



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1580856

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Received 8/19/26
8/20/26 dg
OGO-13321 PA DEP OFC OIL & GAS MGMT
Client 62492
Site 669414

Well Operator PA DEP OFC OIL & GAS MGMT		DEP ID# 13321		Well Permit or Registration Number 37-083-57328	
Address PO BOX 8765				Well Farm Name KINZUA BRIDGE	
City HARRISBURG		State PA	Zip Code 17105	PROJECT NO. OOGM FS24-1	
Well # 2021 2		Serial # N/A			
Phone		Fax		County MCKEAN	Municipality HAMLIN

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) **Attach proof of notification of coal operator(s).**

Describe in reasonable detail using a written description and / or diagram:

1. the proposed alternate method or materials, and
2. the manner in which the alternative will satisfy the goals of the laws and regulations.

The rods were parted at 789' so they TIH with 1" tubing and washed the dirt and sediment on the rod ends off. They were able to fish an additional 1,281' rods. Total rods pulled 2070'. The pump came with the rods but it is believed the standing valve is still in the tubing string due to the style of pump retrieved.

Currently, there is 2" tubing on a nonstandard packer (disc wall) stuck in the hole. Retrieval of 290' was successful. Camera run indicated that rocks/dirt on top of rods & pin of rods sticking up. Sucker rods were fished out of the tubing. Tripped in with 1" tubing to TD and sat down at 1789' on a standing valve. The packer is stuck between 68 to 72' confirmed by CCL log. We were unable to get out the bottom due to the standing valve confirmed to still be in place. Our request for an additional wireline run was approved by Joe Gaboff.

The proposed alternate method is to run in with wireline and cut the tubing right above the standing valve. The standing valve (and anchor, if still present) shall be separated from the 2" tubing string by means of shooting. Once completed, 1" working string will be tripped in to TD or attainable bottom depth as deemed appropriate by the DEP. From TD or attainable bottom, a cement plug shall be set sufficient to cover the approximate depths of the lower producing formation as appropriate but shall not reach or surpass the bottom of the 2" tubing string. Once the bottom plug is set, the entire remaining length of the 2" tubing will be removed from the well. All remaining plugs will be set in the well as appropriate. Rig will tag cement top after each plug to confirm placement.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature Jeff Gach	Date 08/19/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title Jeff Gach, Field Manager	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY		
Approved by (DEP Manager)  Hunter C Danielson - OGI	Conditions ☐ YES, See Attached ☒ NO	Date 19AUG2026