



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1573226	APS No.#
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator RangeResources-Appalachia, LLC		DEP Client ID No. 141142	Well Permit or Registration No. 37-125-29198	
Address 3000 Town Center Blvd.			Well Farm Name Willison Samuel 11352	Well No. 1H
City Canonsburg	State PA	Zip Code 15317	County Mount Pleasant	Municipality Washington Twp
Telephone No. 724/743-6700	Fax No. 724/743-6790	Bond Instrument No. 6855	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
			Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 13.375"	Casing Lengths: 367'	Type and amount of cement (sacks) used for surface casing: Class L, 560 sacks
9.625"	1,736'	Tubing or Production Casing Pressure (current): 0 (psi)
		If an oil well, state the depth to fluid in the surface casing:
		Annulus Pressure (current - between tubing or production casing and surface casing): 0 (psi)
Tubing or production casing diameter: 5.5"	Tubing or production casing length: 27,653'	Are all annuli open to atmosphere? ☒ Yes ☐ No

Other information about the well's condition:

N/A

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf:

Bbls:

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)

This well will be returned to use in: Month:

Year:

State your plan for future use of the well.

Range Resources-Appalachia, LLC certifies this well is of future utility. The well is drilled to TD and is awaiting completions operations currently scheduled for October 2026.

Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
 ☐ Temporary Inactivation Well Schematic
 ☐ General Specifications for Cements/Gels
☐ Current Well Record and Completion Report
 ☐ Well Location Plat
 ☐ Electrical/Mechanical Well Logs
☐ Graphical Production History Summary
 ☐ Well Re-entry Procedure
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

N/A

Signature of Applicant (Well Operator)

Signature



Date

6-11-2026

Print or type signer's

name and title:

JEREMY MATINKO

VP-ENV. COMPL

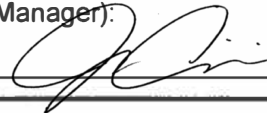
DEP USE ONLY

☒ Approved

☐ Denied

Date

by (DEP Manager):



7/20/2026



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1573230	APS No #
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator RangeResources-Appalachia, LLC		DEP Client ID No. 141142	Well Permit or Registration No. 37-125-29199	
Address 3000 Town Center Blvd.			Well Farm Name Willison Samuel 11352	Well No. 2H
City Canonsburg	State PA	Zip Code 15317	County Mount Pleasant	Municipality Washington Twp
Telephone No. 724/743-6700	Fax No. 724/743-6790	Bond Instrument No. 6855	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐				
Condition of the Well	Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."			
Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal				
Casing Diameters: 13.375"	Casing Lengths: 366'	Type and amount of cement (sacks) used for surface casing: Class L, 435 sacks		
9.625"	1,724'	Tubing or Production Casing Pressure (current): 0 (psi)	If an oil well, state the depth to fluid in the surface casing:	
		Annulus Pressure (current - between tubing or production casing and surface casing): 0(psi)		
Tubing or production casing diameter: 5.5"	Tubing or production casing length: 27.791'	Are all annuli open to atmosphere? ☒ Yes ☐ No		
Other information about the well's condition: N/A				
Future Use of the Well	Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."			
Provide certification that one of the following applies (check one): ☒ Significant reserves remain in place and I plan to return the well to production.				
Provide estimate of reserves: MMcf: Bbls:				
The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)				
This well will be returned to use in: Month: Year:				
State your plan for future use of the well. Range Resources-Appalachia, LLC certifies this well is of future utility. The well is drilled to TD and is awaiting completions operations currently scheduled for October 2026.				

