
From: Donohue, Thomas E
Sent: Friday, May 15, 2026 3:09 PM
To: patricktaylor@coreresources.com
Subject: 059-01072 Order to Plug
Attachments: Order to Plug_L.M. Dillie #2777.pdf; Leatherwood LLC - 1569668 - 059-01072 - OTP.pdf

The Department of Environmental Protection has completed its review of the Application for an Order to Clean Out and Plug or Replug a Non-Producing Gas Well under Section 13 (c) of Act 214.

The department hereby issues the attached Order pursuant to applicable laws and regulations for this activity and to specific conditions of the Order.

(Please ensure all necessary approvals such as alternative methods are reviewed and signed as appropriate before those particular activities commence.)

Thomas E. Donohue, P.G. | Environmental Program Manager
Department of Environmental Protection | District Oil & Gas Operations
400 Waterfront Dr. | Pittsburgh, PA 15222
Phone: 412.442.4004 | Fax: 412.442.4328
www.dep.pa.gov

Leatherwood LLC
 275 Technology Drive, Suite 101
 Canonsburg, PA 15317

ORDER

NOW this 15th day of May, 2026, pursuant to Section 13(c) of the Coal and Gas Resource Coordination Act, Act of December 18, 1984, P.L. 1069, 58 P.S. §§ 501-518, the Department of Environmental Protection hereby authorizes Leatherwood LLC (the "Applicant") to plug Well No. 2777 on the L.M. Dillie farm, Washington Township, Greene County, identified in the application attached hereto. Such plugging is to be conducted in accordance with the manner outlined in 25 Pa. Code §§ 78.91, 78.92 and 78.93 of the rules and regulations.

This authorization is conditioned on the Applicant's compliance with all applicable provisions of the Oil and Gas Act of 2012, 58 Pa. C.S. §§ 2301-3504; the Clean Streams Law, the Act of June 22, 1937, P.L. 1987, *as amended*, 35 P.S. §§ 691.1-691.1001; the Coal and Gas Resource Coordination Act, 58 P.S. §§ 501-518, and all other applicable laws.

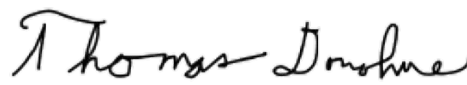
Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at www.ehb.pa.gov or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

This authorization does not purport to confer any rights of ownership or access, nor to confirm title in any person, nor to confer any rights for payment of any kind, to any other person or property owner.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

FOR THE DEPARTMENT OF
 ENVIRONMENTAL PROTECTION:

 5/15/26

 Date

Thomas Donohue
 Environmental Program Mgr.
 District Oil & Gas Operations



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth #	APS #
1569668	
Site #	Facility #
111658	113553
Client #	Sub-facility #
136197	

