

From: [Hogue, Kate](#)
To: [Gayle Tachoir](#)
Cc: [Ayers, Brian](#)
Subject: Auth 1572644 053-31161, 053-31162, 053-31158, 053-31159, 053-31160
Date: Thursday, July 2, 2026 9:18:00 AM
Attachments: [Auth 1572644 053-31161.pdf](#)
[image001.png](#)
[Auth 1572657 053-31162.pdf](#)
[Auth 1572632 053-31158.pdf](#)
[Auth 1572633 053-31159.pdf](#)
[Auth 1572634 053-31160.pdf](#)
[Well Permit Cover Letter \(conventional\) 1-12-23.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate



Kate Hogue | Clerical Supervisor II
Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Office: 814.332.6868
Emergency: 800.541.2050
dep.pa.gov

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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

WELL PERMIT RENEWAL

DEP USE ONLY	
Permittee's eFACTS ID 300597	Auth ID 1572634
Watershed Name	Quality

Permittee SCORPIO ENERGY INC		OGO.# OGO-68500	Permit Number 37-053-31160-00-00	Issue Date 07/01/2026 Effective Date 07/02/2026
Address 203 CENTER ST		Farm Name & Well Number HASTINGS SDT 60		Well Serial #
SHEFFIELD, PA 16347		Municipality Howe Twp	County Forest	
Phone (814) 727-7717		7½' Quadrangle Name Lynch		Map Section # 1
Project #		Latitude 41-35-28.7000	Longitude -79-6-8.4000	
Surf Elev at Site 1600 feet	Anticipated Maximum TVD 2000 feet	Well Type OL	Offset distances referenced to NE corner of map section. South 12277 feet West 15 feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.

The operator shall provide notice to the appropriate Department Water Quality Specialist (WQS) & WQS Supervisor at least 3 business days prior to excavating a pit at this location.

The operator shall provide notice to the appropriate Department Water Quality Specialist (WQS) & WQS Supervisor at least 3 business days prior to encapsulation of residual waste (including drill cuttings) in a pit at this location.

This permit expires **07/02/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 7/1/26
 Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
 KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number

LM 6/23/26

8000-PM-OOGM0109a 8/2018



pennsylvania
DEPARTMENT OF ENVIRONMENTAL
PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Fee: \$400
Auth # 1572634
6/9/26 dg

Reviewed -
SGP 6/25/26

AFFIDAVIT
REQUEST FOR CONVENTIONAL WELL PERMIT RENEWAL

COMMONWEALTH OF PENNSYLVANIA

COUNTY Warren

Before me, the undersigned notary public, this day personally appeared Gayle Tachoir

of Scorpio Energy, Inc.

to me known, who being duly sworn according to law, deposes and says: that he/she has examined a certain Permit Application for Drilling or Altering a Well for the Hastings / SDT 60

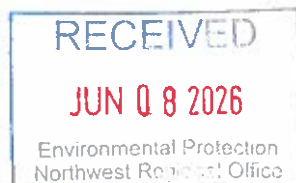
well, that the information on the original application is still accurate and complete, that the well location restrictions are still met, and that the surface owners, coal operators, owners, lessee of any coal seams, the municipality where the well is located and adjacent municipalities, storage operator within 3,000 feet and surface landowners and water purveyors with water supplies within 1,000 feet have been notified of this request for renewal by certified, return receipt mail. The results of the current PNDI search performed on 06/01/2026, which post-dates the issuance date on the original permit, are the same as the original search result.

Well Permit No. 37-053-31160 was issued on 07/02/2025 and expires on 07/02/2026.

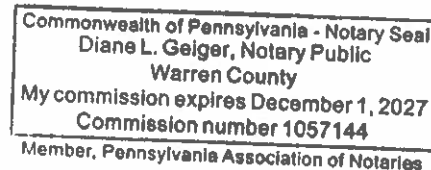
Request is hereby made for a one-year extension of the permit.


Signature of Affiant

Subscribed and sworn to before me this 2nd
day of June 2026




Notary Public



1. PROJECT INFORMATION

Project Name: **Wt 3193 Scorpio Renewal 2026**

Date of Review: **6/1/2026 02:06:45 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **237.22 acres**

County(s): **Forest**

Township/Municipality(s): **Howe Township**

ZIP Code:

Quadrangle Name(s): **LYNCH**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Lower Sheriff Run-Tionesta Creek**

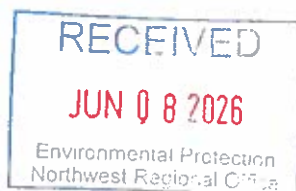
Decimal Degrees: **41.590226, -79.104180**

Degrees Minutes Seconds: **41° 35' 24.8153" N, 79° 6' 15.469" W**

2. SEARCH RESULTS

Agency	Results	Response
PA Game Commission	Conservation Measure	No Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

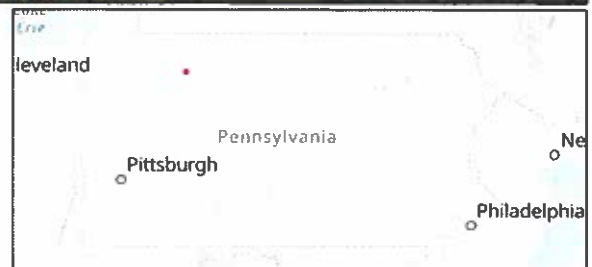
Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened and endangered and/or special concern species and resources are in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into its permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.



Wt 3193 Scorpio Renewal 2026



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatasysteisen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

-
- A map of Pennsylvania with major cities marked. Cleveland is marked with a red dot in the northwest. Pittsburgh and Philadelphia are marked with white circles. Erie is marked with a red dot in the northwest, near the border with Ohio. The map shows the state's outline and major roads.

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RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Philip L Hampson
Company/Business Name: Hampson Surveying
Address: 105 Willoughby Avenue
City, State, Zip: Warren, PA 16365
Phone: (814) 730-1822 Fax: ()
Email: hampson@westpa.net

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

applicant project proponent signature

Philip
Hampson

Digitally signed by
Philip Hampson
Date: 2026.06.01
14:20:56 -04'00'

6/1/2026

date