Conditional Inactive Status Checklist	For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> .
Please include the following items with the inactive status application:	
☐ Temporary Well Inactivation Procedure ☐ Temporary Inactivation Well Schematic ☐ General Specifications for Cements/Gels ☐ Current Well Record and Completion Report ☐ Well Location Plat ☐ Electrical/Mechanical Well Logs ☐ Graphical Production History Summary ☐ Well Re-entry Procedure ☐ Post-mining Well Long-term Monitoring Procedure	
Provide additional details, if necessary. N/A	
Signature of Applicant (Well Operator)	DEP USE ONLY
Signature  _____ Date <u>6-11-2026</u>	☒ Approved ☐ Denied Date _____
Print or type signer's name and title: <u>JEREMY MATINKO VP-ENV. COMPL.</u>	by (DEP Manager):  _____ Date <u>7/20/2026</u>



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1573235	APS No #
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator RangeResources-Appalachia, LLC		DEP Client ID No. 141142	Well Permit or Registration No. 37-125-29200	
Address 3000 Town Center Blvd.			Well Farm Name Willison Samuel 11352	Well No. 3H
City Canonsburg	State PA	Zip Code 15317	County Mount Pleasant	Municipality Washington Twp
Telephone No. 724/743-6700	Fax No. 724/743-6790	Bond Instrument No. 6855	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐				

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 13.375"	Casing Lengths: 367'	Type and amount of cement (sacks) used for surface casing: Class L, 435 sacks
9.625"	1,722'	Tubing or Production Casing Pressure (current): 0 (psi)
		If an oil well, state the depth to fluid in the surface casing:
		Annulus Pressure (current - between tubing or production casing and surface casing): 0 (psi)
Tubing or production casing diameter: 5.5"	Tubing or production casing length: 17,578'	Are all annuli open to atmosphere? ☒ Yes ☐ No

Other information about the well's condition:

N/A

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a 102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf:

Bbls:

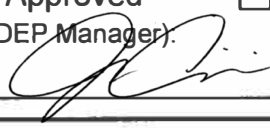
The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)

This well will be returned to use in: Month:

Year:

State your plan for future use of the well.

Range Resources-Appalachia, LLC certifies this well is of future utility. The well is drilled to TD and is awaiting completions operations currently scheduled for October 2026.

Conditional Inactive Status Checklist	For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> .
Please include the following items with the inactive status application:	
☐ Temporary Well Inactivation Procedure ☐ Temporary Inactivation Well Schematic ☐ General Specifications for Cements/Gels ☐ Current Well Record and Completion Report ☐ Well Location Plat ☐ Electrical/Mechanical Well Logs ☐ Graphical Production History Summary ☐ Well Re-entry Procedure ☐ Post-mining Well Long-term Monitoring Procedure	
Provide additional details, if necessary. N/A	
Signature of Applicant (Well Operator)	DEP USE ONLY
Signature: <u></u> Date: <u>6-11-2026</u> Print or type signer's name and title: <u>JEREMY MATINKO VP-ENV. COMPL.</u>	☒ Approved ☐ Denied by (DEP Manager): <u></u> Date: <u>7/20/2026</u>



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1573236	APS No. #
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator RangeResources-Appalachia, LLC		DEP Client ID No. 141142		Well Permit or Registration No. 37-125-29201	
Address 3000 Town Center Blvd.			Well Farm Name Willison Samuel 11352		Well No. 4H
City Canonsburg		State PA	Zip Code 15317	County Mount Pleasant	Municipality Washington Twp
Telephone No. 724/743-6700	Fax No. 724/743-6790	Bond Instrument No. 6855		Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐					
Condition of the Well		Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."			
Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal					
Casing Diameters: 13.375"		Casing Lengths: 367'		Type and amount of cement (sacks) used for surface casing: Class L, 435 sacks	
9.625"		1,723'		Tubing or Production Casing Pressure (current): 0 (psi)	
				If an oil well, state the depth to fluid in the surface casing:	
				Annulus Pressure (current - between tubing or production casing and surface casing): 0 (psi)	
Tubing or production casing diameter: 5.5"		Tubing or production casing length: 26.779'		Are all annuli open to atmosphere? ☒ Yes ☐ No	
Other information about the well's condition: N/A					
Future Use of the Well		Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."			
Provide certification that one of the following applies (check one): ☒ Significant reserves remain in place and I plan to return the well to production.					
Provide estimate of reserves: MMcf: Bbls:					
The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)					
This well will be returned to use in: Month: Year:					
State your plan for future use of the well. Range Resources-Appalachia, LLC certifies this well is of future utility. The well is drilled to TD and is awaiting completions operations currently scheduled for October 2026.					