**APPLICATION FOR AN ORDER TO CLEAN OUT AND PLUG OR REPLUG
A NON-PRODUCING GAS WELL UNDER SECTION 13(C) of ACT 214**

Please read instructions on reverse before completing this form

SECTION A. APPLICANT INFORMATION	SECTION B. OTHER AFFECTED PARTIES
Name Leatherwood LLC	SURFACE OWNER
Address 275 Technology Drive, Suite 101	Name Darrell W. Weaver
City Canonsburg State PA Zip 15317	Address 353 Dillie Road
Telephone 724-663-7103 Fax	Address Sycamore, PA 15364
	Telephone Fax
GAS WELL INFORMATION	OIL AND GAS LESSOR
Farm Name L.M. Dillie	Name Unknown
Well No. 2777 Serial No. 14333	Address
Municipality (City, Borough, or Township) Washington Twp.	Address
County Greene	Phone Fax
Well Permit/Reg. No., if known 37-059-01072 Date Drilled, if known 2-3-1920	OIL AND GAS LESSEE
Is this well the object of a Coal Pillar Permit? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Number	Name Unknown
SECTION C. ADDITIONAL INFORMATION REQUIRED	Address
Checklist	Address
Well Location Plat: Form 5500-FM-OG0002 <input checked="" type="checkbox"/>	Telephone Fax
Copy of or record reference to a deed, lease or other document entitling the applicant to enter upon the surface land <input checked="" type="checkbox"/>	SECTION D. SIGNATURE BLOCK
Proposed method of cleaning out, plugging or replugging the well <input checked="" type="checkbox"/>	I HEREBY CERTIFY THAT I HAVE SENT BY Certified or Registered Mail a copy of this application to the surface landowner, the oil and gas lessor and lessee as identified above, and the coal owners and operators of all mineable coal seams.
Notice of Intention to Plug (5500-FM-OG0005) (If previously submitted check this box) <input type="checkbox"/>	<i>Patrick Taylor</i> Signature of Applicant
If alternative method of plugging is proposed, is Form 5500-PM-OG0024 attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Patrick Taylor - Project Engineer 05/08/26 Type or Print Name and Title Date

30-Day Objection Date: Waived (Surface Agreement)

DPL (5/15/26)

Email: Patricktaylor@coreresources.com

Use this form to apply for an "Order to Clean Out and Plug or Replug a Non-Producing Gas Well Under Section 13(c) of Act 214." This applies only to an abandoned well which penetrates a workable coal seam.

SECTION A. APPLICANT INFORMATION

Enter the name of the person, corporation, or unincorporated business which is requesting the Department order to plug or replug the well.

If the well is the object of a coal pillar permit, please identify the pillar by number.

GAS WELL INFORMATION: Provide information that identifies and locates the gas well, not the location of the mine portal nor the well operator's address.

SECTION B. OTHER AFFECTED PARTIES

If known, identify all other affected parties listed. Use an additional 8½" x 11" sheet if necessary. If you don't know who they are, print "unknown".

SECTION C. ADDITIONAL FORMS REQUIRED

Use this checklist to see that this application is completed.

If the well is to be cleaned out, plugged or replugged by a method, or using materials other than described in Act 214, subsections 13(a)(1) or (2), then a request for approval to use an alternate method or materials must be filed. You must submit a plan for a Proposed Alternate Method of Casing, Plugging, Venting or Equipping on Form 5500-PM-OG0024.

WELL 1433

VERTICAL DATUM: N.G.V.D. 29

COORDINATE DATUM: NAD27 PAS

ORDER OF ACCURACY: REAL-TIME GPS 1/100,000 PRECISION

ESTABLISHED BY: 6 GUNS, LLC

LANDOWNER:

STATE: PA

COUNTY: GREENE

DARRELL W WEAVER ET UX

NAD27 PAS

NAD83 PAS

WELL NO.

YEAR

STATUS

NORTHING (Y) = 242868.557

NORTHING (Y) = 242897.616

W-1433

2025

PLUGGED

EASTING (X) = 1302702.929

EASTING (X) = 1271282.152

DETAILED DESCRIPTION: PIPE WITH SIGN

ELEVATION (Z) = 1242.84

ELEVATION (Z) = 1242.84

CHIEF OF PARTY: COLBY YOST

RECOVERED DATE ESTABLISHED: JUNE 18, 2025



LOCATION MAP
SCALE: 1" = 2000'





CONSOL ENERGY INC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

phone: 724-416-8266
email: anthonydrazewski@consolenergy.com

Anthony M. Drezewski
Vice President – Land Resources

August 20, 2024

Kevin Wright
Manager of Gas Well Plugging
Consol Pennsylvania Coal Company LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

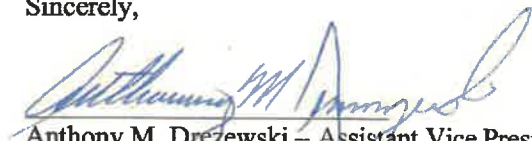
**Re: Pennsylvania Mining Complex
Bailey Mine, Enlow Fork Mine, Harvey Mine
Oil & Gas Well Plugging
Order to Clean Out and Plug Oil & Gas Wells
Washington and Greene Counties, Pennsylvania**

