



May 18, 2026

Sent via Email: [curtis@welldonefoundation.org](mailto:curtis@welldonefoundation.org)

Well Done Foundation Inc  
2201 Baxter Lane #10640  
Bozeman, MT 59719

Dear Operator:

A permit application to adopt an oil or gas well was received on May 7, 2026. Pursuant to Section 3211(a) and (l) of the 2012 Oil and Gas Act., a person who proposes to conduct abandoned or orphan well operations shall first obtain a permit to operate such a well.

This well adoption permit requires the new owner/operator to comply with all applicable statutes and regulations including the responsibility to properly plug the well upon abandonment. Pursuant to the notifications requirements of Section 3211(b.2) of 58 Pa. C.S. 3201-3274 (“2012 Oil & Gas Act”), you are hereby notified of both statutory and regulator obligations to properly plug any adopted well upon abandonment as noted on the Permit Application to Adopt an Oil or Gas Well.

As an operator of wells, you are responsible for submitting annual production reports pursuant to 25 Pa. Code §78.121 and mechanical integrity information pursuant to 25 Pa. Code §78.88. Please be advised that the Department will continue to monitor production data and mechanical integrity for all wells in your well inventory.

Please review the well inventory to verify that all adopted wells are listed.  
<https://www.depgreenport.state.pa.us/ReportExtracts/OG/OilGasWellInventoryReport>

Greenport registration must be completed and the information can be found at:

<http://www.depgreenport.state.pa.us/elibrary/GetFolder?FolderID=3091>

[http://files.dep.state.pa.us/OilGas/BOGM/BOGMPortalFiles/OilGasReports/Greenport/Oil\\_and\\_Gas\\_Operator\\_and\\_Electronic\\_Filing\\_Administrator.pdf](http://files.dep.state.pa.us/OilGas/BOGM/BOGMPortalFiles/OilGasReports/Greenport/Oil_and_Gas_Operator_and_Electronic_Filing_Administrator.pdf)

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board) pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A. The Board’s address is:

Environmental Hearing Board  
Rachel Carson State Office Building, Second Floor  
400 Market Street  
P.O. Box 8457  
Harrisburg, PA 17105-8457

TDD users may contact the Environmental Hearing Board through the Pennsylvania Relay Service, 800.654.5984.

Appeals must be filed with the Board within 30 days of receipt of notice of this action unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at [www.ehb.pa.gov](http://www.ehb.pa.gov) or by contacting the Secretary to the Board at 717.787.3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

**IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717.787.3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.**

**IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF NOTICE OF THIS ACTION.**

If there are questions or discrepancies contact the Oil & Gas Inspector Supervisor Dave Adams at 814.343.3321 or [dpadams@pa.gov](mailto:dpadams@pa.gov).

Sincerely,

*Kate Hogue*

Program Support  
Northwest Regional Office

cc: Joseph Gaboff  
Andy Klinger  
Operator with application  
OGI/OGIS  
Environmental Group Manager  
File



**PERMIT APPLICATION TO ADOPT AN OIL OR GAS WELL**

**A. APPLICANT INFORMATION**

Applicant Name WELL DONE FOUNDATION, INC.			<b>Applicant Notification</b>		
Address 2201 BAXTER LANE #10640			DEP ID / OGO No. 69357		
City BOZEMAN	State MT	Zip Code 59719-10640	Project No. (If previously assigned by DEP)		
Telephone No. (406) 460-0903			Fax No.		

Pursuant to the notification requirements of Section 3211(b.2) of 58 Pa. C.S. Sections 3201-3274 ("2012 Oil and Gas Act"), the applicant is hereby notified of both statutory and regulatory obligations to properly plug any adopted well upon abandonment.

**B. WELL INFORMATION**

Group wells by county and use a separate form to list wells in each different county.