Conditional Inactive Status Checklist	For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> .				
Please include the following items with the inactive status application:					
☐ Temporary Well Inactivation Procedure ☐ Temporary Inactivation Well Schematic ☐ General Specifications for Cements/Gels ☐ Current Well Record and Completion Report ☐ Well Location Plat ☐ Electrical/Mechanical Well Logs ☐ Graphical Production History Summary ☐ Well Re-entry Procedure ☐ Post-mining Well Long-term Monitoring Procedure					
Provide additional details, if necessary. N/A					
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: left; padding: 5px;">Signature of Applicant (Well Operator)</th> <th style="width: 50%; text-align: center; padding: 5px;">DEP USE ONLY</th> </tr> <tr> <td style="padding: 5px;"> Signature Date <u>6-11-2026</u> Print or type signer's name and title: <u>JEREMY MARTINIKO VP-ENV COMPL.</u> </td> <td style="padding: 5px; vertical-align: top;"> ☒ Approved by (DEP Manager): ☐ Denied Date <u>7/20/2026</u> </td> </tr> </table>		Signature of Applicant (Well Operator)	DEP USE ONLY	Signature Date <u>6-11-2026</u> Print or type signer's name and title: <u>JEREMY MARTINIKO VP-ENV COMPL.</u>	☒ Approved by (DEP Manager): ☐ Denied Date <u>7/20/2026</u>
Signature of Applicant (Well Operator)	DEP USE ONLY				
Signature Date <u>6-11-2026</u> Print or type signer's name and title: <u>JEREMY MARTINIKO VP-ENV COMPL.</u>	☒ Approved by (DEP Manager): ☐ Denied Date <u>7/20/2026</u>				



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
Auth No. 1573237	APS No.#
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator RangeResources-Appalachia, LLC		DEP Client ID No. 141142	Well Permit or Registration No. 37-125-29202	
Address 3000 Town Center Blvd.			Well Farm Name Willison Samuel 11352	Well No. 5H
City Canonsburg	State PA	Zip Code 15317	County Mount Pleasant	Municipality Washington Twp
Telephone No. 724/743-6700	Fax No. 724/743-6790	Bond Instrument No. 6855	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐				

Condition of the Well

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Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 13.375"	Casing Lengths: 367'	Type and amount of cement (sacks) used for surface casing: Class L, 435 sacks
9.625"	1,721'	Tubing or Production Casing Pressure (current): 0 (psi)
		If an oil well, state the depth to fluid in the surface casing:
		Annulus Pressure (current - between tubing or production casing and surface casing): 0 (psi)
Tubing or production casing diameter: 5.5"	Tubing or production casing length: 26,832'	Are all annuli open to atmosphere? ☒ Yes ☐ No

Other information about the well's condition:
N/A

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

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Provide estimate of reserves: MMcf:

Bbls:

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)

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State your plan for future use of the well.

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Conditional Inactive Status Checklist

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Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
 ☐ Temporary Inactivation Well Schematic
 ☐ General Specifications for Cements/Gels
☐ Current Well Record and Completion Report
 ☐ Well Location Plat
 ☐ Electrical/Mechanical Well Logs
☐ Graphical Production History Summary
 ☐ Well Re-entry Procedure
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

N/A

Signature of Applicant (Well Operator)

Signature



Date

6-11-2026

Print or type signer's

name and title:

JEREMY MATINIKO

VP-ENV. COMPL

DEP USE ONLY

☒ Approved

☐ Denied

Date

by (DEP Manager).



7/20/2026