
From: Caldwell, Danny <DannyCaldwell@coreresources.com>
Sent: Wednesday, August 19, 2026 10:14 AM
To: EP, SW OG-Submissions <RA-EPSW-OGSUBMISSION@pa.gov>
Subject: [External] inactive status

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DEP,

Ben Dillie, per his instruction he has advised that Leatherwood should request that this application be withdrawn.

Thank you,

Danny Caldwell
Gas Well Maintenance Coordinator
CONSOL Mining Company LLC
A Subsidiary of Core Natural Resources
📞 724.663.7144 | 📠 724.249.7239
corenaturalresources.com



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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**

Received: 8/4/2026

DEP USE ONLY	
Auth No. 1578992	APS No. #
Site No.	PF No.
Client No.	SF No.

APPLICATION FOR INACTIVE WELL STATUS

Well Operator Leatherwood LLC		DEP Client ID No. 48390	Well Permit or Registration No. 37-059-24587	
Address 275 Technology Drive		Well Farm Name GH-87		Well No.
City Canonsburg	State PA	Zip Code 15317	County Greene	Municipality Morris
Telephone No. 724 663-7144	Fax No.	Bond Instrument No.	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☒				
Condition of the Well	Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."			
Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal				
Casing Diameters:	Casing Lengths:	Type and amount of cement (sacks) used for surface casing:		
		Tubing or Production Casing Pressure (current):	If an oil well, state the depth to fluid in the surface casing:	
		Annulus Pressure (current - between tubing or production casing and surface casing):		
Tubing or production casing diameter:	Tubing or production casing length:	Are all annuli open to atmosphere? ☒ Yes ☐ No		
Other information about the well's condition: See attached information.				
Future Use of the Well	Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 <i>Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells</i> , the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."			
Provide certification that one of the following applies (check one): ☐ Significant reserves remain in place and I plan to return the well to production.				
Provide estimate of reserves: MMcf: Bbls:				
The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection - Recovery ☒ Other (describe)				
This well will be returned to use in: Month: Year:				
State your plan for future use of the well. Well will be plugged for mining.				

Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
 ☐ Temporary Inactivation Well Schematic
 ☐ General Specifications for Cements/Gels
☐ Current Well Record and Completion Report
 ☐ Well Location Plat
 ☐ Electrical/Mechanical Well Logs
☐ Graphical Production History Summary
 ☐ Well Re-entry Procedure
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

Signature of Applicant (Well Operator)

Signature *Danny Caldwell* Date 8/3/2026
 Print or type signer's name and title: Danny Caldwell

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☐ Approved ☐ Denied Date _____
 by (DEP Manager): _____



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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #

**Proposed Alternate Method or Material for
Casing, Plugging, Venting or Equipping a Well**

Received: 4/24/24

Auth ID: 1482286

Well Operator Leatherwood LLC		DEP ID# 136197		Well Permit or Registration Number 37-059-24587	
Address 275 Technology Drive		Well Farm Name McCullough			
City Canonsburg	State PA	Zip Code 15317	Well # GH 87		Serial #
Phone 724-663-7165	Fax	County Greene		Municipality Washington	

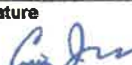
A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).**

Describe in reasonable detail using a written description and / or diagram:

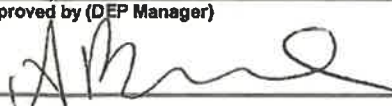
1. the proposed alternate method or materials, and
2. the manner in which the alternative will satisfy the goals of the laws and regulations.

The well pump and tubing will be removed from the well. A down hole packer will be placed in the production hole. A polymer gel will be pumped into the well laterals so that the well can be safely mined through. A minimum of 10,000 gallons or 100% of the lateral volume will be pumped to fill the laterals. Once the gel has set, the packer will be removed. The production hole will be cemented with Class A expanding cement from total depth or attainable to the surface once the laterals have been safely mined through. The access hole will be filled with Class A expanding cement to the surface.

If it becomes necessary to deviate from this "proposed alternate method", approval must be received from the District Oil And Gas Inspector and coal operator affected.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature 	Date 4/24/2024	Signature 	Date 4/24/2024
Print or Type Signer's Name and Title Craig Jones-Senior Project Engineer-CPCC		Print or Type Signer's Name and Title Casey Saunders-Manager of Coal/Gas-CPCC	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY	
Approved by (DEP Manager) 	Conditions ☐ YES, See Attached ☒ NO
Date 5/9/2024	



pennsylvania
DEPARTMENT OF ENVIRONMENTAL
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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY

DEP ID No.

