



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1565483	APS # 1160293
Site # 887380	Facility # 891312
FIX Client # 36316	Sub-fac # 1474067

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Elder Oil & Gas Co.		DEP ID 36316	Well Permit or Registration Number 031-25886	
Address 116 Elder Road			Well Farm Name TREMBA	
City Parker	State PA	Zip Code 16049	Well # 10	Serial #
Phone 814 358 2590	Fax	County Clarion	Municipality Perry Township	

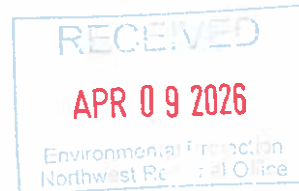
INTENDED ALTERNATIVE PRACTICE *Check the appropriate box and complete the applicable section of the form.*

- For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of polluttional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
 - Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
 - Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices indentified in 25 Pa. Code § 78.56.



B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Elder Oil & Gas Co.. is requesting DEP approval for the "dusting" of uncontaminated drill cuttings to the surface.

Drill cuttings and tophole water will be dispersed directly to the environment rather than into a drilling pit. Where drilling operations are located in proximity to a watercourse and dusting is to be employed, the water will be contained in a temporary drill pit or steel tank, if enough vegetative filter strip does not exist to prevent discharges to the ground from flowing overland directly reaching the water course. When implementation of a temporary drill pit or steel tank is necessary, fluid will be pumped directly from the pit or tank through pipe sufficient distance away from the watercourse prior to discharge, to ensure that sufficient vegetative filter strip is provided. Dispersal lines will be employed as necessary to prevent the water discharge from creating channels and flowing directly to surface waters

Fluid handling will be performed in a manner to ensure sufficient distribution so as to prevent erosion as a result of discharge. Drill cutting will not be incorporated into the soils due to the forested nature of the land.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

- a) Check the appropriate box or boxes that best describe the planned treatment on site.
 - Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.
 - Storage of drilling fluids or frac flowback for recycle/reuse.
 - Transportation of drilling fluids or frac flowback for recycle/reuse.
 - Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.
- b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator	Print or Type Signer's Name and Title	Date
<i>Alex E Elden</i>	Alex E. Elden	4-28-25

DEP USE ONLY			
<input type="checkbox"/> Approved	<input checked="" type="checkbox"/> Denied	Conditions: <input type="checkbox"/> YES, see below or attached. <input type="checkbox"/> NO	Date 04.15.26
DEP Representative: Brian Ayers			
<p>Conditions:</p> <p>The proposed practices are not in accordance with Chapter 78 regulations and this request does not include all of the required information.</p>			

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
 Oil & Gas Management Program
 Northwest Regional Office
 230 Chestnut Street
 Meadville, PA 16335-3481
 Phone: 814-332-6860
 Fax: 814-332-6121

PA DEP
 Oil & Gas Management Program
 Southwest Regional Office
 400 Waterfront Drive
 Pittsburgh, PA 15222-4745
 Phone: 412-442-4015
 Fax: 412-442-4328

PA DEP
 Oil & Gas Management Program
 Northcentral Regional Office
 208 West Third Street
 Williamsport, PA 17701-6448
 Phone: 570-321-6550
 Fax: 570-327-3565

