



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1577522

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator PA DEP Contract No. OOGM FS25-2		DEP ID#		Well Permit or Registration Number 37-049-23740	
Address				Well Farm Name Jack Zimmerly	
City	State PA	Zip Code	Well # 1	Serial #	
Phone	Fax	County Erie	Municipality City of Erie		

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).**

Describe in reasonable detail using a written description and / or diagram:

1. the proposed alternate method or materials, and
2. the manner in which the alternative will satisfy the goals of the laws and regulations.

Jack Zimmerly 1-API- 37-049-23740; 7/15- we ran slickline in well, discovered fluid level at about 900', and TD was about 1288'. Rigged up coil unit and started in the well with coil. At about 300', the coil tubing parted at the seam that was fused together to reach TD. The 300' section went down the well, inside 6 5/8" casing. We loaded the hole with 40 barrels of fresh water to kill the well, and eliminate any gas venting from the well. Because of the small 38' by 65' footprint of the location/parking lot, and close proximity to the surrounding buildings, we rigged up our small swab rig on Thursday 7/16, and ran a 4 1/2" OD inside barb type tool on the sandline. We made about 14 runs to past the top of the fish at about 1000', and were not able to retrieve the fish. We did get ahold of the fish of numerous occasions, but only came out with small slithers of plastic from the poly line. You could feel the tool catching the pipe, but it may have stuck on bottom, and wouldn't come free.

Proposed Alternate Method. We will rig up coil unit, and go in the well with continuous coil to to an approximate well TD of 1288', and cement the well solid from TD, up to about 70'-75' deep. After we confirm a good cement top, we will top the well off with pea gravel, then cut and cap the well with well API number welded on

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature 	Date 7/20/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title Nicholas Bumgardner, Permitting Supervisor	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY	
Approved by (DEP Manager) 	Conditions ☐ YES, See Attached ☒ NO Date 7/22/2026