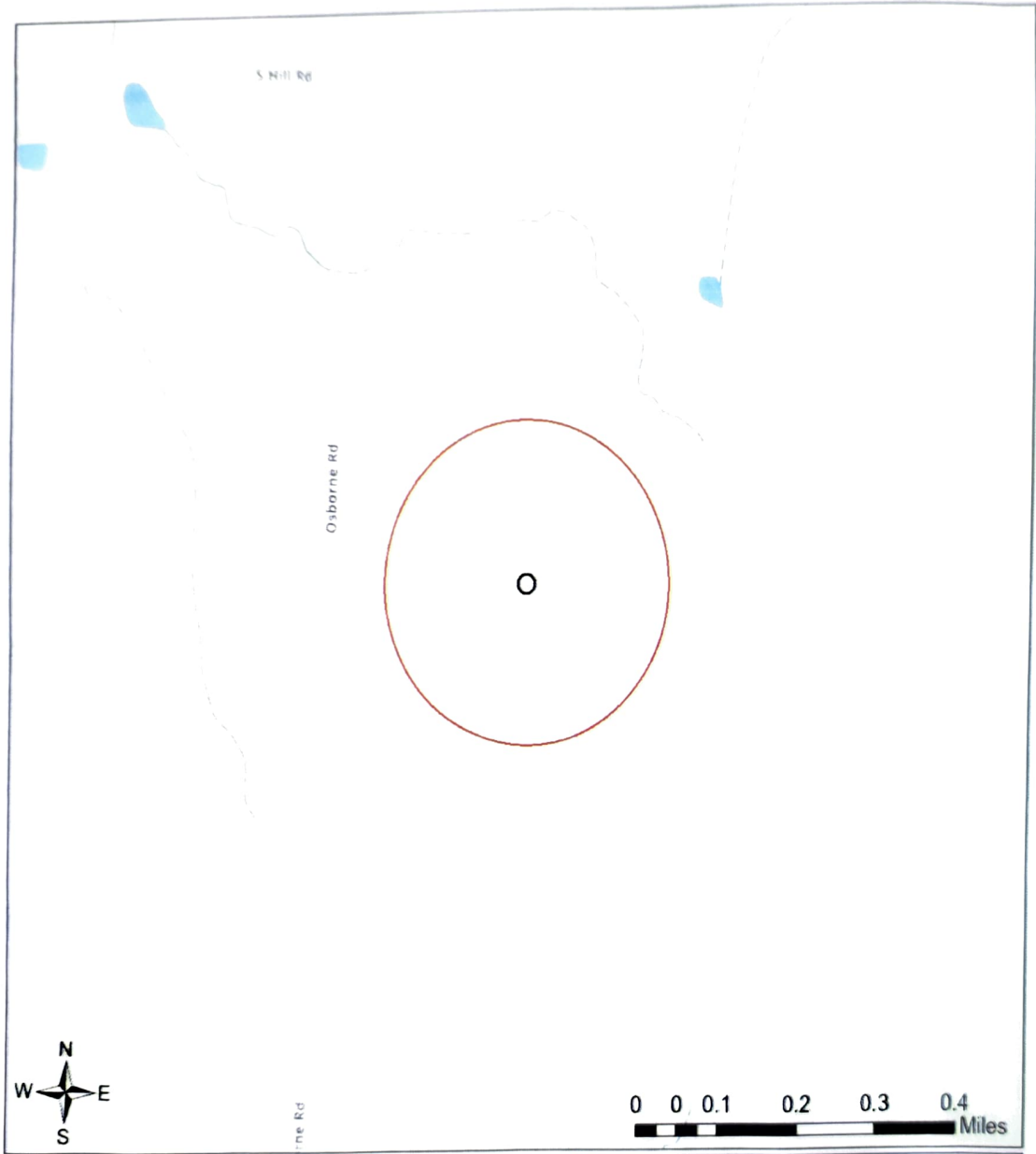




-  Buffered Project Boundary
-  Project Boundary

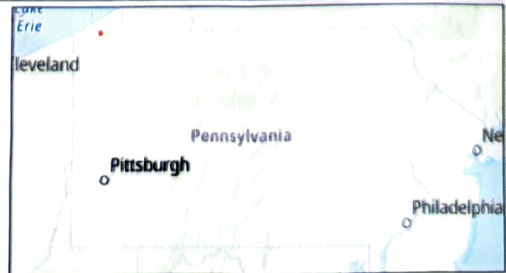


Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, C.GIAR, N. Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

### Danlyko Project #2



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

**Your answer is:** No

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

**Your answer is:** No

### 3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

#### PA Game Commission

##### RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

#### PA Department of Conservation and Natural Resources

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### PA Fish and Boat Commission

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### U.S. Fish and Wildlife Service

##### RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

#### 4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

## 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

## 6. AGENCY CONTACT INFORMATION

### PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section  
400 Market Street, PO Box 8552  
Harrisburg, PA 17105-8552  
Email: [RA-HeritageReview@pa.gov](mailto:RA-HeritageReview@pa.gov)

### PA Fish and Boat Commission

Division of Environmental Services  
595 E. Rolling Ridge Dr., Bellefonte, PA 16823  
Email: [RA-FBPACENOTIFY@pa.gov](mailto:RA-FBPACENOTIFY@pa.gov)

### U.S. Fish and Wildlife Service

Pennsylvania Field Office  
Endangered Species Section  
110 Radnor Rd; Suite 101  
State College, PA 16801  
Email: [IR1\\_ESPenn@fws.gov](mailto:IR1_ESPenn@fws.gov)  
NO Faxes Please

### PA Game Commission

Bureau of Wildlife Management  
Division of Environmental Review  
2001 Elmerton Avenue, Harrisburg, PA 17110-9797  
Email: [RA-PGC\\_PNDI@pa.gov](mailto:RA-PGC_PNDI@pa.gov)  
NO Faxes Please

## 7. PROJECT CONTACT INFORMATION

Name: Randall J Brace  
Company/Business Name: BCD PROPERTIES  
Address: 1131 Rt 97  
City, State, Zip: Waterford PA 16441  
Phone: (814) 964 9353 Fax: ( )  
Email: office@bracefarms.com

## 8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Randall J Brace  
applicant/project proponent signature

4-14-26  
date



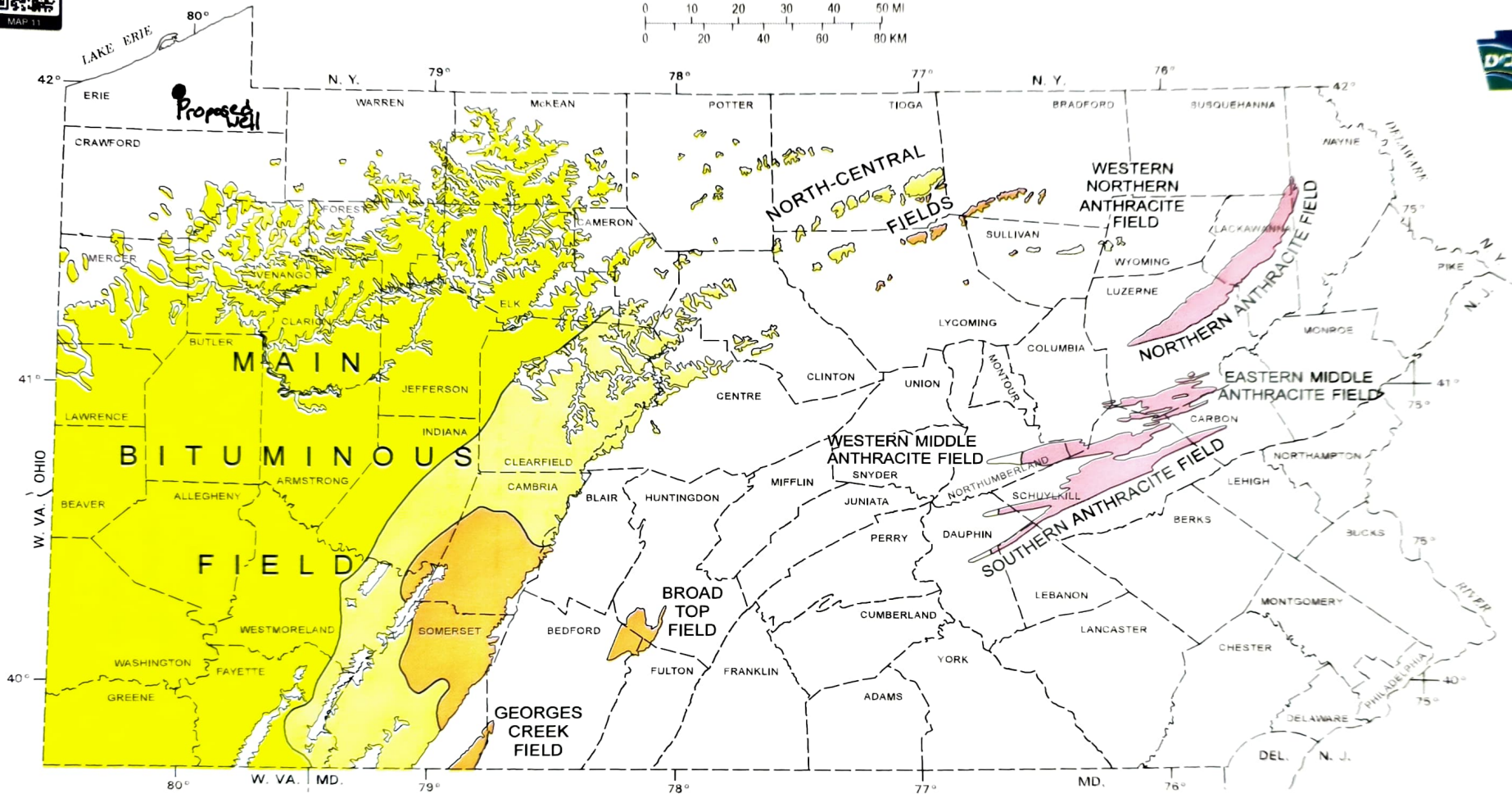
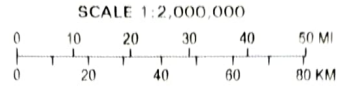
DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

## COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

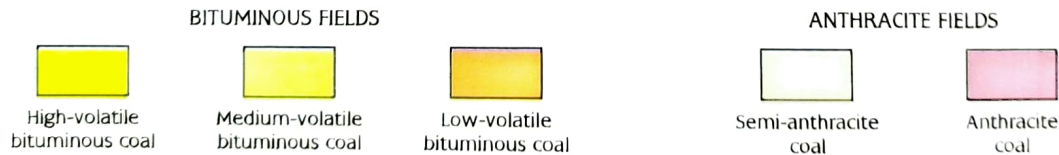
Well Operator BCD Properties Inc.	DEP ID No. 49806	Well Farm Name and No. Danylko	6
Address 1131 Rt 97 (P.O. Box 338)		Project No. (if previously assigned) N/A	
City Waterford	State PA	Zip Code 1641	County Erie
Municipality Mckean Township			
Phone No. 8149699353	Fax No.	Latitude N 41° 58' 18.295"	Longitude W 80° 05' 44.346"
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Will the well be located within the corridor of a state or national scenic river?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. If answering "Yes" to questions 1 or 2, name the public resource(s).			
List the name, address, and phone number of the person responsible for management of the public resource.			
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?			<input type="checkbox"/> Yes <input type="checkbox"/> No
Has the approval or authorization been received?			<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes", provide PNDI Search Number <u>860337</u> or attach a copy of the PNDI Search Results.			
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. PA Game Commission			
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources.  The PAGC defers the Conservation Measure to US Fish and Wildlife Service, and the USFWS determined no impacts to federally listed or proposed species are anticipated.			

# DISTRIBUTION OF PENNSYLVANIA COALS

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF  
CONSERVATION AND NATURAL RESOURCES  
BUREAU OF GEOLOGICAL SURVEY  
[dnc.pa.gov/about/Pages/GeologicalSurvey.aspx](http://dnc.pa.gov/about/Pages/GeologicalSurvey.aspx)



## EXPLANATION



4/28/2026

Representatives of BCD Properties, Inc, Randy and Nick Brace, hand delivered permit application corrections to NWDO at approximately 13:00. The submissions were still of poor quality, but the deficiencies were addressed, and they granted permission for me to incorporate new information into the better-quality pages to make the application, plat, and associated documents more readable and complete. BEH

**From:** [Hanes, Barbara](#)  
**To:** ["Nick Brace"](#)  
**Cc:** [Price, Susan](#)  
**Subject:** RE: [External] RE: BCD Properties Danylko 6 Application Deficiencies  
**Date:** Tuesday, April 28, 2026 11:16:00 AM

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Good Morning,

The submitted corrections are nearly unreadable and are unacceptable. Please scan so that all print and handwritten entries are legible; it is better if entries are typed, for clarity. If you do not have access to a quality scanner, you may mail or hand deliver the application and related submissions.

McKean Borough must be added to the list of municipalities on Page 2 of the plat.

