



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 14, 2026

Via Electronic Delivery

Pennsylvania Department of Environmental Protection
Bureau of Oil & Gas Management
400 Waterfront Drive
Pittsburgh, PA 15222

RE: Proposed Alternate Methods for Plugging a Well
David Spangler 454
Permit Number 37-003-00730
Monroeville Borough, Allegheny County, Pennsylvania

Dear DEP Recipient,

Attached is EQT Production Company's application to potentially re-plug the subject gas well utilizing an alternate method of plugging. Plugging is tentatively scheduled to begin on June 5, 2026.

This is the second of two alternate method requests to be submitted for this well today. Please process each alternate method as a unique authorization ID.

If you have any questions or concerns regarding this notification, please feel free to contact me using one of the methods below.

Best Regards,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132



RECEIVED
5/14/2026

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

ALT SITE ID: GSRPW - MURRYSVILLE

DEP USE ONLY
Application Tracking # 1569858

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator EQT Production Company		DEP ID# 146983		Well Permit or Registration Number 003-00730	
Address 2200 Energy Drive				Well Farm Name David Spangler	
City Canonsburg	State PA	Zip Code 15317	Well # 454	Serial #	
Phone 412-584-3132	Fax 724-745-2418	County Allegheny		Municipality Monroeville Borough	

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).**

Describe in reasonable detail using a written description and / or diagram:

1. the proposed alternate method or materials, and
2. the manner in which the alternative will satisfy the goals of the laws and regulations.

EQT is requesting approval for the optional setting of additional CIBPs with placement downhole at Department approved locations outside of regulation 20ft intervals above oil, gas, and water bearing zones. These mechanical plugs in conjunction with Class A or Class L cement will help ensure all vertical gas flow in the wellbore is stopped.

EQT will communicate to DEP the intended setting depths of all CIBPs prior to placement. Should EQT be unable to place a CIBP in the intended location, EQT will inform the Oil and Gas Inspector. If EQT identifies the wellbore condition is not supportive of implementing this alternative method, EQT will inform the Oil and Gas Inspector and Oil and Gas Inspector Supervisor and will provide an email requesting to withdraw the alternative method.

Please note that this is a non-coal well, so no proof of notification of coal related parties has been included with this application.

- For additional information please contact Beau Fry at 304-552-9460.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature	Date
			5/14/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title	
		John Zavatchan - Regional Manager - Permitting	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY	
Approved by (DEP Manager) 	Conditions ☐ YES, See Attached ☒ NO
	Date 7/20/2026