Dear Mr. Wright:

This letter is being executed on behalf of Consol Pennsylvania Coal Company LLC), and CONSOL Thermal Holdings LLC, and Conrhein Coal Company, (hereinafter collectively referred to as, "CONSOL"). In accordance with the requirements set forth in Section 13(a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513(c), please let this letter serve as evidence that adequate notice has been provided to CONSOL as the coal owner/lessee/operator for the plugging of any and all oil & gas wells that need to be plugged for mine through purposes at Bailey, Enlow Fork and Harvey Mines.

Please be advised that CONSOL has no objection to the plugging of the oil & gas wells through the coal seam(s) and I do hereby waive, on behalf of CONSOL, any right CONSOL may have as to prior notification as the coal owner/lessee/operator. CONSOL is not, however, waiving any other rights that it may have.

Sincerely,


Anthony M. Drezewski – Assistant Vice President
Consol Pennsylvania Coal Company LLC
CONSOL Thermal Holdings LLC


Anthony M. Drezewski – Assistant Manager
Conrhein Coal Company



Leatherwood LLC/ Enlow Fork Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

May 8, 2026

Darrell W. Weaver
353 Dillie Road
Sycamore, PA 15364

Certified Mailing # 9489 0090 0027 6432 0533 06

Re: Order to Clean Out and Plug a Well
L.M. Dillie #2777 Well, CONSOL 1433
API# 37-059-01072

Dear Mr. Weaver,

Please find attached a copy of our application for an Order to Clean out and Plug an Abandoned Well, the L.M. Dillie #2777, CONSOL 1433 well having an API# 37-059-01072. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103

Sincerely,

Patrick Taylor
Patrick Taylor
Project Engineer
Leatherwood LLC



James Horner
Land Agent
P 724-663-7113
E jameshorner@consolenergy.com

CONSOL Pennsylvania Coal Company LLC

275 Technology Drive, Suite 101
Canonsburg, PA 15317

RECEIPT/ACKNOWLEDGEMENT

To receive from Consol Pennsylvania Coal Company LLC the sum of [REDACTED] per well as voluntary and full payment for any and all inconvenience, tree loss and damage caused by the searching, re-drilling, plugging and reclamation of gas well number **1433** related facilities and access roadway located over, upon, under and across the property of the undersigned. All disturbed areas to be reclaimed to as near their original condition as possible, as weather permits. Said properties being situated in Morris Township, Greene County, Pennsylvania, containing 100.56 acres, more or less, and being the premises of record listed in Deed Book Volume 0269 Page 0279 in the Greene County Recorder of Deeds Office.

ADDITIONAL WELLS - Should any additional wells be found on tax parcels 24-03-100 and/or adjacent properties and said tax parcels need to be utilized to access and plug the wells, the Surface Owner shall be compensated [REDACTED] per additional well.

EXISTING RIGHTS - Surface Owner acknowledges that CPCC may own or control some or all of the rights, privileges, and benefits included in the Agreement as a part of CPCC's coal ownership and mining-related and other rights. Nothing in this Agreement shall reduce or restrict or be deemed to reduce or restrict any rights, privileges, and benefits that CPCC may now or hereafter otherwise own, control, or acquire relative to the subject matter included in this Agreement.

Tax Map # 24-03-100

RECEIPT NOTES:

- **ADDITIONAL DOCUMENTS.** Surface Owner agrees to promptly execute on one or more occasions a highway occupancy permit as required by the Pennsylvania Department of Transportation. Surface Owner shall fully execute said documents and deliver same to CPCC within five (5) days of receipt of the documents to be signed.