On the Coordination form:

- a. The municipality should indicate McKean Township.
- b. The decimal place is in the wrong place for the Latitude seconds.
- c. Question 4 should be answered 'Yes' because of the PNDI 'hit', and the responsible agency given in the space provided (PA Game Commission).
- d. Under Number 7 on the form, note that the PAGC defers the Conservation Measure to US Fish and Wildlife Service, and the USFWS determined no impacts to federally listed or proposed species are anticipated.

Please let me know if you have any questions.

Thank You,

**Barbara E. Hanes, P.G.** | Licensed Professional Geologist  
Department of Environmental Protection | District Oil and Gas Operations  
Northwest District Office  
230 Chestnut Street | Meadville, PA 16335  
Phone: 814.332.6870 | Fax: 814.332.6120  
[bhanes@pa.gov](mailto:bhanes@pa.gov)  
[www.dep.pa.gov](http://www.dep.pa.gov)

---

**From:** Nick Brace <office@bracefarms.com>  
**Sent:** Thursday, April 23, 2026 3:03 PM  
**To:** Hanes, Barbara <bhanes@pa.gov>  
**Cc:** Price, Susan <suprice@pa.gov>; Matthew <wolford@erie.net>  
**Subject:** [External] RE: BCD Properties Danylko 6 Application Deficiencies

**ATTENTION:** This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phishing button](#)

*in Outlook.*

Barbara,

Please see the attached. All of your concerns addressed, please feel free to call with any questions.

Thank you,

Nick Brace

814-969-0179

BCD Properties Inc

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**From:** Hanes, Barbara <[bhanes@pa.gov](mailto:bhanes@pa.gov)>

**Sent:** Wednesday, April 22, 2026 10:39 AM

**To:** Nick Brace <[office@bracefarms.com](mailto:office@bracefarms.com)>

**Cc:** Price, Susan <[suprice@pa.gov](mailto:suprice@pa.gov)>

**Subject:** BCD Properties Danylko 6 Application Deficiencies

Greetings,

Review of the BCD Properties, Inc, Danylko 6 mineral brine well application yields the following deficiencies:

1. On the Application:

- a. In general, if an information box does not apply to this application or plat, please add N/A, rather than leaving blank.
- b. The USGS quad map name is incomplete (Cambridge Springs NE).
- c. The USGS quad map section (1) must be provided.
- d. The Anticipated Target Top/Bottom TVD must be provided.
- e. Question 6 of the application must be answered 'Yes' and a Coordination Form completed because of the 'hit' on the PNDI. Complete all appropriate sections of the form (attached) and list the agency under Question 4 (PA Game Commission). Under Number 7 on the form, note that the PAGC defers the Conservation Measure to US Fish and Wildlife Service, and the USFWS determined no impacts to federally listed or proposed species are anticipated.
- f. Question 8.1 is not answered.

2. On the Plat:

- a. The Applicant/Well Operator Name on both pages of the plat must be the complete name, as registered with the Commonwealth and as given on the application.
- b. Please provide DEP ID# on both pages of the plat.
- c. The Well # provided is Danylko 6; this space should only be the well number, not including the farm name.

- d. The Well Type given is Gas, which contradicts information on the application.
  - e. The USGS quad map section (1) must be provided.
  - f. Please complete box with Tract Acreage.
  - g. On Page 2, the Surface Landowner / Lessor and the Surface Owner/ Water Supply must give full name(s) as recorded by the county tax office, and as shown on Page 1 of the plat. Signatures or written consent are not required on the plat.
  - h. McKean Borough is an adjacent municipality and must be listed on Page 2.
3. On the Record of Notification:
- a. Please provide the names of municipalities for which signatures were obtained, linking municipalities to signatures.
  - b. McKean Borough is an adjacent municipality but was not notified.
  - c. The Surface Landowner page does not have the boxes checked for Written Consent.

Please let me know if you have any questions, and please submit requested corrections to [bhanes@pa.gov](mailto:bhanes@pa.gov).

Thank You,

**Barbara E. Hanes, P.G.** | Licensed Professional Geologist  
Department of Environmental Protection | District Oil and Gas Operations  
Northwest District Office  
230 Chestnut Street | Meadville, PA 16335  
Phone: 814.332.6870 | Fax: 814.332.6120  
[bhanes@pa.gov](mailto:bhanes@pa.gov)  
[www.dep.pa.gov](http://www.dep.pa.gov)

Farm Name/Lot: \_\_\_\_\_ Well # \_\_\_\_\_ Elevation \_\_\_\_\_ TD \_\_\_\_\_

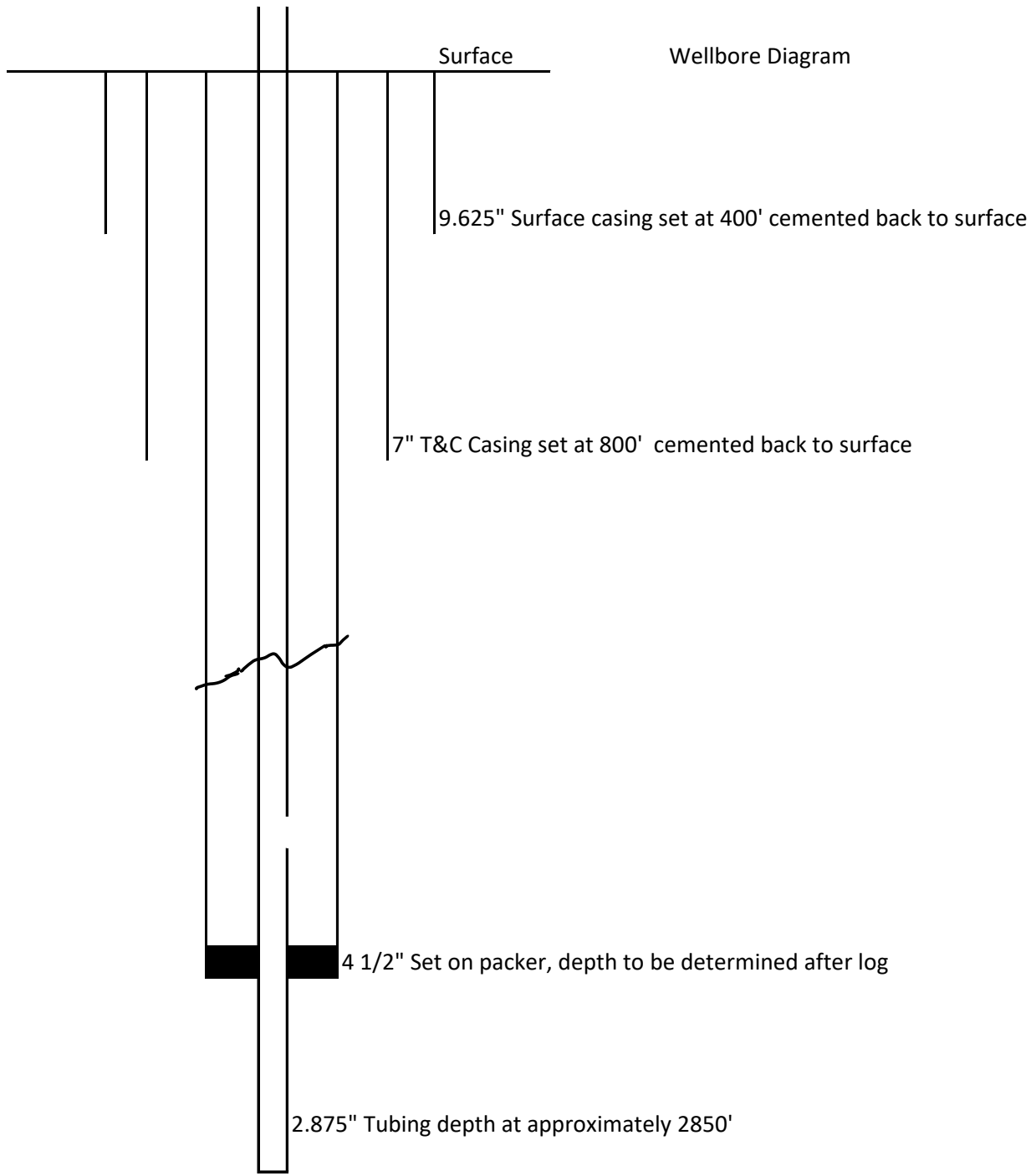
1) Anticipated formation thickness: 80' Anticipated 500 PSI @surface (1500 BHP)

Anticipated Fresh groundwater zones: 75', 225'

Deepest fresh ground water depth determined by: Historical data

		<u>Surface Casing Tally</u>	<u>Production Casing Tally</u>
<b>2) Diameter of the borehole:</b>			
Conductor :	17 1/2"		
Surface:	12 3/4"		
Production:	8 3/4"		
<b>3) Casing:</b>			
<b>Conductor:</b>	USED		
Diameter:	13 3/8"		
Depth:	30'		
Wall thickness:	.380 :		
Burst Pressure Rating:	1100		
<b>Surface:</b>	USED Threaded Pipe will be pressure tested in the well to state reg		
Diameter:	9 5/8"		
Depth:	400'		
Wall thickness:	.472"		
Burst Pressure Rating:	6.8		
<b>Production: NEW - Threaded</b>			
Diameter:	7"		
Depth:	800		
Wall thickness:	0.365		
Burst Pressure Rating:	7200		
<b>4) Cement:</b>			
Type :	Type 1 50/50 Poz		
Yield:	1.07 Ft.3 /sacks		
Additives:	3% CAC1		
% Excess:	30%		
Estimated amount:	200 Sks with excess - 9 5/8 Cement job 130 sks for the 7inch cement job		
<b>5) Estimated location of centralizer :</b> <u>50' from bottom &amp; then every 150'</u> <u>Centralizers will be used on both strings</u>			
<b>6) The proposed borehole conditioning procedures:</b> <u>Circulate hole by pumping capacity and a 10 bbl. Spacer of gel and lost circulation material .</u> <u>- pump cement and displace with water</u> <u>-shut well in</u>			
<b>7) Alternative methods or materials as required by the department as a condition of the well</b>			
Permit: _____			

- 8) Another production string of 4.5" casing will be ran with a depth to be determined by the logs and set on a c  
4.5" OD  
Used  
No centralizers  
5,200 psi burst  
.224 wall  
Depth to be determined  
Pipe will be pressure tested before ran
- 10 There are no plans to stimulate this well





## Cement Mill Test Results

Mill Armstrong Cement & Supply Co  
 Silo/Lot Number 1C-A-24  
 Cement Type I  
 Quantity and Unit \_\_\_\_\_

Mill Location Cabot, PA 16023  
 Date (s) Produced (Groun) 2/19/2024  
 Other \_\_\_\_\_  
 Mill Test Date 3/8/2024

List below only those properties required by the Specification for type of cement indicated

<u>CHEMICAL RESULTS</u>		Test Method
Silica (SiO <sub>2</sub> )	19.80 %	C114
Alumina (Al <sub>2</sub> O <sub>3</sub> )	5.45 %	C114
Iron Oxide (Fe <sub>2</sub> O <sub>3</sub> )	4.35 %	C114
Lime (CaO)	63.35 %	C114
Magnesia (MgO)	1.18 %	C114
Sulfur Trioxide (SO <sub>3</sub> )	3.38 %	C114
Loss on Ignition	2.44 %	C114
Insoluble Residue	0.32 %	C114
Alkalies (Na <sub>2</sub> O + 0.658 K <sub>2</sub> O)	0.58 %	C114
Chloride	0.004 %	
Carbon Dioxide (CO <sub>2</sub> )	1.79 %	C114
Potential phase compositions		
Tricalcium Silicate (C <sub>3</sub> S)	54.20 %	C150
Dicalcium Silicate (C <sub>2</sub> S)	16.10 %	
Tricalcium Aluminate (C <sub>3</sub> A)	7.07 %	C150
Tetracalcium Aluminoferrite (C <sub>4</sub> AF)	13.20 %	
C <sub>2</sub> AF + 2(C <sub>3</sub> A)	27.3 %	
C <sub>2</sub> S + 4.75 C <sub>3</sub> A	87.8 %	

<u>PHYSICAL RESULTS</u>		Test Method
Air Content (AASHTO T 137)	8.2 %	C185
Fineness (Blaine)	395 m <sup>2</sup> /kg	C204
Soundness-Autoclave Expansion	0.004 %	C151
Compressive Strength:		C109
1 Day	1830 psi(Mpa)	
3 Day	2950 psi(Mpa)	
7 Day	3740 psi(Mpa)	
28 Day	psi(Mpa)	
Normal Consistency (AASHTO T 129)	26.3 %	C187
Time of setting by Vical		
Initial Set	125 min.	C191
Final Set	240 min.	C191
False Set	88.6 %	C451
ASTM C1038 Mortar Bars	0.001 %	C1038
Heat of Hydration (7 day)	cal/g (kJ/kg)	C186

