



April 20, 2026

Via E-Mail

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222

RE: Proposed Alternate Method of Plugging a Well
B Lowmaster Unit 1
Permit Number 37-021-20894
Cambria Township, Cambria County, Pennsylvania

Dear DEP Recipient,

Please find attached the following documentation:

- Completed Form 8000-PM-OOGM0024 "Proposed Alternate Method of Plugging a Well"
- Proof of notification of coal related parties

If you have any questions or concerns regarding this application, please feel free to contact me using one of the methods below.

Best Regards,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1566647

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator EQT Production Company		DEP ID# 146983		Well Permit or Registration Number 37-021-20894	
Address 2200 Energy Drive			Well Farm Name B Lowmaster Unit		
City Canonsburg	State PA	Zip Code 15317	Well # 1	Serial # 590336	
Phone 412-584-3132	Fax 724-715-2418	County Cambria		Municipality Cambria Township	

*A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

- 1. the proposed alternate method or materials, and**
- 2. the manner in which the alternative will satisfy the goals of the laws and regulations.**

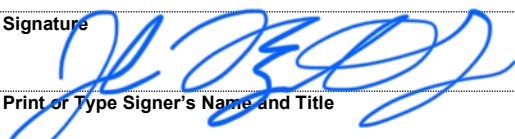
In lieu of plugging requirements of 78.92 subsection (b)(2) pertaining to the installation of a Department-approved mechanical plug set within 20 feet above each stratum bearing or having borne oil, gas, or water, EQT is requesting to place additional mechanical plugs greater than 20 feet above the perforated interval following the failure to achieve proper isolation with the initial mechanical plug.

The cause of the failure could not be conclusively determined, with uncertainty as to whether the first mechanical plug failed to set properly or was positioned below the top perforation. A second mechanical plug was set at 8,396 feet (122 feet above the uppermost perforation), and a third mechanical plug was set 10 feet above that at 8,386 feet. Fresh water was placed between each mechanical plug.

The well was then plugged solid from 8,386 feet to 1,520 feet with Class A cement. EQT strategically set another CIBP on top of the cement plug at 1,520 feet inside the 8-5/8" casing to minimize any vertical flow of gas or fluids within the wellbore.

Additionally, in lieu of venting requirements of 78.92 or 78.93 relating to wells located in coal areas, EQT cemented the well from 1,520' to surface. Cementing solid from 1,520' to surface is superior to a gel/cement sequence in coal area wells and eliminates the need for a vent.

For additional information, please contact Beau Fry at 304-542-9460.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature	Date
			4/16/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title	
		John Zavatchan - Regional Manager - Permitting	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY	
Approved by (DEP Manager) <i>April A. Weiland</i>	Conditions
	<input type="checkbox"/> YES, See Attached <input checked="" type="checkbox"/> NO <small>After the fact Alt Method 5/6/26</small>
	Date 05/06/2026