James Horner
Land Agent
P 724-663-7113
E jameshorner@consolenergy.com

Received this 16 day of Dec, 2025

Witness:

Surface Owner(s): Darrell W. Weaver

Darrell W. Weaver

Surface Owner(s) address:

353 Dille Road
Sycamore, PA 15364
Ph: 724-833-5318

200 25 0000
[Redacted]

Social Security Number

EQUITABLE GAS CO.

Oct. 25, 1945

Below Please Find Report of Shot Put in Well No. 2777

on L. M. Dillie Farm,
Washington ~~District~~ Township, Greene County,

Quarts - 20 Qts. - 9-21-45

Length of Shell - 5'

Length of Anchor - 5'

Length of Anchor and Shell - 5'

Name of Sand - Gordon Stray

Top of Sand - 2974'

Bottom of Sand - 2984'

Depth of Hole - 3561'

Oil or Gas - 2976'

Bottom of Shell at - 2981'

Shot By W. Clelland Name of Company Mannington Torpedo Co

State if Shot off Line, Anchored on Bottom or any Dumped

Drop Jack

Remarks

Foreman

COMPLETION OF WELL REPORT

FORM 688-10-28-53

Equitable Gas Co. - Pa. Div.

COMPANY

DATE July 15 1958

SEC A

01072

366 DATA

REPORT OF WELL NO. 2777

LESSOR L. M. Dillio

TOWNSHIP Washington

COUNTY Greene

SHEET No. 1

Repair

BEGAN 6-27-57

TO

COMPLETED 2-28-58

BY

CASING AND TUBING DATA

	CONDUCTOR	13"	10"	8 1/2"	8 1/4"	6 1/2"	6 1/4"	4"	3"	2"
USED IN DRILLING			297		2979					
LEFT IN WELL			197		2979		2344		137	2146

PACKER DATA			CASING CEMENTED		OIL DATA	
KIND	SIZE	SET AT	FROM	TO	INITIAL DAILY PROD.	PRODUCING SAND
Anchor	6 5/8 x 2	3016				
Bank Wall	6 5/8 x 5/8 x 26	2144				

OPEN FLOW VOLUME & PRESSURE DATA

DATE	READING	LIQUID	SIZE		MINUTES										R. P.	HRS.	VOLUME M. C. F.	PRODUCING SAND	
			OPENING	TUBING	1/2	1	2	3	4	5	10	15	20	30					
2-28-58	2.0	V	1/8	2												210	48	5-3	5th
2-28-58	2.2	V	1/8	5/16												220	48	2-7	Gordon Stray

FORMATIONS DRILLED THROUGH

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
WAYNEBURG COAL						GORDON SAND (THIRD)	3003	2046			
MAPLETOWN						4TH "					
PITTSBURGH						4TH A "					
MURPHY SAND						5TH "	2127	2143	2186	(Temp.)	
BAKERSTOWN COAL						5TH A "					
L. DUNKARD SAND						BAYARD " (SIXTH)					
B. DUNKARD SAND						BAYARD STRAY SAND					
1ST GAS SAND						" " STR. SD.					
1ST SALT SAND						ELIZABETH SAND					
2ND " "						1ST WARREN SAND					
3RD " "											
MAXTON						SPEECH STRAY SAND					
						SPEECHLEY SAND					
						TIONA SAND					
						1ST BALLETTOWN SAND					
SIG INJUN SAND		2100									
SQUAW	2113	2122				SHEFFIELD					
2ND GAS						1ST BRADFORD " (BENSON)					
MURRYVILLE SAND (GREEN)	2000	2093				KANE SAND					
UPPER 20' SAND											
GANTZ	2152	2178				ELK SAND					
"	2185	2206									
24' SAND (MURPHY)	2208	2245									
SNEE SAND											
GOR. STRAY SAND	2069	2085	2080-82								

REMARKS 3016'-2" above packer. 130'-4" inside of 137'-3" as anchor below packer and perforated. 25 Selects Jet shots from 2978' to 2986'. 19 Selects Jet shots from 2133' to 2139'.