<u>LIMESTONE</u>		Test Method
Processing Addition Data		
Amount	4.40 %	
Silica (SiO <sub>2</sub> )	3.30 %	
Alumina (Al <sub>2</sub> O <sub>3</sub> )	1.05 %	
Iron Oxide (Fe <sub>2</sub> O <sub>3</sub> )	1.05 %	
CaCO <sub>3</sub> in Limestone	90.20 %	C114
Lime (CaO)	50.50 %	
Sulfur Trioxide (SO <sub>3</sub> )	0.50 %	
Carbon Dioxide (CO <sub>2</sub> )	41.00 %	
Loss on Ignition	40.90 %	

<u>INORGANIC</u>		Test Method
Processing Addition Data		
Type	_____	
Source	_____	
Amount	_____ %	
Silica (SiO <sub>2</sub> )	_____ %	
Alumina (Al <sub>2</sub> O <sub>3</sub> )	_____ %	
Iron Oxide (Fe <sub>2</sub> O <sub>3</sub> )	_____ %	
Lime (CaO)	_____ %	
Magnesia (MgO)	_____ %	
Sulfur Trioxide (SO <sub>3</sub> )	_____ %	
Carbon Dioxide (CO <sub>2</sub> )	_____ %	
Loss on Ignition	_____ %	
Insoluble Residue	_____ %	
Sodium Oxide (Na <sub>2</sub> O)	_____ %	
Potassium Oxide (K <sub>2</sub> O)	_____ %	
Fineness on No. 325 Sieve	_____ %	
Alkali reactivity of pozzolan at 91 days	_____ %	
Slag or pozzolan activity index (28 days)	_____ %	
Alkalies (Na <sub>2</sub> O + 0.658 K <sub>2</sub> O)	_____ %	

<u>BASE CEMENT PHASE COMPOSITION</u>		Test Method
Tricalcium Silicate (C <sub>3</sub> S)	47.6 %	
Dicalcium Silicate (C <sub>2</sub> S)	20.4 %	
Tricalcium Aluminate (C <sub>3</sub> A)	7.04 %	
Tetracalcium Aluminoferrite (C <sub>4</sub> AF)	13.1 %	

<u>ORGANIC</u>		Test Method
Processing Addition Data		
Type	_____	
Source	_____	
Amount	_____ %	
Specific Gravity	_____	
Water Content	_____ %	

Test performed by Ray Brison & Tony Burke

\*\*We certify that the above-described cement, at the time of shipment, meets the chemical and physical requirements of ASTM C150 and AASHTO M 85 or AASHTO M 240 (current version) for the appropriate cement type.

Authorized Signature

Title Chief Chemist

Date 3/11/2024



A Snyder Associated Company

Armstrong Cement & Supply Corp.  
 100 Clearfield Road  
 Cabot, PA 16023-9601  
 (717) 352-6571

## ENGLISH UNITS

### POZMIX® FOR LOW TEMPERATURE (SURFACE PIPE, ETC.)

#### 50-50 POZMIX® A CEMENT (CLASS A) BLEND 0 Per Cent Bentonite

Slurry Weight — 15.1 Lbs./Gal. (113 Lbs./Cu. Ft.)

Water — 4.40 Gal./Sk. (0.59 Cu. Ft./Sk.)

Slurry Volume — 1.07 Cu. Ft./Sk.

Curing Time Hours	Per Cent Calcium Chloride	CURING TEMPERATURE †			
		60°F.	80°F.	100°F.	120°F.
6	0	**	**	180	455
12	0	25	235	515	1050
24	0	270	690	1200	1470
6	2	35	240	560	935
12	2	320	750	1285	1740
24	2	885	1420	2210	2800
36	2	1590	1940	2740	3310

### THICKENING TIME — HOURS:MINUTES

(Pressure-Temperature Thickening-Time Test)

API CASING TESTS — 2,000'

BLEND	Water Gal./Sk.	Slurry Weight Lbs./Gal.	Per Cent HA-5		
			0	2	3
Pozmix A Cement	4.40	15.1	4:17	1:58	1:43
Pozmix A Cement	3.60	15.8	2:00+	0:48	0:44

### COMPRESSIVE STRENGTH — PSI

Curing Time Hours	Slurry Weight Lbs./Gal.	CURING TEMPERATURE †					
		80°F.			100°F.		
		Per Cent HA-5			Per Cent HA-5		
		0	2	3	0	2	3



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes	APP #	DEP USE ONLY	Objection Date (Do not issue before)	APP #
	Sheet #	Date Approved		
	Box #	Special Cond		Historical Name
		Site Id		Corporation ( ) ( ) ( )

Please read instructions before you begin filling in this form

WELL INFORMATION

Well Operator BOJ Properties Inc	Well ID# 06	Well API # 37	Well Farm Name Danylko	Well # 6
Address 1131 RT 97 (PO Box 338) Waterford PA	LAT 41° 58' 18" 295	LONG 80° 05' 44.34"	Project Number N/A	Section # N/A
City Waterford	State PA	Municipality Name Mckean	County Erie	USGS 7.5 min quadrangle map Cambridge Springs NE
Phone 8149698353	Fax N/A	Email ice@...s.com	911 address of well site (if available) 10188 Osborne Rd Mckean PA 16242	Section 1

<input type="checkbox"/> Check if this is a new address	Well ID# 81	Well Name Danylko	Borrow Area Name/Identification N/A
Freshwater Impoundment Name Identifier N/A	Centralized Impoundment Name Identifier N/A	Well ID#	

Surface Elev 1466	Deepest Formation to be penetrated: Salina	Well TYPE Check applicable: <input type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil/condensate) <input type="checkbox"/> Injection <input type="checkbox"/> Deepen <input type="checkbox"/> Redrill well <input type="checkbox"/> Alter well <input type="checkbox"/> Other (specify)	APPLICATION FEE Check applicable: <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well) Total Application Fee \$ 300
Target Formations proposed for production Salina, Oriskany, Bass Island.	Anticipated production from TVD 27,000	<input checked="" type="checkbox"/> Other (specify) Mineral Brine	Bond Agreement Id 00902064-00-0000
Number of wellbore laterals proposed under this permit	Total feet of wellbore to be drilled under this permit	Configuration <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal <input type="checkbox"/> Deviated <input type="checkbox"/> Multiple laterals	
If applying for a permit to rework an existing well, check this box <input type="checkbox"/> and enter date drilled (see instructions)			
PNDI Attached: <input type="checkbox"/> Any threatened "hit" must include a copy of the clearance letter from the applicable agency(ies).			
Application submitted as: Coal well <input type="checkbox"/> Attach Coal Module CBM well <input type="checkbox"/> Attach Coal Module Non coal well <input checked="" type="checkbox"/> Attach justification.			

COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?	<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7 1/2' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	<input type="checkbox"/>	<input type="checkbox"/>

3 Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?

a If Yes, print the names of: Storage Field \_\_\_\_\_ Operator \_\_\_\_\_

4 Is the proposed well location within the permitted area of a landfill?

5 Will the well be drilled within 200 feet from any existing building or an existing water supply?

a If "Yes," is written consent from the owner attached?

b If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?

6 Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.

7 Will any portion of the well site be in a Special Protection High Quality  (HQ) or Exceptional Value  (EV) watershed?

Provide name of special protection \_\_\_\_\_

7.1 Will the well be drilled using enhanced completion technologies or stimulation that typically produces gas or petroleum?

8 Is this well part of a development which requires a Disturbance Prevention and Gas Activities (DPGA) permit under the ESCGP and a DPGA permit has been issued.

8.1 Is the disturbed area of the well site between 1 to 5 acres in a DPGA Protection Watershed

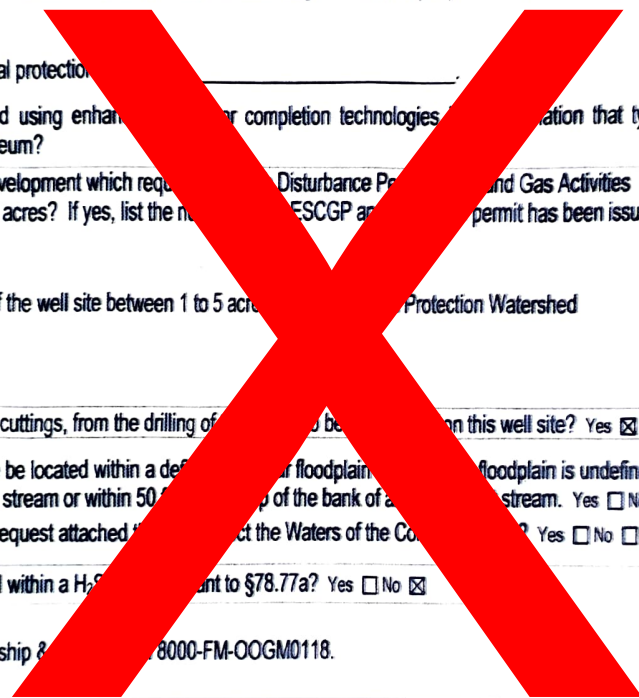
9 Is waste, including drill cuttings, from the drilling of this well to be disposed on this well site? Yes  No


10 Will the well or well site be located within a defined floodplain or if floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes  No

a If yes, is a waiver request attached to protect the Waters of the Commonwealth? Yes  No

11 Is the well to be located within a H<sub>2</sub>S concentration of \$78.77a? Yes  No

12 Attach a current Ownership & Control form 8000-FM-OOGM0118.



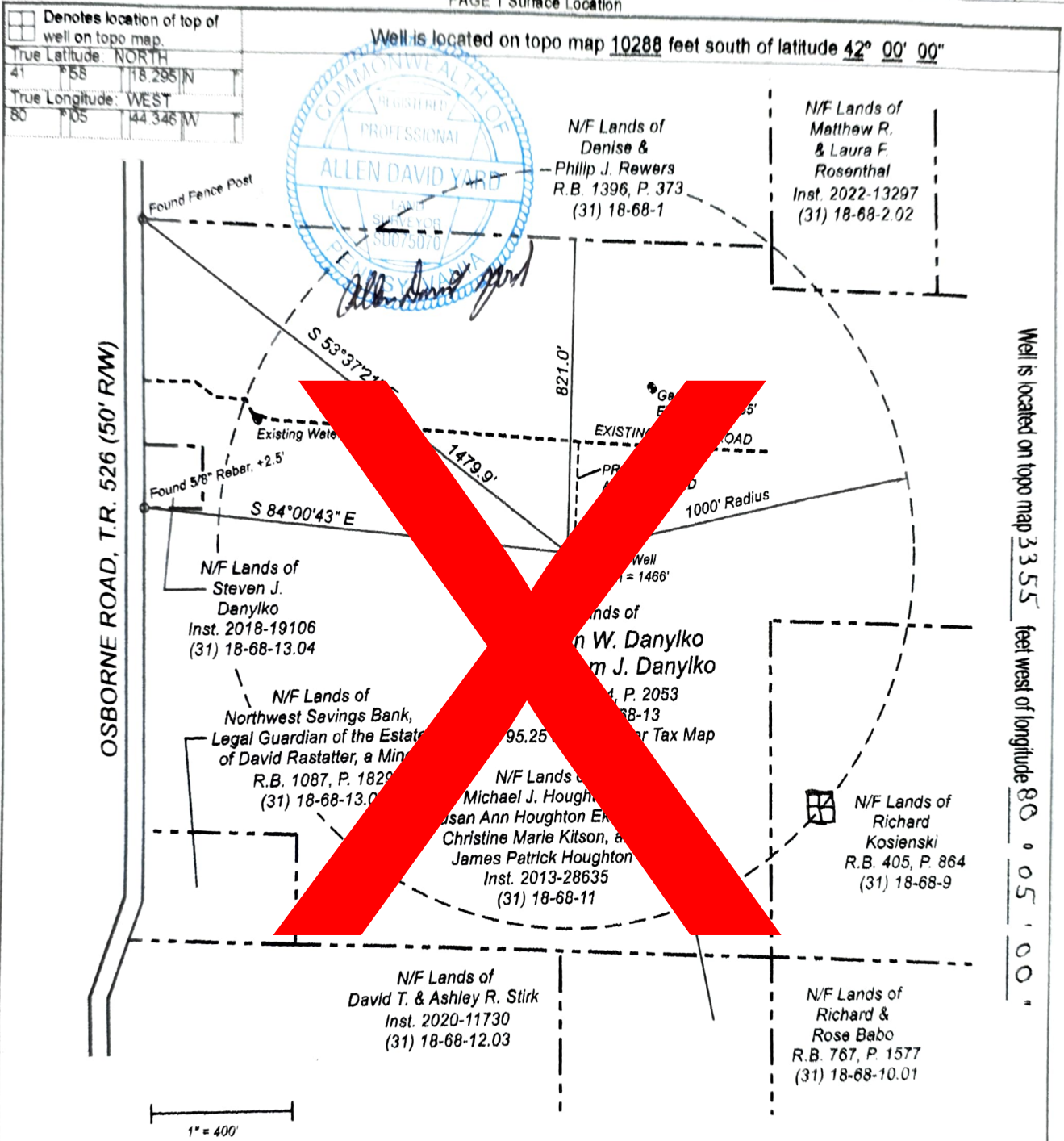
<b>Signature of Applicant</b>		The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application	(Print or Type)	Name of Signer: RANDALL J. BRACE	Date
		Title: President	4/10/2026
Application Preparer/Contact: NICHOLAS J BRACE		Phone: 8149880179	