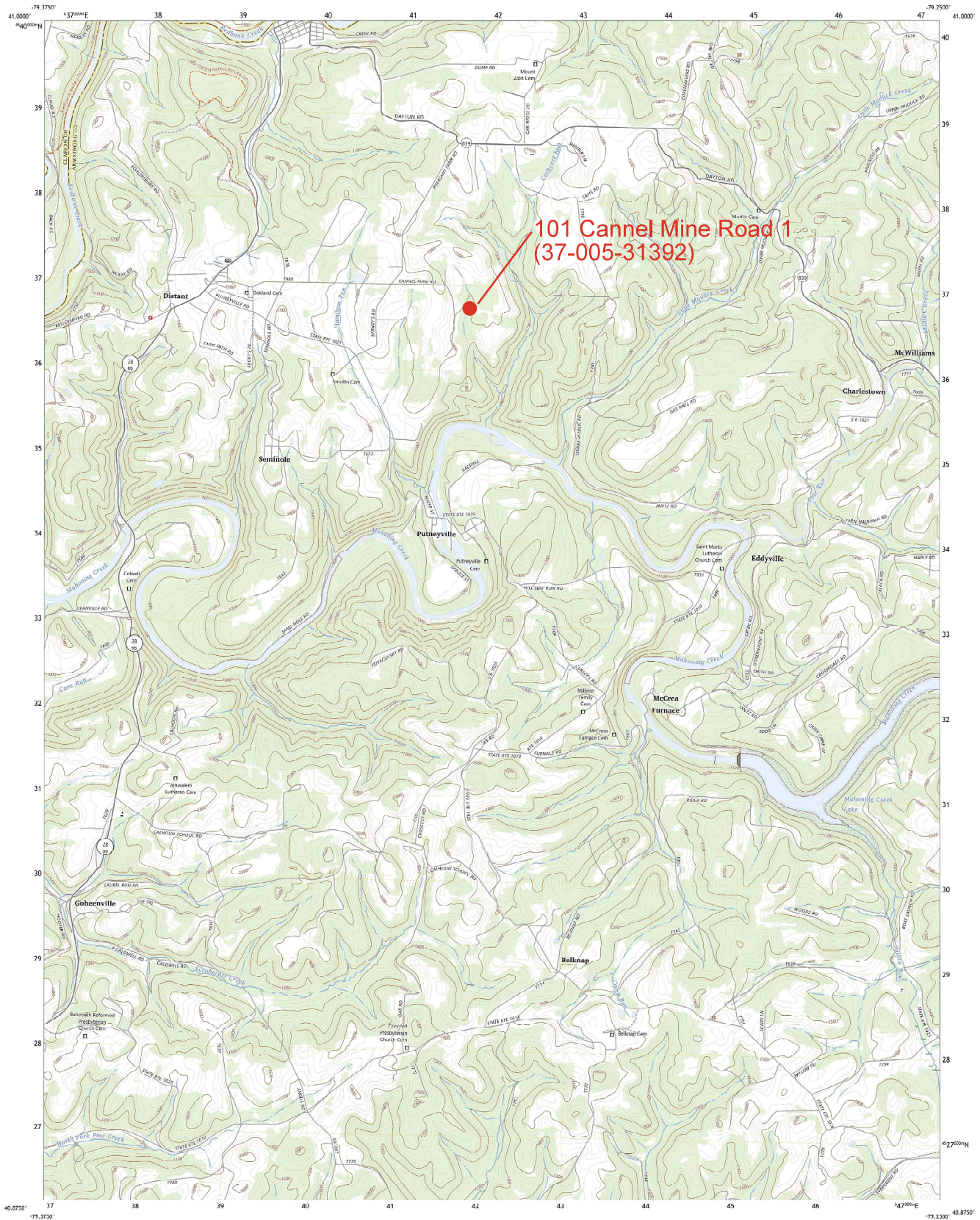
US Well No. (API No.)	County	Municipality	Well (Farm) Name	Well No.	Serial No.	Date Drilled	Well Type	Total Depth	Quad	Section	Was Well Involved in Hydraulic Fracturing Communication Incident/Evidence of Integrity Failure?	Latitude (DD)	Longitude (DD)
005-31392	Armstrong	Mahoning	101 Cannel Mine Rd	1		Unknown	Gas	Unknown	Dist		No	40.96985	-79.3143
Compliance Review: <i>Brian J. Shank</i> 5/18/2026						OGI Inspection #'s 3178289, 3316782, 4040270, and 4183952 conducted by Dave Adams, Austin Nardi, and Michael Spencer							
Approved Oil & Gas District Manager <i>Scott M. Dudzic</i> 5/18/2026						WQS Inspection #'s 3348207 and 3909430 conducted by Adam Akins and Austin Nardi							

<b>Attachments Checklist (please check all that apply)</b>	<b>Applicant Signature</b>
1. <input checked="" type="checkbox"/> Well Locations Plotted on a USGS 7.5 Minute Topographic Map	Subject to the penalties of Title 18-Pa C.S. Section 4904 relating to unsworn falsification to authorities, I certify that I have the authority to submit this request to operate the above-listed abandoned wells. Further, I certify that the information provided on this form and attachments is true and correct to the best of my knowledge and information.  Signature: <i>Joshua D. Sandberg</i> Joshua D. Sandberg on behalf of _____ Date 5.7.26 Curtis Shuck Type or Print Name and Title <u>Curtis Shuck, Chairman Well Done Foundation, Inc.</u>
2. <input type="checkbox"/> Driller's Log, if available	
3. <input checked="" type="checkbox"/> Any Additional Well Information Available	
4. <input type="checkbox"/> Workover Summary, if required	
5. <input type="checkbox"/> Operating/Ownership Interests Information	