3705901072

2777

2777	Public	3	4/10 Water in 11 opening							299	
			Solid	100	100	100	35	4	50	9	
	NOV 15 1930		met	127	127	128	129	130	131	132	137

WELLS: 9777; LESSOR: Dille, L.M.; LEASE NO. 14347; ACRES: 1.1; MAP: W-8, NW 1; DIST. HAYESBORO; ELEVATION: 2244 L DIV. H

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

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5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

DATE	REASON	COMPLETED	COMPLETED TO	ROCK PRESS.	DATE	AMT.	DEPTH	VOLUME	BEFORE	AFTER
5-15-20	5-15-20	5-15-20	5-15-20	65	5-15-20	204	204	149		
10-12-20	10-12-20	10-12-20	10-12-20	149	10-12-20	336	336	336		

WELL NO. 2777

MONTHLY AND ANNUAL REPORT OF PRESSURES

WAYNESBURG

DATE	SIZE	LINE PRESSURE	EF. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION	DATE	SIZE	LINE PRESSURE	EF. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION
1947	3"	4	3	31	2952	1947	3"	7 1/2	11 1/2	31	2945
JAN.	3"	4	3	31	2952	JAN.	3"	7 1/2	11 1/2	31	2945
FEB.	3"	27	3	28	2666	FEB.	"	3 1/2	11 1/2	28	2763
MAR.	3"	27	3	31	2952	MAR.	"	13	13	31	2945
APR.	3"	32 1/2	2 1/2	30	2380	APR.	"	3 1/2	17 1/2	30	2850
MAY	3"	19	2	31	1968	MAY	"	10 1/2	16 1/2	31	2945
JUNE	3"	22	690	28	2666	JUNE	"	15 1/2	60	28	1764
JULY	3"	20	2	31	1953	JULY	"	14	11	31	1953
AUG.	3"	21	3	30	2850	AUG.	"	5 1/2	7 1/2	30	1953
SEP.	3"	20	3	31	2945	SEP.	"	6	6 1/2	31	1953
OCT.	3"	29	3	30	2850	OCT.	"	4	8	30	1890
NOV.	3"	17	4	31	3906	NOV.	"	10 1/2	10 1/2	31	1953
DEC.	3"	17	4	31	3906	DEC.	"	10 1/2	10 1/2	31	1953
TOTAL				363	33027	TOTAL				363	27796
FREE GAS: 253						FREE GAS: 119					
1948	3"	57	3	31	2945	1948	3"	7 1/2	14 1/2	31	1953
JAN.	3"	57	3	31	2945	JAN.	3"	7 1/2	14 1/2	31	1953
FEB.	3"	49	2	28	1764	FEB.	"	9	11	29	1764
MAR.	3"	30	2	31	1953	MAR.	"	8	12	31	1953
APR.	3"	5	3	30	2850	APR.	"	7	12	30	1890
MAY	3"	6	4	31	2906	MAY	"	6 1/2	12 1/2	31	1953
JUNE	3"	15	3775	28	2666	JUNE	"	22 1/2	615	28	1764
JULY	3"	19	3	31	2945	JULY	"	25	473	19	1953
AUG.	3"	23	3	31	2945	AUG.	"	25	473	19	1953
SEP.	3"	32	3	30	2850	SEP.	"	43	10 1/2	30	2850
OCT.	3"	13	3	31	2945	OCT.	"	24	26	31	2945
NOV.	3"	5	4	30	2850	NOV.	"	5	9	30	2850
DEC.	3"	6	4	31	3006	DEC.	"	4	6	31	3006
TOTAL				363	35449	TOTAL				363	27269
FREE GAS: 289						FREE GAS: 112					
1949	3"	26	3	31	2945	1949	3"	6	5	31	2945
JAN.	3"	26	3	31	2945	JAN.	3"	6	5	31	2945
FEB.	3"	20	4	28	3528	FEB.	"	3	4	28	3528
MAR.	3"	279	4	31	3906	MAR.	"	4 1/2	4	31	3906
APR.	3"	111	4	30	3780	APR.	"	5	3	30	3780
MAY	3"	234	2	29	1923	MAY	"	5	2	29	1923
JUNE	3"	242	2535	28	1764	JUNE	"	4 1/2	3	30	2850
JULY	3"	50	3	31	2945	JULY	"	5	3	31	2945
AUG.	3"	285	3	31	2945	AUG.	"	4	3	31	2945
SEP.	3"	242	3	30	2850	SEP.	"	4	3	30	2850
OCT.	3"	240	3	31	2945	OCT.	"	6 1/2	2	31	2945
NOV.	3"	16	3	31	2850	NOV.	"	6	2	31	2850
DEC.	3"	16	3	31	2850	DEC.	"	4 1/2	1 1/2	31	2850
TOTAL				363	35356	TOTAL				363	28819
FREE GAS: 166						FREE GAS: 143					