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT  
**WELL LOCATION PLAT**

PAGE 1 Surface Location

DEP	Auth ID #	
USE	Permit #	049-25514
ONLY	Project #	



Applicant / Well Operator Name: BCD Properties		DEP ID #:	Well (Farm) Name: Danylko		Well #: Danylko 6	Serial #:
Address: 1131 Rt 97 (Po Box 338) Waterford 16944, PA		County: ERIE	Municipality: McKean Township	Well Type: Gas		
911 address of well site: 10195 Osborne Rd., McKean, PA		USGS 7 1/2' Quadrangle Map Name: Cambridge Springs, NE, PA	Map Section:	Surface Elevation: 1466 ft.		
Surveyor or Engineer: Allen David Yard	Phone #: 8147964340	Dwg #: 593-2	Date: 4/02/2026	Scale: 1" = 400'	Tract Acreage:	
Lat. & Long Metadata Method: GPS:Static,Postproces	Accuracy: 0.5	Datum: ft. NAD 83	Elevation Metadata Method: GPS	Accuracy: 0.5	Datum: ft. NAVD 88	Survey Date: 4/01/2026

### WELL LOCATION PLAT

#### Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name BCD Properties		DEP ID#	Well (Farm) Name Danylko	Well # 6	Serial #
Surface Landowner / Lessor: Bill Danylko Steve Danylko		Angle & Course of Deviation (Drilling):		Anticipated True Vertical Depth Feet (TVD): 3,000	Anticipated Total Measured Depth Feet (TMD): 3,000
Target Formation(s): Salina Oriskany Bass Island		Deepest Formation to be penetrated: Salina		Number of laterals: 0	Total footage to be drilled all laterals: 0
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'			Latitude Longitude of Water Supply		
Bill Danylko 4-2-26		41° 58' 21.600" N 80° 05' 56.117" W			
Steve Danylko 4-2-26					
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet			Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		
McKean Township					
Waterford Township					
Washington Township					
Franklin Township			Coal related parties		
Fairview Township					
Millcreek Township					
Summit Township					

DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

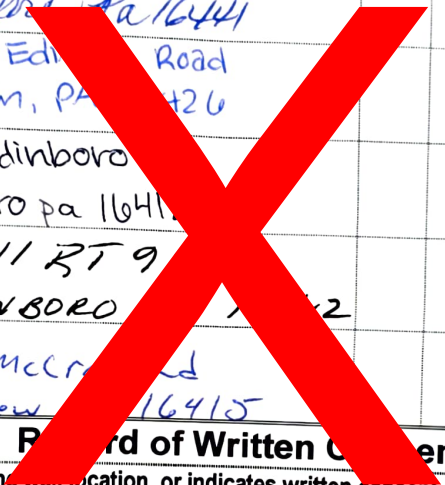
## PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # <b>Danylko 6</b>	DEP ID# <b>49806</b>
Applicant Name <b>BCD Properties Inc</b>	APG #
DEP USE ONLY	

List the following: surface landowner, surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties.

**Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification**

Print Name	Address	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Sharon Risjan	12451 Cuscine St Stateport Pa 16441								✓
Jessica Temple	9231 Edinboro Road McKeon, PA 16826								✓
Jessica Haenel	11800 edinboro edinboro pa 16411								✓
R.V. SIMONEZZI	10411 RT 9 EDINBORO PA 16412								✓
Brandon Pratt	7471 McClelland Rd Fairview Pa 16415								✓



### Record of Written Consent

**Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.**  
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification

Farm Name - Well # <i>Danylo 6</i>	DEP ID# <i>49806</i>
Applicant Name <i>B.D. Properties Inc</i>	
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties.

Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification

	Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification			
					Note the means and attach proof.			
					Certified Mail Dates		Address Affidavit	Written Consent
Sent	Return Receipt							
Print Name: <i>MATTHEW WALDNER</i> Signature: <i>[Signature]</i>	Address: <i>3608 W. 4th ST. ERIE, PA 16506</i>			✓				✓
Print Name: <i>MARK A WELKA</i> Signature: <i>[Signature]</i>	Address: <i>1230 TOWN... RD ERIE, PA 165...</i>			✓				✓
Print Name: Signature:	Address:							
Print Name: Signature:	Address:							
Print Name: Signature:	Address:							

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable. Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**From:** [Nick Brace](#)  
**To:** [Hogue, Kate](#)  
**Subject:** [External] Adobe Scan Apr 14, 2026 (1).pdf  
**Date:** Tuesday, April 14, 2026 2:00:12 PM  
**Attachments:** [Adobe Scan Apr 14, 2026 \(1\).pdf](#)

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***ATTENTION:** This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook.](#)*

Kate,  
Here's the updated permit.  
Thanks  
Nick

Created and shared using Adobe Scan.

Sent from my Verizon, Samsung Galaxy smartphone  
Get [Outlook for Android](#)

**From:** [Hogue, Kate](#)  
**To:** [Nick Brace](#)  
**Subject:** RE: [External] Re: Danylko 6  
**Date:** Monday, April 13, 2026 2:26:00 PM

---

Thank you.

---

**From:** Nick Brace <[office@bracefarms.com](mailto:office@bracefarms.com)>  
**Sent:** Monday, April 13, 2026 1:33 PM  
**To:** Hogue, Kate <[kathogue@pa.gov](mailto:kathogue@pa.gov)>  
**Subject:** Re: [External] Re: Danylko 6

Kate,  
The additional \$50 has been delivered.  
Thank you,  
Nick Brace

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**From:** Hogue, Kate <[kathogue@pa.gov](mailto:kathogue@pa.gov)>  
**Sent:** Friday, April 10, 2026 3:53 PM  
**To:** Nick Brace <[office@bracefarms.com](mailto:office@bracefarms.com)>  
**Subject:** Automatic reply: [External] Re: Danylko 6

I am currently out of the office & plan to return on April 13, 2026. I will respond to your email once I return.

**From:** [Hogue, Kate](#)  
**To:** [Nick Brace](#)  
**Subject:** FW: [External] Re: Danylko 6  
**Date:** Tuesday, April 14, 2026 9:10:00 AM  
**Attachments:** [image001.png](#)  
[Danylko\\_#6 application.pdf](#)

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Good Morning,

Thank you for the updated submitted. I have started reviewing the revised submittal of the Permit Application to Drill & Operate a Conventional Well for Danylko 6.

Please review the below deficiencies/questions from the administrative review of the application.

- PNDI - Please complete the box for the PNDI Attached: section on page 1 of the application
  - Please complete sections 7 & 8 on the PNDI
- Well Location Plat – On page 2, please list the other municipalities
- Record of Notification – Please check the box in the Written Consent column for each line that contains a written consent
- Non-Coal Determination – Distribution of Pennsylvania Coals – Please plot the well on the map.

Please resubmit the complete application as you had previously. It is very helpful to make the review process more efficient.

If you have any questions, please let me know.

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)

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**From:** Nick Brace <[office@bracefarms.com](mailto:office@bracefarms.com)>  
**Sent:** Friday, April 10, 2026 3:52 PM  
**To:** Hogue, Kate <[kathogue@pa.gov](mailto:kathogue@pa.gov)>; Price, Susan <[suprice@pa.gov](mailto:suprice@pa.gov)>; Price, Susan <[suprice@pa.gov](mailto:suprice@pa.gov)>  
**Subject:** [External] Re: Danylko 6

***ATTENTION:** This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phishing button in Outlook](#).*

Kate and Susan,

Please see attached, All of Kate's bulletin points have been addressed, we will hand deliver the additional 50 dollars Monday morning.

Thank you for your help,

Nick Brace

---

**From:** Hogue, Kate <[kathogue@pa.gov](mailto:kathogue@pa.gov)>  
**Sent:** Thursday, April 9, 2026 1:24 PM  
**To:** Nick Brace <[office@bracefarms.com](mailto:office@bracefarms.com)>  
**Subject:** Danylko 6

Good Afternoon,

We have started reviewing the submitted Permit Application to Drill & Operate a Conventional Well for Danylko 6.

Please review the below deficiencies/questions from the administrative review of the application.

- The well farm name on page 1 of the application is Danlyko. The well farm name on the well location plat is is Danylko.
  - Please update as needed on all the forms, so that the name is the same.
- On Page 1 of the application – please complete the DEP ID # section.
- The Township and adjacent Townships need notified.
  - Please submit the signed green cards & list them on the Record of Notification.
- Please check a box on the 1<sup>st</sup> page of the application in the Application submitted as: section. (Coal, CBM or Non-Coal well)
  - Please attach justification. (Non-Coal determination, if non-coal)
- PNDI – we need a copy of the final version, not the draft please.
  - Please also complete the box for the PNDI Attached: section on page 1 of the application
- The latitude & longitude on the well plat & page 1 of the application do not match
- Looking further into the fee for this application type, the fee for this application is \$400.
  - We received a check for \$350. Please let me know how you would like to handle the remaining \$50. Would you prefer to submit a check for the remaining amount **OR** submit a new check for the full amount & we will return the \$350 check to you?
  - The information below is from Act 13 regarding the surcharges.

**§ 3271. Well plugging funds.**

**(a) Appropriation.** --Fines, civil penalties and permit and registration fees collected under this chapter are appropriated to the department to carry out the purposes of this chapter.

**(b) Surcharge.** --To aid in indemnifying the Commonwealth for the cost of plugging abandoned wells, a \$50 surcharge is added to the permit fee established by the department under section 3211 (relating to well permits) for new wells. Money collected as a result of the surcharge shall be paid into a restricted revenue account in the State Treasury to be known as the Abandoned Well Plugging Fund and expended by the department to plug abandoned wells threatening the health and safety of persons or property or pollution of waters of this Commonwealth.

Please let me know if you have any questions.

The review of your application has stopped until the requested information has been submitted.

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL**

Notes		DEP USE ONLY	
OGO #	Client Id	Objection Date - Do not issue before:	API #s37 - - - - - ;
Bond #	C: G:	Date Approved:	and - - - - - ; - - - - - ; - - - - - ; - - - - - ; - - - - - ;
INV.	Special Cond.	Watershed Name Designation:	<input type="checkbox"/> HQ <input type="checkbox"/> EV
APS #	Auth Id	Site Id	PF Id
			SF Id

Please read instructions before you begin filling in this form.

WELL INFORMATION					
Well Operator BCD Properties Inc.	DEP ID# 49806	Well API # 37- - - - -	Well Farm Name Danylko	Well # 6	
Address 1131 RT 97 (PO Box 338) Waterford PA 16441		LAT 41° 58' 18" 295	LONG 80° 05' 44" 346	Map Sheet Number	Serial #
City Waterford	Zip 16441	Municipality Name/ City, Borough Mckean Township	County Erie	USGS 7.5 min. quadrangle map Cambridge Springs	
Phone 8149699353	Fax	Email office@bracefarm.com	Section		


<input type="checkbox"/> Check if this is a new address	Emergency Phone contact 8149699353	911 address of well site (if available) 10188 Osborne Rd Mckean PA 16242
Freshwater Impoundment Name/ Identification	Centralized Impoundment Name/ Identification	Borrow Area Name/Identification

Surface Elev 1466	Deepest Formation to be penetrated: Salina	Anticipated Target Depth (TVD) 3000	PERMIT TYPE Check applicable. <input checked="" type="checkbox"/> Re-work existing well permit <input type="checkbox"/> Deepen well <input type="checkbox"/> Redrill wellbore <input type="checkbox"/> Alter well <input type="checkbox"/> Other (specify)	TYPE OF WELL Check applicable. <input type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil/condensate) <input type="checkbox"/> Injection, recovery <input type="checkbox"/> Mineral Brine Configuration <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal <input type="checkbox"/> Deviated <input type="checkbox"/> Multiple laterals	APPLICATION FEE Check applicable. <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well) Total Application Fee \$ 400  Bond Agreement Id 00902064-00-0000
Target Formation(s) proposed for production Salina, Oriskany, Bass Island,		Anticipated Target Depth (TVD)			
Number of wellbore laterals proposed under this application					
Total feet of wellbore to be drilled under this application					
If applying for a permit to rework an existing well registered or permitted, check this box <input type="checkbox"/> and enter date drilled (see instructions)					
PNDI Attached: <input type="checkbox"/> Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).					
Application submitted as: Coal well <input type="checkbox"/> Attach Coal Module CBM well <input type="checkbox"/> Attach Coal Module Non coal well <input checked="" type="checkbox"/> Attach justification.					

COORDINATION WITH REGULATIONS AND OTHER PERMITS		Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).		<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?		<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?		<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.			
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?		<input type="checkbox"/>	<input type="checkbox"/>

- 3. Will the well penetrate or be within 2,000 feet of an active **gas storage reservoir** boundary?  
  - a. If Yes, print the names of: Storage Field: \_\_\_\_\_ Operator: \_\_\_\_\_
- 4. Is the proposed well location within the permitted area of a **landfill**?
- 5. Will the well be drilled within 200 feet from any existing building or an existing water supply?  
  - a. If "Yes," is written consent from the owner attached?
  - b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?
- 6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.
- 7. Will any portion of the well be located in a Special Protection High Quality  (HQ) or Exceptional  (EV) watershed?  