8000-PM-OOGM0110 Rev. 11/2017

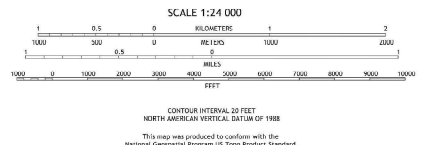
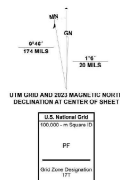


COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS MANAGEMENT



Produced by the United States Geological Survey  
North American Datum of 1983 (NAD83)  
North American Datum of 1983 (NAD83), Projection and  
1000-meter grid/Universal Transverse Mercator, Zone 17T  
This map is not a legal document; inaccuracies may be  
generalized for this map scale. Private lands within government  
reservations may not be shown. Obtain permission before  
entering private lands.

Inventory:.....MAP, May 2017, December 2017  
Name:.....U.S. Census Bureau, 2016  
Hydrography:.....National Hydrography Dataset, 2004 - 2022  
Contours:.....National Elevation Dataset, 2021  
Boundaries:.....Multiple sources, see metadata file 2021 - 2022  
Wetlands:.....FWS, NHDPlus, Wetlands Inventory, 1977



1	2	3	1 Slope
2	3	4	2 New Bethlehem
3	4	5	3 Summerville
4	5	6	4 Tompkins
5	6	7	5 Dayton
6	7	8	6 Allegheny
7	8		7 Rural Valley
8			8 Plumville

Expressway	Local Connector	State Route
Secondary Hwy	Local Road	
Highway	Other	
Interstate Route	US Route	State Route

DIS TANT, PA  
2023



FORM 521-10M-4-28

# OUTSIDE OPERATIONS

N. S. ... 76 ... P. 11  
MAP NO. ... 1013  
N. ... 88 ... E. 66  
ELEV ... 1925  
ABANDONED

SERIAL NO. **15015**

*P.L. 1240*

WK. DIST. ... *Clarion* ...

FORM 528

MAILED  
RET'D

OPERATOR ... *J A Beam* ... FARM ... *McConnell & Brown* ... LEASE #1  
TOWNSHIP ... *Mahoning* ... COUNTY ... *Armstrong* ... STATE ... *Pa.*  
COM. ... *Mar. 8, 1928* ... COMP. ... *Apr. 19, 1928* ... PRO. SAND *2nd Bull Run & 3rd Branch* ... AL VOL. ... *500,000*  
D. D. COM. ... *3-8-1928* ... D. D. COMP. ... *4-19-1928*

DATE	DEPTH	REMARKS	DATE	DEPTH	REMARKS	DATE	DEPTH	REMARKS
<i>5-5-39</i>	<i>3202</i>	<i>Cleaning up</i>		<i>1200#</i>	<i>Rock.</i>		<i>1271ft.</i>	<i>4"</i>

Low confidence this is 005-31392  
Along same road, but 300-400' difference

# SERIAL 15015

P ✓ 5-15-44

FORMATION	TOP	BOTTOM	GAS	OIL	REMARKS
PITTSBURGH COAL					
MURPHY SAND					
L. DUNKARD SAND					
B. DUNKARD "					
U. FREEPORT COAL					
L. "					
L. KITTANNING COAL	285	289			
VAMPORT LIME					
COAL					
1ST GAS SAND					
1ST SALT SAND					
2ND "					
3RD "					
MAXTON					
BIG LIME					
BIG INJUN SAND	500	815			
SQUAW	1050	1075	1030		SHOW
2ND GAS					
MAXTON	1195	1280			
GAYLOR 100' SAND	1310	1335			
50'					
30' SAND	1380	1405			
SAGE SAND Red Rock	1490	1510			
GORDON SAND	1530	1530			
GORDON SAND Red Rock	1540	1770			
4TH	1720	1770			
4TH A Red Rock	1810	1835			
5TH					
5TH A					
BAYARD					
BAYARD STRAY SAND					
STRAY					
ELIZABETH SAND					
WARREN					
Speechley Sand	2510	2515			
SPEECHLEY Sand	2570	2590			
7IONA SAND Speechley	2610	2690			
1ST BALTIMORE SAND	2695	2710			
2nd Baltimore	2915	2940	2920		
SHEFFIELD	3030	3020			
1ST BRADFORD					
2ND BRADFORD	3191	3224	3191		
3RD					
KANE SAND					
TOTAL DEPTH	3252.				

DATE 4-19-1938  
 5-4-39 J H<sub>2</sub>O

VOLUME 500,000  
 10/10 = 25,800

SAND 2nd Baltimore & 3rd Bradford

DATE 1 2 3 4 5 30 60 ROCK HRS. SAND