RECOMMENDATIONS: Bridged over Gas Day - Clean out with Kopyne Mac h. 5/19/59 Received Emergency CO 6/11/59 to Clean out & run 5" PVC

WELL NO. 6777

MONTHLY AND ANNUAL REPORT OF PRESSURES

H

WATKINS

DATE	SIZE	LINE PRESSURE	EP. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION	DATE	SIZE	LINE PRESSURE	EP. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION
1948	6 3/8"	5"	1 1/2	31	3348	1952	6 3/8"	7	1	31	2232
JAN.	"	5 1/2	1 1/2	28	3024	JAN.	"	8	1	29	2088
FEB.	"	4 1/2	1 1/2	31	3348	MAR.	"	7	1	31	2232
MAR.	"	5"	1 1/2	30	3240	APR.	"	7	1	30	2160
APR.	"	4 1/2	1 1/2	31	3348	MAY	"	15	1	31	2232
MAY	"	30	1 1/2	30	3240	JUNE	"	16	1	30	2160
JUNE	"	25	1 1/2	31	3348	JULY	"	20	1	31	2232
JULY	"	14 1/2	1 1/2	30	3240	AUG.	"	20	1	31	2232
AUG.	"	16 1/2	1 1/2	31	3348	SEP.	"	19	1	31	2232
SEP.	"	14	1 1/2	30	3240	OCT.	"	11	1/2	30	1080
OCT.	"	5"	1 1/2	31	3348	NOV.	"	10	1/2	31	1116
NOV.	"	125	TOTAL -	365	39420	DEC.	"	174	TOTAL -	366	24156
DEC.	"	176	TOTAL -	365	38404	FREE GAS:					
1949	6 3/8"	9	1 1/2	31	3348	1953	6 3/8"	11	1/2	31	1116
JAN.	"	9	1 1/2	28	3024	JAN.	"	10	1/2	28	1008
FEB.	"	6	1	31	2232	FEB.	"	9	1/2	31	1116
MAR.	"	7	1	30	2160	MAR.	"	6	1/2	30	1080
APR.	"	6	1	31	2232	APR.	"	7	1/2	31	1116
MAY	"	6	1	30	2160	MAY	"	11	1/2	30	1080
JUNE	"	26	1	31	2232	JUNE	"	17	1/2	31	1116
JULY	"	28	1	31	2232	JULY	"	18	1/2	30	1080
AUG.	"	27	1	30	2160	AUG.	"	16	1/2	31	1116
SEP.	"	24	1	30	2160	SEP.	"	13	1/2	30	1080
OCT.	"	8	1	31	2232	NOV.	"	9	1/2	31	1116
NOV.	"	176	TOTAL -	365	28404	DEC.	"	113	TOTAL -	365	13140
DEC.	"	176	TOTAL -	365	28404	FREE GAS:					
1951	6 3/8"	8	1	31	2232	1954	6 3/8"	10	1/2	31	1116
JAN.	"	7	1	28	2016	JAN.	"	8 1/2	1/2	28	1008