CERTIFICATE OF WELL PLUGGING

WELL INFORMATION							
Well Operator Leatherwood LLC		DEP ID/OGO No. 136197		U.S. Well No. (API No.) 37-059-24587-00-00		Well Farm Name McCullough	
Address 275 Technology Drive		Latitude (DD) 39.978187		NAD 83	Project No.		Well No. GH-87
		Longitude (DD) - 80.242036			USGS 7.5 min. Quadrangle Map Waynesburg		Serial No.
City Canonsburg	State PA	Zip Code 15317	Municipality Washington		County Greene		
Telephone No. 724-663-7016	Fax No. N/A	Email Kevinwright@consolenergy.com		Well Type ☒ Coal ☐ Noncoal ☐ Conservation ☐ Storage ☐ Oil ☒ Gas ☐ Other			

The undersigned representatives of the Well Operator certify that we participated in plugging this well, and that the **work was started on (date) 5/1/2024**, and that the well was plugged as follows:

Filling Material and Plugs	Depth		Casing and Tubing			
	From	To	Size	Pulled	Left	Perf. Depth
Removed all 933' of 5/8" Sucker Rod from surface to 933'. Removed all 950' of 2 7/8" tubing from surface to 950'. PA DEP approved attainable was	1167'	0'	7"	0'	1167'	n/a
achieved at 1001'. Attempted to remove 7" casing by pulling 120% of string weight. All attempts were unsuccessful. Logged the hole with Caliper and			7" FBG	0'	60'	n/a
Gamma Ray. Left 7" casing from surface to 1167' with Fiberglass casing from			9 5/8"	0'	60'	n/a
888' to 948' through the Pittsburgh Coal Seam (923.5' - 929.6').			13 3/8"	0'	45'	n/a
Ran in hole with 7" packer to 816'. Pumped 24,000 gallons of of gel through						
the laterals which is 200.8% of total calculated volume. Removed 7" packer						
from the well. Well will be cemented to surface at a later date.						
			Depth to Workable Coal Seams			
			Pittsburgh Coal Seam: 923.5'-929.6'			
	TD	1200'				
	TMD					
	DEP Approved Attainable Bottom (ft.)	1001'				
☐ Plug and skid ☒ This well was plugged pursuant to mine through standards of Act 214 of 1989 and 2012 Oil & Gas Act. ☐ The well was a violation of section 78.86 or 78a.86 attach explanation. ☒ The well was plugged by a DEP approved alternate method pursuant to section 78.75 or 78a.75. Describe the method and attach diagram. ☒ DEP approved attainable bottom, by Pat Hyles ☐ DEP plugged; Contract Number:			☒ Marker ☐ Vent 2'x2' Flat plate with Leatherwood LLC API #37-059-24587-00-00 Well#GH-87, and date plugged 5/9/2024 stated on flat plate			

Signature of Participants

Signature – Well Operator	Date	Signature – Qualified Participant	Date	Signature – Qualified Participant	Date			
		<i>Matthew A. Yearsley</i>	5/29/2024	<i>Stephan Moates II</i>	5/29/2024			
Print or Type Signer's Name and Title		Print or Type Signer's Name, Title, and Company		Print or Type Signer's Name, Title, and Company				
Kevin Wright		Matthew A. Yearsley		Stephan Moates				
Manager - Consol PA Coal Co LLC		Manager - Coastal Well Service LLC		Manager - Coastal Well Service LLC				
Signers certify that the work of plugging this well was completed on (date) 5/9/2024, and that the information above is true and accurate.			DEP USE ONLY ☐ Reviewed by DEP Rep ☐ Denied Date					
Within 30 calendar days after plugging, mail one copy of this certificate to each coal operator, owner, or lessee, if any, and one copy to the appropriate DEP district oil and gas management program office.			<table border="0"> <tr> <td>PA DEP Oil and Gas Management Program Northwestern District Office 230 Chestnut Street Meadville, PA 16335-3481</td> <td>PA DEP Oil and Gas Management Program Southwestern District Office 400 Waterfront Drive Pittsburgh, PA 15222-4745</td> <td>PA DEP Oil and Gas Management Program Eastern District Office 208 West Third Street Williamsport, PA 17701-6448</td> </tr> </table>			PA DEP Oil and Gas Management Program Northwestern District Office 230 Chestnut Street Meadville, PA 16335-3481	PA DEP Oil and Gas Management Program Southwestern District Office 400 Waterfront Drive Pittsburgh, PA 15222-4745	PA DEP Oil and Gas Management Program Eastern District Office 208 West Third Street Williamsport, PA 17701-6448
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