Provide name of special protection stream: \_\_\_\_\_
- 7.1 Will the well be drilled using enhanced completion technologies or stimulation that typically produces gas or petroleum?
- 8. Is this well part of a development which requires an enhanced  Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of acres: \_\_\_\_\_ in the permit has been issued.
- 8.1 Is the disturbed area of the well site between 1 to 5 acres in a Special Protection Watershed?
- 9. Is waste, including drill cuttings, from the well to be disposed of on the well site? Yes  No
- 10. Will the well or well site be located on a designated 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 100 feet of the top of the bank of an intermittent stream? Yes  No 
  - a. If yes, is a waiver required that will protect the Waters of the Commonwealth? Yes  No
- 11. Is the well to be located within a H<sub>2</sub>S area pursuant to §78.77a? Yes  No
- 12. Attach a current Ownership & Control form 8000-FM-OOGM0118.

<b>Signature of Applicant</b>	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.		
Signature of Person Authorized to Submit Application	(Print or Type)	Name of Signer: RANDALL J. BRACE	Date
		Title: President	4/10/2026
Application Preparer/Contact: NICHOLAS J BRACE		Phone: 8149690179	

COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
 A CONVENTIONAL WELL  
 Record of Notification

Farm Name - Well #	Danville 6	DEP ID#	71306
Applicant Name	BCD Properties Inc		
DEP USE	APS #		
ONLY			

List the following: surface landowner, surface landowners and water users with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality, gas storage operator, or other party within 1000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties.

**Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification**

Print Name	Address	Surface Landowner	Gas Storage Operator	Landowners beyond 1000 feet	Municipality	Notification			
						Certified Mail Dates		Address Affidavit	Written Consent
Bill Danville	1088 Danville Rd Pa 16426								
STACY DANVILLE	10188 Danville Rd Pa 16426								

**Record of Written Consent**

Written Consent: Signature below indicates the party's acknowledgement of the well location, or indicates written consent and a 5-day objection period where applicable. Check applicable box

Print and Sign Name	Address	Date	Surface Owner	Well within 200 feet	Building within 200 feet
Bill Danville	1088 Danville Rd Pa 16426	16426	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
STACY DANVILLE	10188 Danville Rd Pa 16426	3-31-26	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
 A CONVENTIONAL WELL  
 Record of Notification

Farm Name: Wojko 6  
 Applicant Name: B.C. Properties Inc  
 DEP ID#: 49806  
 DEP USE ONLY

List the following: surface landowner; surface landowners' interests; adjacent municipality; gas storage or disposal wells with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage or disposal wells within 1000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You must sign each of these parties.

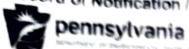
Notification: Signature below name indicates the acknowledgement of receipt of the well location plat and serves as proof of notification

Landowner	Operator	Surface Landowner with water supply < 1000'	Municipalities	Notification			
				Note the means and attach proof			
				Certified Mail Dates			
				Sent	Return Receipt	Address Affidavit	Written Consent
Print Name: <u>Spartan Drilling</u>	Address: <u>12000 1st St</u>						
Signature: <u>[Signature]</u>	Address: <u>State St Pa 16441</u>		✓				
Print Name: <u>Jessica Temple</u>	Address: <u>2231 E. Road</u>						
Signature: <u>[Signature]</u>	Address: <u>Moreau, Pa</u>		✓				
Print Name: <u>Jessica Haenel</u>	Address: <u>11800 edinboro</u>						
Signature: <u>[Signature]</u>	Address: <u>edinboro pa</u>		✓				
Print Name: <u>R.V. SIMONELLI</u>	Address: <u>10411 B</u>						
Signature: <u>[Signature]</u>	Address: <u>ED PA 16</u>		✓				
Print Name: <u>Brandon Platt</u>	Address: <u>74 Cray Rd</u>						
Signature: <u>[Signature]</u>	Address: <u>PA 16415</u>		✓				

Record of Written Consent

Written Consent: Signature below indicates the approval of the well location, or indicates written consent during the 15-day objection period where applicable. Check applicable box.

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE  
 A CONVENTIONAL WELL  
 Record of Notification

Farm Name / Well # Danylko 6  
 Applicant Name R.D. Properties Inc DEP ID# 49306  
 USE ONLY

List the following: surface landowner; surface landowners and water purveyors within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 200 feet; and all other parties' interests. Use additional forms if you need more space. You are required to notify all parties.  
**Notification:** Signature below name indicates the party's acknowledgment of receipt of the well location plat and serves as proof of notification

Print Name	Address	Municipalities	Notification			
			Certified Mail Dates		Address Affidavit	Written Consent
<u>Matthew Waldner</u>	<u>3608 ... ST. ERIE, PA</u>	<input checked="" type="checkbox"/>				
<u>Mark P Welka</u>	<u>1230 TOWN ... ERIE, PA 1654</u>	<input checked="" type="checkbox"/>				
Print Name:	Address:					
Signature:						
Print Name:	Address:					
Signature:						
Print Name:	Address:					
Signature:						
Print Name:	Address:					
Signature:						

**Record of Written Consent**

**Written Consent:** Signature below indicates the party's approval of the well location, or indicates written consent and waives the objection period where applicable. Check applicable box.

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

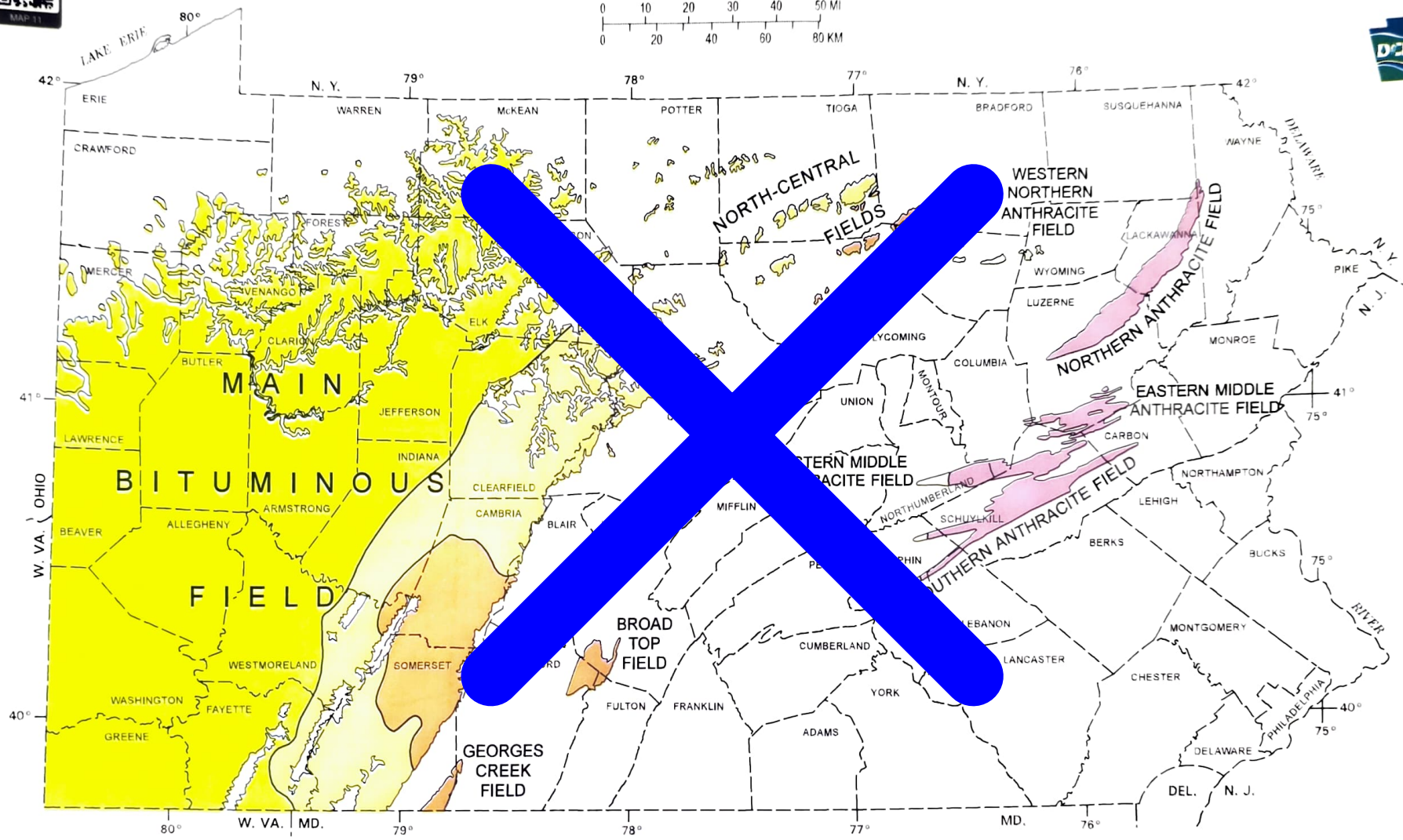
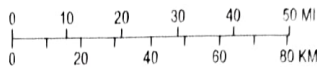


# DISTRIBUTION OF PENNSYLVANIA COALS

COMMONWEALTH OF PENNSYLVANIA  
 DEPARTMENT OF  
 CONSERVATION AND NATURAL RESOURCES  
 BUREAU OF GEOLOGICAL SURVEY  
[dnr.pa.gov/about/Pages/GeologicalSurvey.aspx](http://dnr.pa.gov/about/Pages/GeologicalSurvey.aspx)



SCALE 1:2,000,000



## EXPLANATION

### BITUMINOUS FIELDS



### ANTHRACITE FIELDS





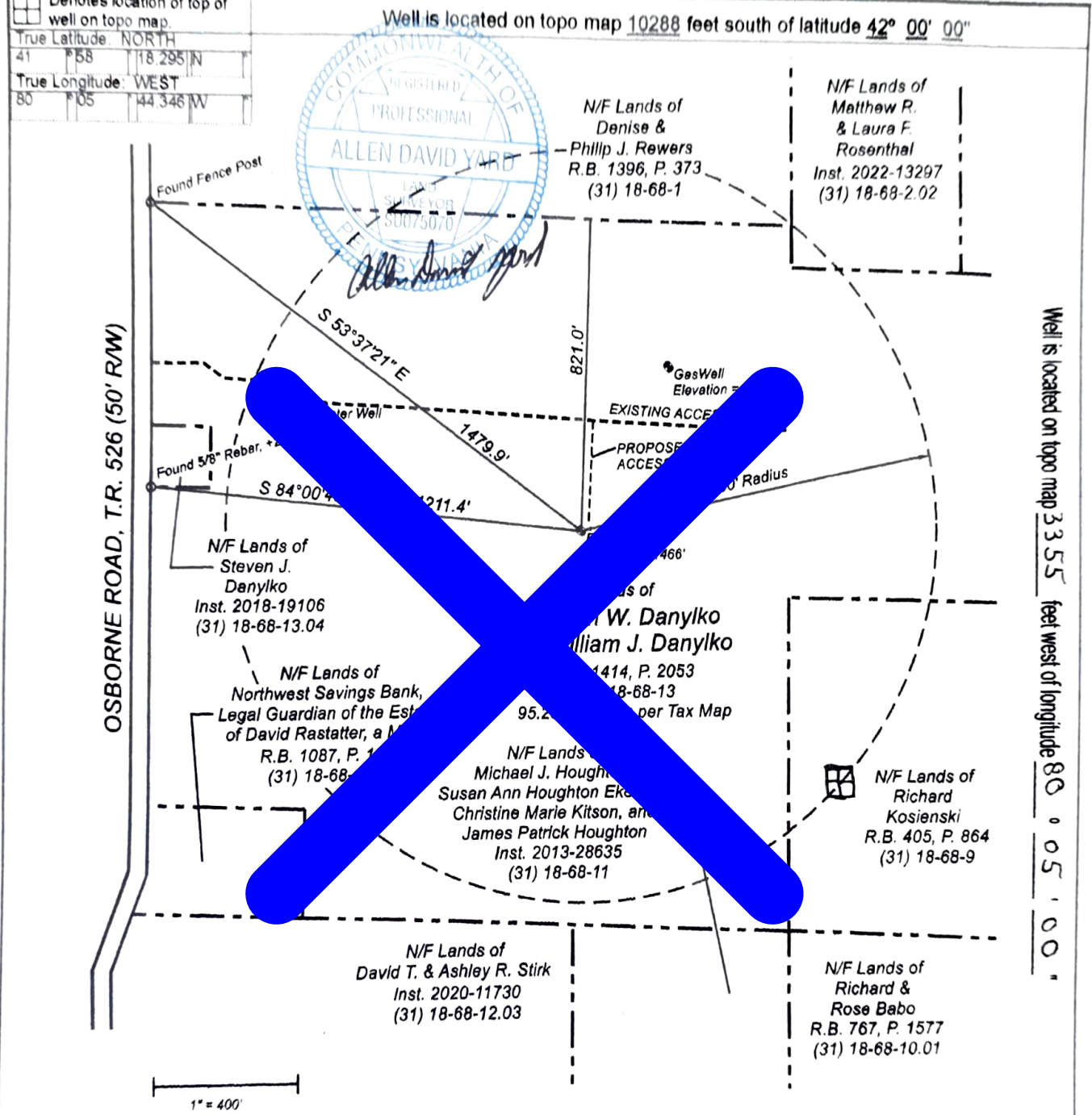
COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT  
**WELL LOCATION PLAT**