FEB.	"	9	1	31	2232	FEB.	"	8	1/2	31	1116
MAR.	"	7	1	30	2160	MAR.	"	7	1/2	30	1080
APR.	"	15	1	31	2232	APR.	"	25	1/2	31	1116
MAY	"	35	1	30	2160	MAY	"	25 1/2	1/2	30	1080
JUNE	"	26	1	31	2232	JUNE	"	26	1/2	31	1116
JULY	"	24	1	31	2232	JULY	"	24	1	31	2232
AUG.	"	11 1/2	1	30	2160	AUG.	"	24	1/2	30	1080
SEP.	"	17	1	31	2232	SEP.	"	21 1/2	1	31	2232
OCT.	"	8	1	30	2160	OCT.	"	7 1/2	1	30	1080
NOV.	"	210	TOTAL -	365	2232	NOV.	"	6	1	31	2232
DEC.	"	210	TOTAL -	365	2232	DEC.	"	333	TOTAL -	365	17568
1952	6 3/8"	11	1 1/2	31	3348	FREE GAS:					
JAN.	"	11	1 1/2	28	3024	1955	6 3/8"	11	1/2	31	1116
FEB.	"	11 1/2	1 1/2	31	3348	JAN.	"	10	1/2	28	1008
MAR.	"	20 1/2	1	30	2160	FEB.	"	10	1/2	31	1116
APR.	"	18	1	31	2232	MAR.	"	11	1/2	30	1080
MAY	"	12	1	30	2160	APR.	"	17	1/2	31	1116
JUNE	"	13	1	31	2232	MAY	"	17	1/2	30	1080
JULY	"	31	1	30	2160	JUNE	"	16	1/2	31	1116
AUG.	"	17	1	31	2232	JULY	"	16	1/2	30	1080
SEP.	"	10	1	30	2160	AUG.	"	13	1/2	31	1116
OCT.	"	14	2	30	4290	SEP.	"	9	1/2	30	1080
NOV.	"	12	2	31	4433	NOV.	"	12	2	31	4433
DEC.	"	164	TOTAL -	365	33527	DEC.	"	113	TOTAL -	365	13140
1953	6 3/8"	11	2	31	4464	FREE GAS:					
JAN.	"	10 1/2	2	29	4176	1957	6 3/8"	11	1/2	31	1116
FEB.	"	10 1/2	2	31	4464	JAN.	"	10	1/2	28	1008
MAR.	"	11	2	30	4320	FEB.	"	10	1/2	31	1116
APR.	"	13	2	31	4464	MAR.	"	11	1/2	30	1080
MAY	"	14	2	30	4320	APR.	"	17	1/2	31	1116
JUNE	"	24	1 1/2	31	3348	MAY	"	17	1/2	30	1080
JULY	"	25	1 1/2	31	3348	JUNE	"	16	1/2	31	1116
AUG.	"	13	2	30	4320	JULY	"	13	2	30	4290
SEP.	"	5	1 1/2	31	3348	AUG.	"	9	1/2	31	1116
OCT.	"	6	1 1/2	30	3240	SEP.	"	12	2	31	4433
NOV.	"	117	TOTAL -	366	47160	NOV.	"	113	TOTAL -	365	13140
DEC.	"	117	TOTAL -	366	47160	DEC.	"	113	TOTAL -	365	13140