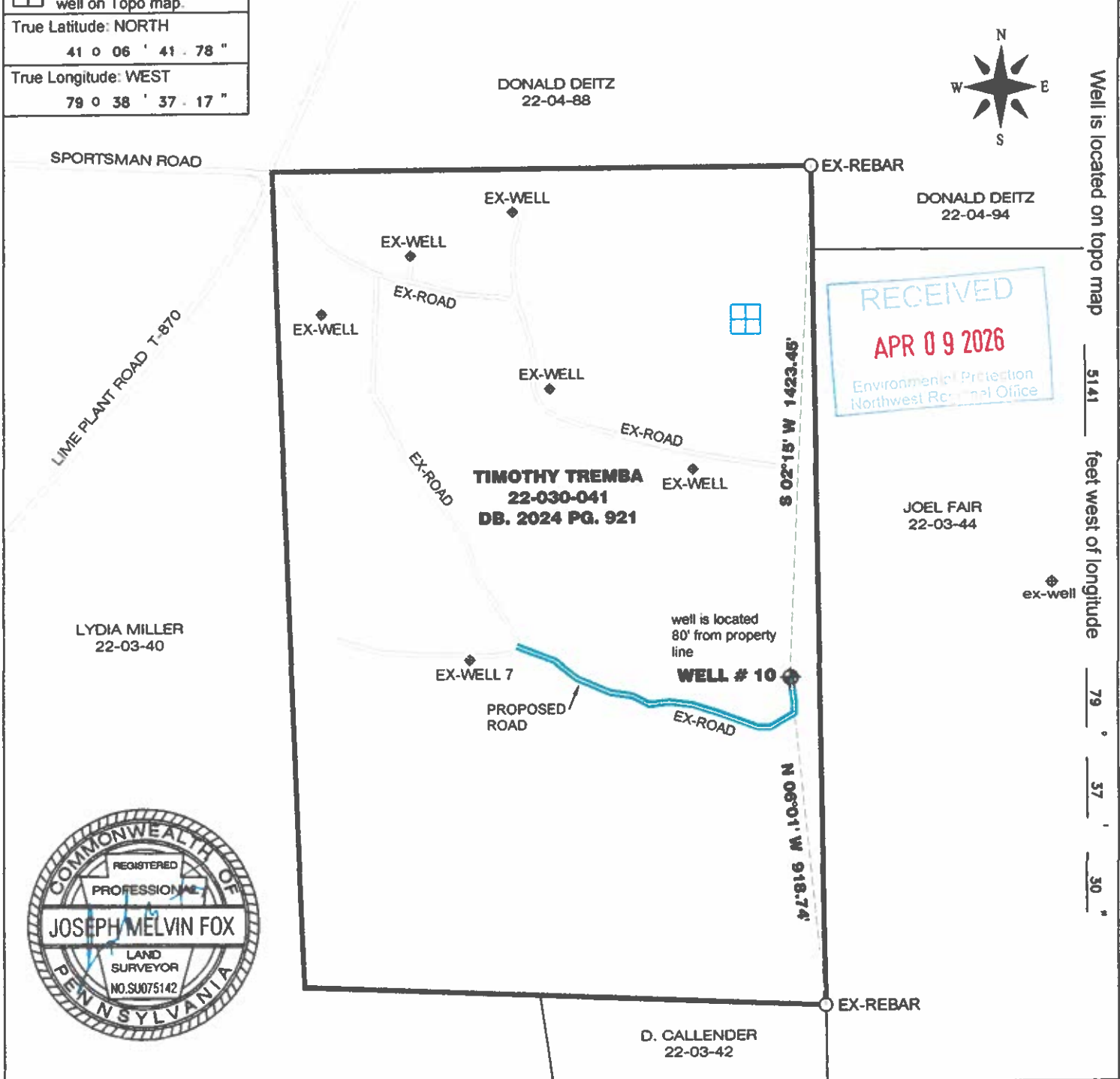


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 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 Oil and Gas Management Program
WELL LOCATION PLAT
 PAGE 1 SURFACE LOCATION

DEP USE ONLY	DEP Application Tracking #	G:
	Permit #	C:
	Project #	

	Denots location of top of well on Topo map.
True Latitude: NORTH	
41 ° 06 ' 41 . 78 "	
True Longitude: WEST	
79 ° 38 ' 37 . 17 "	

Well is located on topo map 4880 feet south of latitude 41 ° 07 ' 30 "



Applicant / Well Operator Name ELDER OIL & GAS CO.		DEP ID# 36316	Well(Farm) Name TREMBA		Well # 10	Serial #
Address 116 ELDER ROAD, PARKER, PA 16049			County CLARION	Municipality PERRY TWP.	Well Type OIL	
911 Address of Site NO ADDRESS			USGS 71/2 Quadrangle Map Name PARKER	Map Section 3	Surface Elevation 1227	
Surveyor: JOSEPH M. FOX	Phone # (814) 657 4361	Dwg. # ELDER-TREMBA	Date 04/05/25	Scale 1" = 400'	Tract Acreage 78 AC.	
Lat. & Long Metadata Method TRIMBLE GPS	Accuracy 2-4 ft.	Datum NAD 83	Elevation Metadata Method PA LIDAR	Accuracy 2-4 ft.	Datum NAVD 88	Survey Date MAR. 2025