DEP	Auth ID #	
USE	Permit #	G
ONLY	Project #	C

PAGE 1 Surface Location

<input type="checkbox"/>	Denotes location of top of well on topo map.
True Latitude: NORTH	
41	58 18 295 N
True Longitude: WEST	
80	05 44 346 W

Well is located on topo map 10288 feet south of latitude 42° 00' 00"



Well is located on topo map 3355 feet west of longitude 80° 05' 00"

Applicant / Well Operator Name: <b>BCD Properties</b>		DEP ID #:	Well (Farm) Name: <b>Danylko</b>		Well #: <b>Danylko 6</b>	Serial #:
Address: <b>1131 Rt 97 (Po Box 338) Waterford 1644 county, PA</b>			County: <b>ERIE</b>	Municipality: <b>McKean Township</b>	Well Type: <b>Gas</b>	
911 address of well site: <b>10195 Osborne Rd., McKean, PA</b>			USGS 7 1/2' Quadrangle Map Name: <b>Cambridge Springs, NE, PA</b>	Map Section:	Surface Elevation: <b>1466</b> ft.	
Surveyor or Engineer: <b>Allen David Yard</b>	Phone #: <b>8147964340</b>	Dwg #: <b>593-2</b>	Date: <b>4/02/2026</b>	Scale: <b>1" = 400'</b>	Tract Acreage:	
Lat. & Long Metadata Method: <b>GPS:Static,Postproces</b>		Accuracy: <b>0.5</b>	Datum: <b>NAD 83</b>	Elevation Metadata Method: <b>GPS</b>	Accuracy: <b>0.5</b>	Datum: <b>NAVD 88</b>
					Survey Date: <b>4/01/2026</b>	

### WELL LOCATION PLAT

#### Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name BCD Properties		DEP ID#	Well (Farm) Name Danylko	Well # 6	Serial #
Surface Landowner / Lessor: Bill Danylko Steve Danylko			Angle & Course of Deviation (Drilling):	Anticipated True Vertical Depth Feet (TVD): 3,000	Anticipated Total Measured Depth Feet (TMD): 3,000
Target Formation(s): Salina Opiskany Bass Island			Deepest Formation to be penetrated: Salina	Number of laterals: 0	Total footage to be drilled all laterals: 0
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'			Latitude Longitude of Water Supply		
B.D. Bill Danylko 4-2-26 Steve Danylko 4-2-26			41° 58' 21.600" N 80° 05' 56.117" W		
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet Mc Kean Township			Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		
			Coal related parties		

# 1. PROJECT INFORMATION

Project Name: **Danlyko Project #2**  
Date of Review: **4/9/2026 03:25:32 PM**  
Project Category: **Water extraction/transfer, Other**  
Project Area: **0.18 acres**  
County(s): **Erie**  
Township/Municipality(s): **Mckean Township**  
ZIP Code:  
Quadrangle Name(s): **CAMBRIDGE SPRINGS NE**  
Watersheds HUC 8: **Chautauqua-Conneaut**  
Watersheds HUC 12: **Upper Creek**  
Decimal Degrees: **41.97197, -80.0868**  
Degrees Minutes Seconds: **41° 58' 17.1" N, 80° 5' 45.4836" W**

# 2. SEARCH RESULTS

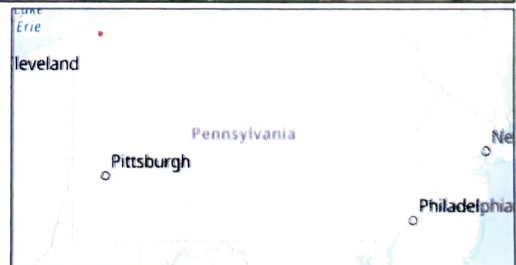
Agency	Results	Response
PA Game Commission	Conservation	No Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	No Known Impacts	No Further Review Required
PA Fish and Boat Commission	No Known Impacts	Further Review Required
U.S. Fish and Wildlife Service	No Known Impacts	Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while there are no endangered and/or special concern species and resources in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further consultation is required with the jurisdictional agencies. If a permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into the permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.

### Danlyko Project #2

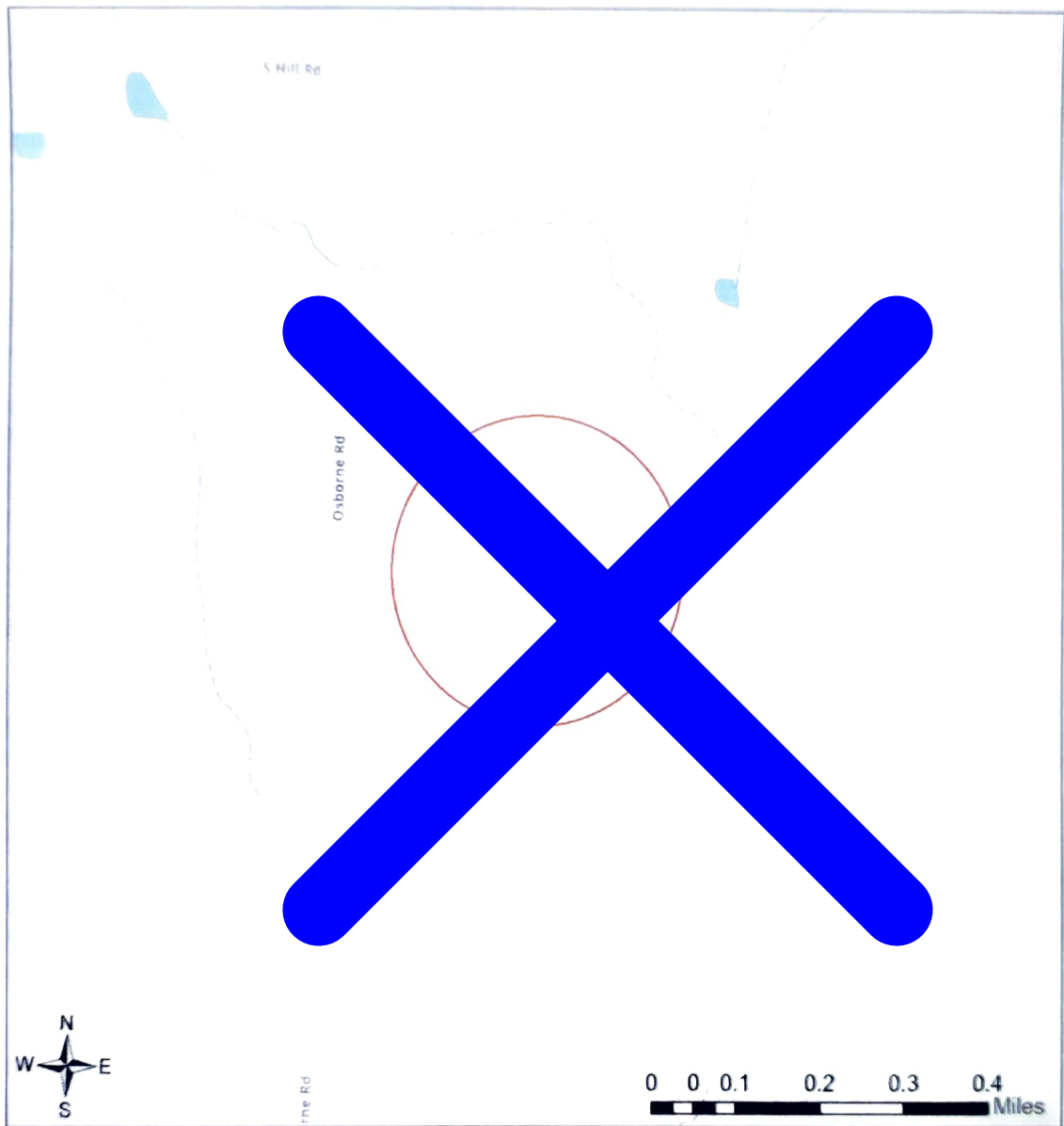


-  Buffered Project Boundary
-  Project Boundary

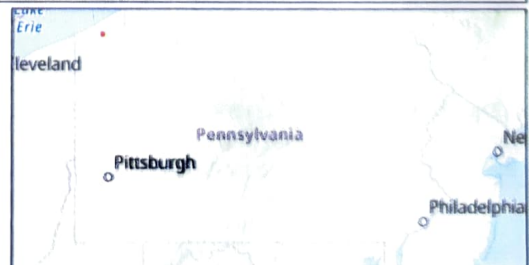


Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

### Danlyko Project #2



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatasysteisen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?  
**Your answer is:** No

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?  
**Your answer is:** No

### 3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved through a permit or authorization from the jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species or habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any response conditions that were generated during this search. If any of the following change: 1) project location, 2) project configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of the review are not valid, and the review must be searched again via the PNDI Environmental Review tool. The PNDI tool is a primary screening tool, and a desktop review is required to be submitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review is required to be submitted to the jurisdictional agencies. The jurisdictional agencies **strongly** recommend conducting surveys for the species listed on the receipt prior to consultation with the agency.

#### PA Game Commission

##### RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species are not anticipated under the jurisdiction of both the Pennsylvania Game Commission and the U.S. Fish and Wildlife Service. No further coordination is required as a result of this project. As a result, the PGC defers to the U.S. Fish and Wildlife Service for any further coordination on potential impacts to federally listed species. No further coordination with the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

#### PA Department of Conservation and Natural Resources

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

#### PA Fish and Boat Commission

##### RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

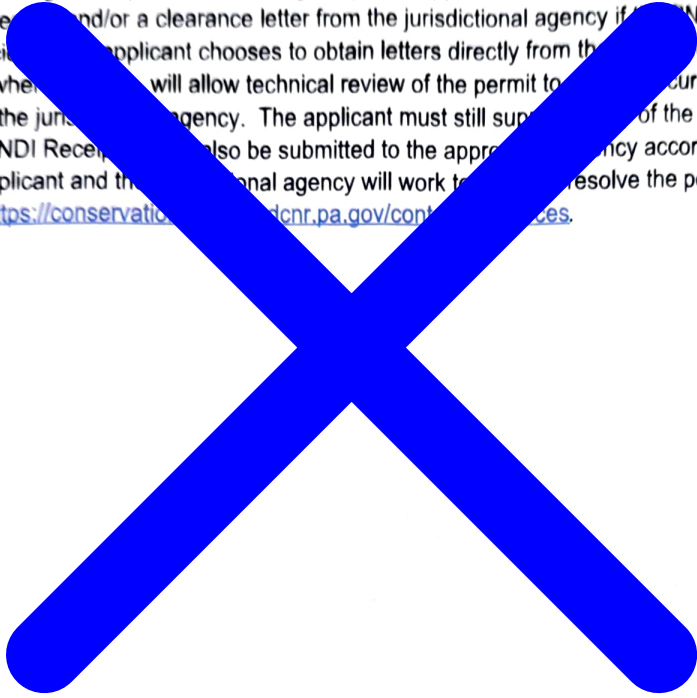
#### U.S. Fish and Wildlife Service

##### RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

#### 4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species. The applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, when appropriate, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still submit a copy of the PNDI Receipt with its permit application. The PNDI Receipt must also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationandnaturalresources.dcnr.pa.gov/content/conservation-and-natural-resources/pndi-policy>.



## 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review tool only contains information about species occurrences that have actually been reported to the PNHP.

## 6. AGENCY CONTACT INFORMATION

### PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services & Wetlands  
400 Market Street, PO Box 8552  
Harrisburg, PA 17105-8552  
Email: [RA-HeritageReview@pa.gov](mailto:RA-HeritageReview@pa.gov)

### U.S. Fish and Wildlife Service

Pennsylvania Field Office  
Endangered Species Section  
1000 University Rd; Suite 101  
Harrisburg College, PA 16801  
Email: [IR1\\_ESPenn@fws.gov](mailto:IR1_ESPenn@fws.gov)  
NO Faxes Please

### PA Fish and Boat Commission

Division of Environmental Services  
595 E. Rolling Ridge Dr., Bellefonte, PA 16823  
Email: [RA-FBPACENOTIFY@pa.gov](mailto:RA-FBPACENOTIFY@pa.gov)

### PA Game Commission

Bureau of Wildlife Management  
Division of Environmental Review  
2001 Elmwood Avenue, Harrisburg, PA 17110-9797  
Email: [RA-GameCommission@pa.gov](mailto:RA-GameCommission@pa.gov)  
NO Faxes Please

## 7. PROJECT CONTACT INFORMATION

Name: \_\_\_\_\_  
Company/Business Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_  
Phone:(\_\_\_\_\_) \_\_\_\_\_ Fax:(\_\_\_\_\_) \_\_\_\_\_  
Email: \_\_\_\_\_

## 8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

\_\_\_\_\_  
applicant/project proponent signature

\_\_\_\_\_  
date

**From:** [Hogue, Kate](#)  
**To:** [Nick Brace](#)  
**Subject:** Danylko 6  
**Date:** Thursday, April 9, 2026 1:24:00 PM  
**Attachments:** [image001.png](#)  
[Danylko.6.CDOW.pdf](#)

---

Good Afternoon,

We have started reviewing the submitted Permit Application to Drill & Operate a Conventional Well for Danylko 6.