* No Rock to (10) - Rock too high for casing

WELL NO. 2777

MONTHLY AND ANNUAL REPORT OF PRESSURES

WAVENHURST

DATE	SIZE	LINE PRESSURE	EP. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION	DATE	SIZE	LINE PRESSURE	EP. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION	DATE	SIZE	LINE PRESSURE	EP. MIN. OR R.P.	DAYS IN LINE	CALCULATED PRODUCTION	
1953	6	6	1	31	2232	19						19						
JAN.						JAN.						JAN.						
FEB.						FEB.						FEB.						
MAR.						MAR.						MAR.						
APR.						APR.						APR.						
MAY						MAY						MAY						
JUNE						JUNE						JUNE						
JULY						JULY						JULY						
AUG.						AUG.						AUG.						
SEP.						SEP.						SEP.						
OCT.						OCT.						OCT.						
NOV.						NOV.						NOV.						
DEC.						DEC.						DEC.						
FREE GAS: 185					TOTAL - 365	FREE GAS:					TOTAL -	FREE GAS:					TOTAL -	
1956	6	6	1/2	31	1116	19						19						
JAN.						JAN.						JAN.						
FEB.						FEB.						FEB.						
MAR.						MAR.						MAR.						
APR.						APR.						APR.						
MAY						MAY						MAY						
JUNE						JUNE						JUNE						
JULY						JULY						JULY						
AUG.						AUG.						AUG.						
SEP.						SEP.						SEP.						
OCT.						OCT.						OCT.						
NOV.						NOV.						NOV.						
DEC.						DEC.						DEC.						
FREE GAS: 163					TOTAL - 366	FREE GAS:					TOTAL -	FREE GAS:					TOTAL -	
1957	6 3/4	7 1/2	1/2	31	1116	19						19						
JAN.						JAN.						JAN.						
FEB.						FEB.						FEB.						
MAR.						MAR.						MAR.						
APR.						APR.						APR.						
MAY						MAY						MAY						
JUNE						JUNE						JUNE						
JULY						JULY						JULY						
AUG.						AUG.						AUG.						
SEP.						SEP.						SEP.						
OCT.						OCT.						OCT.						
NOV.						NOV.						NOV.						
DEC.						DEC.						DEC.						
FREE GAS: 163					TOTAL - 366	FREE GAS:					TOTAL -	FREE GAS:					TOTAL -	
JAN.	6 3/4	7 1/2	1/2	31	1116	JAN.						JAN.						
FEB.	"	7 1/2	1/2	28	1044	FEB.						FEB.						
MAR.	"	7 1/2	1/2	31	1116	MAR.						MAR.						
APR.	"	7	1/2	30	1080	APR.						APR.						
MAY	"	6 3/4	1/2	30	1080	MAY						MAY						
JUNE	"	6	1/2	31	1116	JUNE						JUNE						
JULY	"	6	1/2	31	1116	JULY						JULY						
AUG.	"	6	1/2	31	1116	AUG.						AUG.						
SEP.	"	6	1/2	30	1080	SEP.						SEP.						
OCT.	"	6	1/2	31	1116	OCT.						OCT.						
NOV.	"	6	1/2	30	1080	NOV.						NOV.						
DEC.	"	6	1/2	31	1116	DEC.						DEC.						
FREE GAS: 163					TOTAL - 366	FREE GAS:					TOTAL -	FREE GAS:					TOTAL -	

RECOMMENDATIONS:-

From: Taylor, Patrick J. <Patricktaylor@coreresources.com>
Sent: Friday, May 8, 2026 10:47 AM
To: EP, SW OG-Submissions <RA-EPSW-OGSUBMISSION@pa.gov>
Cc: Wright, Kevin S. <KevinWright@coreresources.com>
Subject: [External] L.M. Dillie #2777 (Consol 1433) 059-01072 Alternate Method & OTP Submission

ATTENTION: *This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.*

Good morning,

Please see the attached Alternate Method and Order to Plug for the well referenced above being submitted by Leatherwood LLC

Patrick Taylor
Well Plugging Engineer
Consol Pennsylvania Coal Company LLC
A Subsidiary of Core Natural Resources
📞 724.663.7103 | 📠 724.549.8515
corenaturalresources.com

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