Please review the below deficiencies/questions from the administrative review of the application.

- The well farm name on page 1 of the application is Danlyko. The well farm name on the well location plat is is Danylko.
  - Please update as needed on all the forms, so that the name is the same.
- On Page 1 of the application – please complete the DEP ID # section.
- The Township and adjacent Townships need notified.
  - Please submit the signed green cards & list them on the Record of Notification.
- Please check a box on the 1<sup>st</sup> page of the application in the Application submitted as: section. (Coal, CBM or Non-Coal well)
  - Please attach justification. (Non-Coal determination, if non-coal)
- PNDI – we need a copy of the final version, not the draft please.
  - Please also complete the box for the PNDI Attached: section on page 1 of the application
- The latitude & longitude on the well plat & page 1 of the application do not match
- Looking further into the fee for this application type, the fee for this application is \$400.
  - We received a check for \$350. Please let me know how you would like to handle the remaining \$50. Would you prefer to submit a check for the remaining amount **OR** submit a new check for the full amount & we will return the \$350 check to you?
  - The information below is from Act 13 regarding the surcharges.

**§ 3271. Well plugging funds.**

**(a) Appropriation.**--Fines, civil penalties and permit and registration fees collected under this chapter are appropriated to the department to carry out the purposes of this chapter.

**(b) Surcharge.**--To aid in indemnifying the Commonwealth for the cost of plugging abandoned wells, a \$50 surcharge is added to the permit fee established by the department under section 3211 (relating to well permits) for new wells. Money collected as a result of the surcharge shall be paid into a restricted revenue account in the State Treasury to be known as the Abandoned Well Plugging Fund and expended by the department to plug abandoned wells threatening the health and safety of persons or property or pollution of waters of this Commonwealth.

Please let me know if you have any questions.

The review of your application has stopped until the requested information has been submitted.

Thanks,  
Kate

Kate Hogue I Clerical Supervisor II  
Department of Environmental Protection I Bureau of Oil and Gas Management  
230 Chestnut Street I Meadville PA 16335  
Phone: 814.332.6868  
[www.dep.pa.gov](http://www.dep.pa.gov)



**PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL**

**DEP USE ONLY**

Notes  <b>CR 9735-1</b>	OGO #	Objection Date - Do not issue before:	API #s37- _____
	Client Id	Date Approved:	and - _____
	Bond #		Watershed Name: Designation: <input type="checkbox"/> HQ <input type="checkbox"/> EV
	G:	Special Cond.	
	Auth Id	Site Id	PF Id

Please read instructions before you begin filling in this form.

**WELL INFORMATION**

Well Operator <b>BCD Properties Inc.</b>	DEP ID#	Well API # 37- - -	Well Farm Name <b>Danlyko</b>	Well # <b>6</b>
Address <b>1131 Rt 97 (P.O. Box 338)</b>		LAT <b>41°58' 18.00"</b>	Project Number	Serial #
City <b>Waterford</b>		LONG <b>80°5' 44.00"</b>	Municipality Name <b>Mckean</b>	County <b>Erie</b>
Phone <b>814-969-9353</b>	Fax		USGS 7.5 min. quadrangle map <b>Cambridge Springs</b>	Section

Check if this is a new address

911 address of well site (if available)  
**10188 Osborne Rd Mckean PA 16242**

Freshwater Impoundment Name/ Identification	Centralized Impoundment Name/ Identification	Borrow Area Name/Identification
Surface Elev <b>1466</b>	Deepest Formation to be penetrated: <b>Salina</b>	TYPE OF WELL Check applicable. <input type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & condensate) <input type="checkbox"/> Other (specify)
Target Formation(s) proposed for production <b>Salina Oriskany, Bass Island,</b>	Bottom TVD	APPLICATION FEE Check applicable. <input checked="" type="checkbox"/> Conventional <input type="checkbox"/> \$200 (Home Use Well) Total Application Fee \$ <b>350</b>
Number of wellbore laterals proposed	Total feet of wellbore to be drilled (maximum 3000 Ft.)	Bond Agreement Id <b>00902064-00-0000</b>
If applying for a permit to rework a well not registered or permitted, check this box <input type="checkbox"/> and enter known: (see instructions)		Mineral
PNDI Attached: <input type="checkbox"/> Any well in a "dangered" "hit" must include a copy of the clearance letter from the agency(ies).		Configuration <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal <input type="checkbox"/> Deviated <input type="checkbox"/> Multiple laterals
Application submitted for well: <input type="checkbox"/> Attach Coal Module <input type="checkbox"/> Attach Coal Module <input type="checkbox"/> Attach justification.		

**RECEIVED**  
**APR 06 2026**  
Environmental Protection  
Northwest Regional Office

**COORDINATION WITH REGULATIONS AND OTHER PERMITS**

	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	<input type="checkbox"/>	<input type="checkbox"/>
b. Does the location fall within an area covered by a spacing order?	<input type="checkbox"/>	<input type="checkbox"/>
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	<input type="checkbox"/>	<input type="checkbox"/>

- 3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?  
  - a. If Yes, print the names of: Storage Field: \_\_\_\_\_ Operator: \_\_\_\_\_
- 4. Is the proposed well location within the permitted area of a landfill?
- 5. Will the well be drilled within 200 feet from any existing building or an existing water supply?  
  - a. If "Yes," is written consent from the owner attached?
  - b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?
- 6. Will the well be drilled where it may impact a public resource as outlined in the "Coordination of Activities" form 5500-PM-OG0076? If yes, attach a completed copy of the coordination letter to the appropriate agencies.
- 7. Will any portion of the well site be located in a Special Protection High Quality  (HQ) or Exceptional Value  (EV) watershed?  

Provide name of special protection watershed: \_\_\_\_\_
- 7.1 Will the well be drilled using enhanced completion technology that typically produces gas or petroleum?
- 8. Is this well part of a development which requires a Disturbance and Gas Activities permit and disturbing more than 5 acres? If yes, list the permit number: \_\_\_\_\_
- 8.1 Is the disturbed area of the well site between 1 to 5 acres in a Special Protection Watershed?
- 9. Is waste, including drill cuttings, from the drilling to be drilled at the well site? Yes  No
- 10. Will the well or well site be located within a 100-year floodplain or within 100 feet of the top of the bank of a perennial stream or within 100 feet of the top of the bank of an intermittent stream? Yes  No 
  - a. If yes, is a waiver request attached to protect the Waters of the Commonwealth? Yes  No
- 11. Is the well to be located within a Special Protection Watershed pursuant to §78.77a? Yes  No
- 12. Attach a current Ownership form 8000-FM-OOGM0118.

Signature of Applicant: \_\_\_\_\_ on signing this form attests that they have the authority to submit this application, and that the information, including all related submissions, is true and accurate to the best of their knowledge.

Signature of Applicant: <i>Randall J Brace</i>	(Print or Type) Name of Signer: <i>Randall J Brace</i>	Date: <i>4/2/2026</i>
	Title: <i>Pres.</i>	

Application Preparer/Contact: *Nicholas J Brace* Phone: *8149690179*



RECEIVED

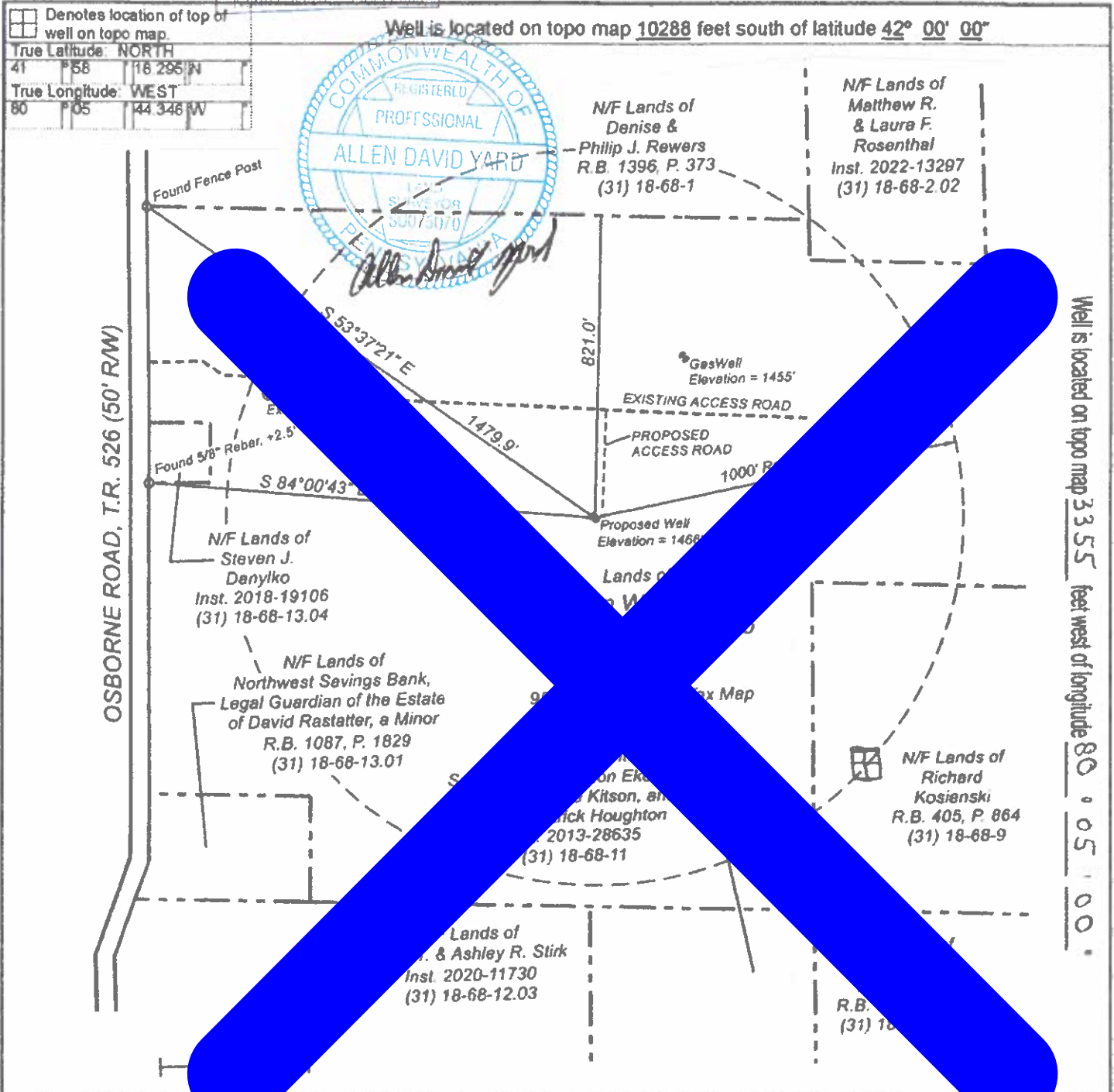
APR 06 2026

COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT  
PAGE 1 Surface Location

Environmental Protection  
Northwest Regional Office

DEP	Auth ID #	
USE	Permit #	G
ONLY	Project #	C



Applicant / Well Operator Name: BCD Properties		DEP ID #	Well (Farm) Name: Danylko		Well #: Danylko 6
Address: 1131 Rte 97 (Po Box 332) Waterford 16141, PA			County: ERIE	Municipality: McKean Township	Well Type: Gas
911 address of well site: 10195 Osborne Rd., McKean, PA			USGS 7 1/2 Quadrangle Map Name: Cambridge Springs, NE, PA	Map Section:	Surface Elevation: 1466 ft
Surveyor or Engineer: Allen David Yard	Phone #: 8147964340	Dwg #: 593-2	Date: 4/02/2026	Scale: 1" = 400'	Tract Acreage:
Lat. & Long Metadata Method: GPS:Static,Postproces	Accuracy: 0.5	Datum: NAD 83	Elevation Metadata Method: GPS	Accuracy: 0.5	Datum: NAVD 88
					Survey Date: 4/01/2026

WELL LOCATION PLAT

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant Name	Well Operator Name	DEP ID#	Well (Farm) Name	Well #	Serial #
Bill Danylo	Steve Danylko		Danylko		
Surface Landowner / Lessor	Target Formation(s):	Deepest Formation to be penetrated:	Anticipated Depth (feet)	Anticipated Total Measured Depth (TMD)	
Salina Opiskas Island	Salina	Salina	3000	3000	
Surface Owner/Water Purveyor	Latitude	Longitude	Supply	Total footage to be drilled all laterals:	
Bill Danylo	41° 58'	80° 05' 56.117" W		0	
B.P. Steve Danylo					
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet			Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		
McKean Township					
Coal related parties					



**PERMIT APPLICATION TO DRILL AND OPERATE  
A CONVENTIONAL WELL  
Record of Notification**

Farm Name - Well #	
Applicant Name	DEP ID#
DEP USE ONLY	

List the following: surface landowner; surface landowners and water purveyors within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet; "X" which show the parties' interests. Use additional forms if you need more space. You are required to notify each party by mail. **Notification: Signature below name indicates the party's acknowledgment of receipt of the well location plat and serves as proof of notification**

	Surface Landowner	Gas Storage Operator	Surface Landowners & Purveyors	Notification		
				Mail Dates	Address Affidavit	Written Consent
Print Name: <i>Bill Danylko</i> Signature: <i>[Signature]</i> Address: <i>10188 Old ... Rd ... Pa ...</i>	<input checked="" type="checkbox"/>					
Print Name: <i>STEPHEN DANYLKO</i> Signature: <i>[Signature]</i> Address: <i>10188 Old ... Rd ... Pa ...</i>						
Print Name: Signature:						
Print Name: Signature:						
Print Name: Signature:						

**Written Consent**  
Written Consent: Signature below indicates the party's approval of the location, or indicates written consent and waives the ... period where applicable.  
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water	Building within 200 feet
<i>Bill Danylko</i>	<i>10188 ... Rd ... Pa ...</i>	<i>16426</i>	<input checked="" type="checkbox"/>		<input type="checkbox"/>
<i>STEPHEN DANYLKO</i>	<i>10188 ... Rd ... Pa ...</i>	<i>3-31-26</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

## 1. PROJECT INFORMATION

Project Name: Danyko Project #2  
Date of Receipt: 2026 04:33:25 PM  
Project Category: Extraction/transfer, Other  
Project Area:  
County(s): Erie  
Township/Municipality: Township  
ZIP Code:  
Quadrangle Name(s): CARLETON SPRINGS NE  
Watersheds HUC 8: Chautauque  
Watersheds HUC 12: Upper Elm  
Decimal Degrees: 41.971971, -80.6  
Degrees Minutes Seconds: 41° 58' 19.5" N, 80° 35' 45.4" W

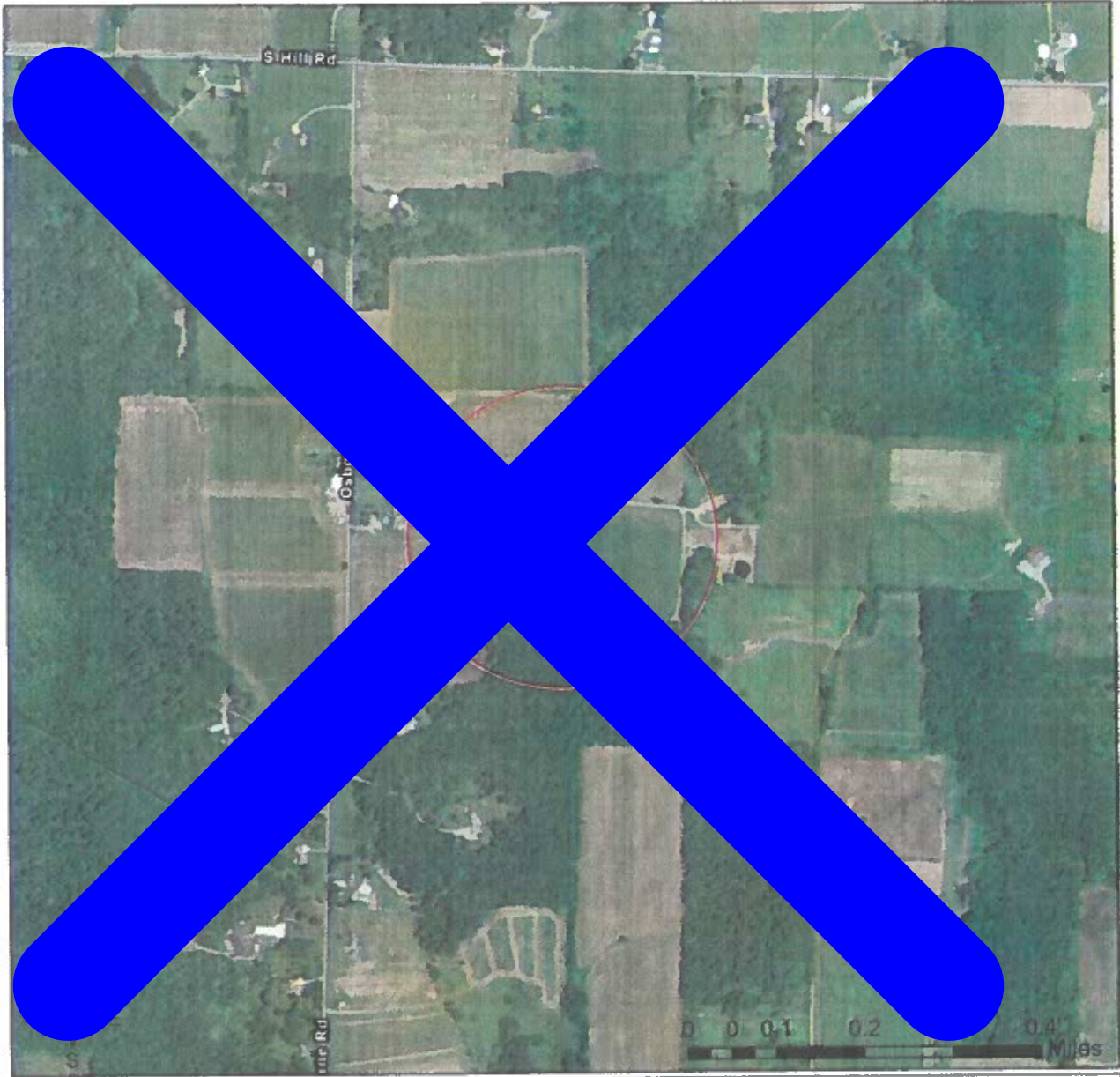
This is a draft receipt for information only. It is not intended to be used to jurisdictional agencies for review.

## 2. SEARCH RESULTS

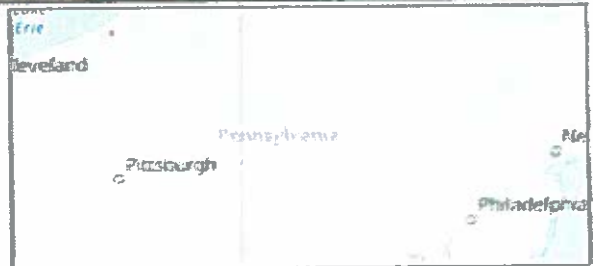
Agency	Impact	Response
PA Game Commission	Conservation Measure	Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	No Known Impact	Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened, endangered and/or special concern species are in the project vicinity and that recommended Conservation Measures should be implemented entirely to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to include one or more Conservation Measures into its permit. This response does not reflect potential agency comments regarding potential impacts to other ecological resources, such as wetlands.

### Danlyko Project #2

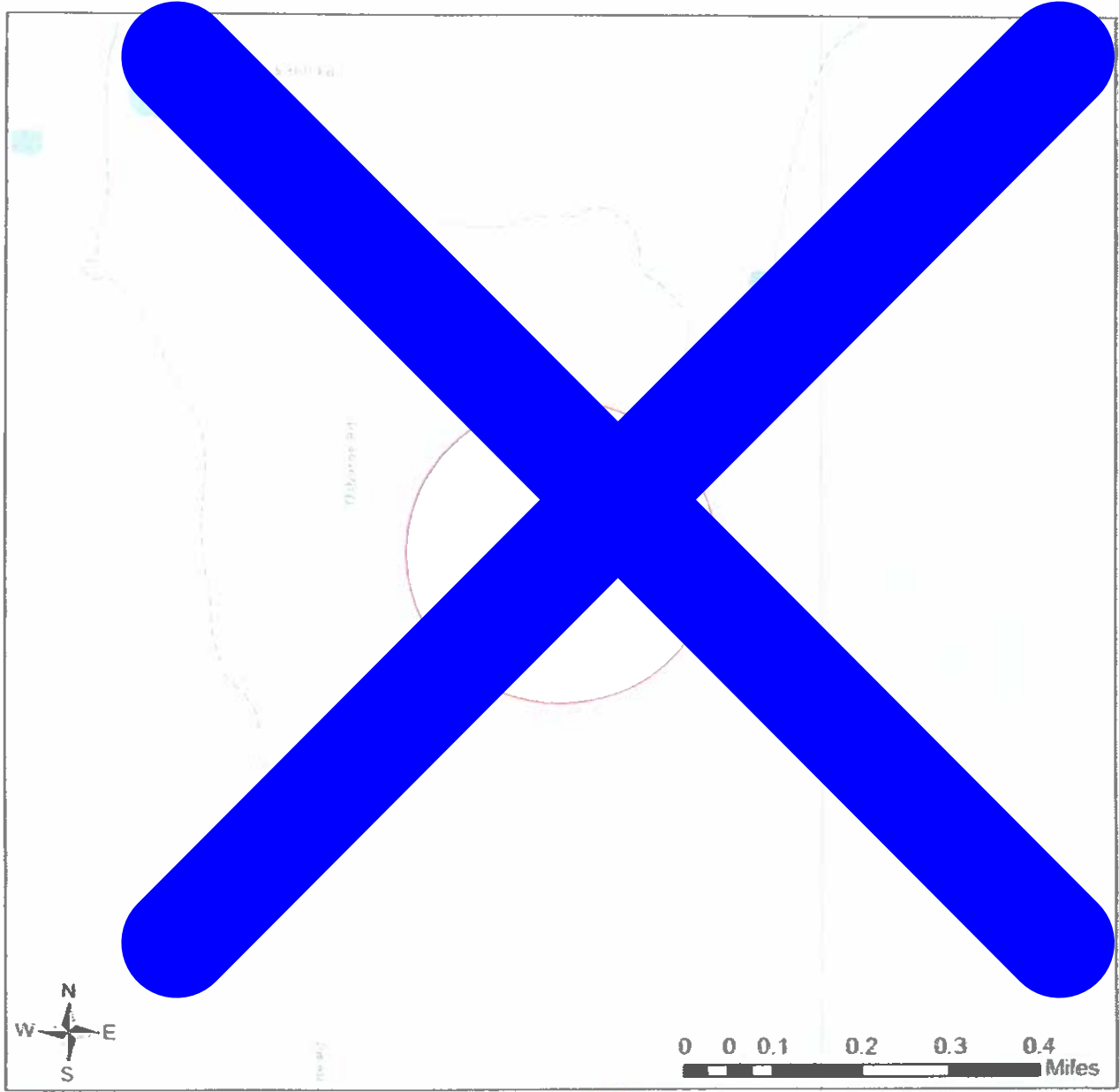


-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, ArcGIS OS, USGS, NGA, NASA, CGIAR, N. Robinson, NCEAS, NLS, OS, NIMA, Geoinformation, Federal Geographic Data Service, FEMA, Intermap, and the GIS user community

### Danlyko Project #2



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Intel ArcGIS, USGS, NGA, NASA, CGIAR, N. Robinson, NCEAS, NLS, US, NMA, Geoinformation, Earthwater, GSA, Geolano, FEMA, Intermap, and the GIS user community.

## RESPONSE TO QUESTION(S) ASKED

**Q1:** Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

**Q2:** Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcrops, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

### 3. ADDITIONAL COMMENTS

Regarding whether a DEP permit is necessary for this proposed project, impacts to threatened and endangered species and/or special concern species and resources must be coordinated with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to threatened and endangered species and habitats cannot be avoided.

These agency determination responses are valid for two years (from the date of the review), and are based on the project information that was provided, including project location; the project type, description, and features. Responses to questions generated during this search. If any of the following change: 1) project location, 2) project size or extent, 3) project type, or 4) responses to the questions that were asked during the review, then the responses from this review are not valid, and the review must be searched again via the PNDI Database. If the project is resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool and may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agency may advise against conducting surveys for the species listed on the receipt prior to consultation with the agency.

#### PA Game Commission RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (GC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the Pennsylvania Game Commission has provided comments on potential impacts to state and federally listed species to the U.S. Fish and Wildlife Service. No further consultation with the Pennsylvania Game Commission is required at this time.

#### PA Department of Conservation and Natural Resources RESPONSE:

No impacts are anticipated to threatened and endangered species and/or special concern species and resources.

#### Pennsylvania Boat Commission RESPONSE:

No impacts are anticipated to threatened and endangered species and/or special concern species and resources.

#### U.S. Fish and Wildlife Service RESPONSE:

No impacts to federally listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

#### 4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E consultation with the jurisdictional agency. The applicant must still supply a completed PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the permit application. The applicant and the jurisdictional agency will work together to resolve any potential impact(s). See the DEP website at <https://conservationexplorer.dcnr.pa.gov/content/resources>



## 5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page ([www.naturalheritage.state.pa.us](http://www.naturalheritage.state.pa.us)). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

