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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

ALT SITE IDS: WLPAD - KUHNS 3, AIKENS 5, GAUT 4

APPLICATION FOR INACTIVE WELL STATUS

DEP USE ONLY	
Auth No. 1577263	APS No.# 856563
Site No. 742198	PF No. 781035
Client No. 159257	SF No. 1147243 1147242

Well Operator CNX Gas Company LLC		DEP Client ID No. 159257	Well Permit or Registration No. 37-129-28877	
Address 1000 Horizon Vue Drive			Well Farm Name Gaut	Well No. 4IHSU
City Canonsburg		State PA	Zip Code 15317	Serial No. PA1291659HSUT
County Westmoreland	Municipality Washington			
Telephone No. (724) 485-4035	Fax No.	Bond Instrument No. 7579	Is this an application for annual extension of inactive status? ☐ Yes ☒ No	
			Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐	

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☒ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☐ Storage ☐ Disposal

Casing Diameters: 30", 24"	Casing Lengths: 100', 214'	Type and amount of cement (sacks) used for surface casing: 18 5/8" - 760 24" - 280
18 5/8", 13 3/8"	818', 2318'	Tubing or Production Casing Pressure (current): 218 psi (tubing)/ 2431 psi (casing) If an oil well, state the depth to fluid in the surface casing: N/A
9 5/8" 5 1/2"	9,721', 19,525'	Annulus Pressure (current - between tubing or production casing and surface casing): 5x9 39 psi 9x13 20 psi
Tubing or production casing diameter: 2 7/8"	Tubing or production casing length: 13,436'	Are all annuli open to atmosphere? ☐ Yes ☒ No

Other information about the well's condition:

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☒ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf: 3860 Bbls:

The well will be used for: ☐ Disposal ☐ Storage ☐ Observation ☐ Injection – Recovery ☐ Other (describe)

This well will be returned to use in: Month: December Year: 2027

State your plan for future use of the well.

Pull and run new tubing in well before returning to production

Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
 ☐ Temporary Inactivation Well Schematic
 ☐ General Specifications for Cements/Gels
☐ Current Well Record and Completion Report
 ☒ Well Location Plat
 ☐ Electrical/Mechanical Well Logs
☐ Graphical Production History Summary
 ☐ Well Re-entry Procedure
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

Signature of Applicant (Well Operator)

Signature



Date

7/20/26

Print or type signer's
name and title:

Erika Whetstone Manager-Permitting

DEP USE ONLY

☒ Approved

☐ Denied

Date

by (DEP Manager):

April A. Weiland

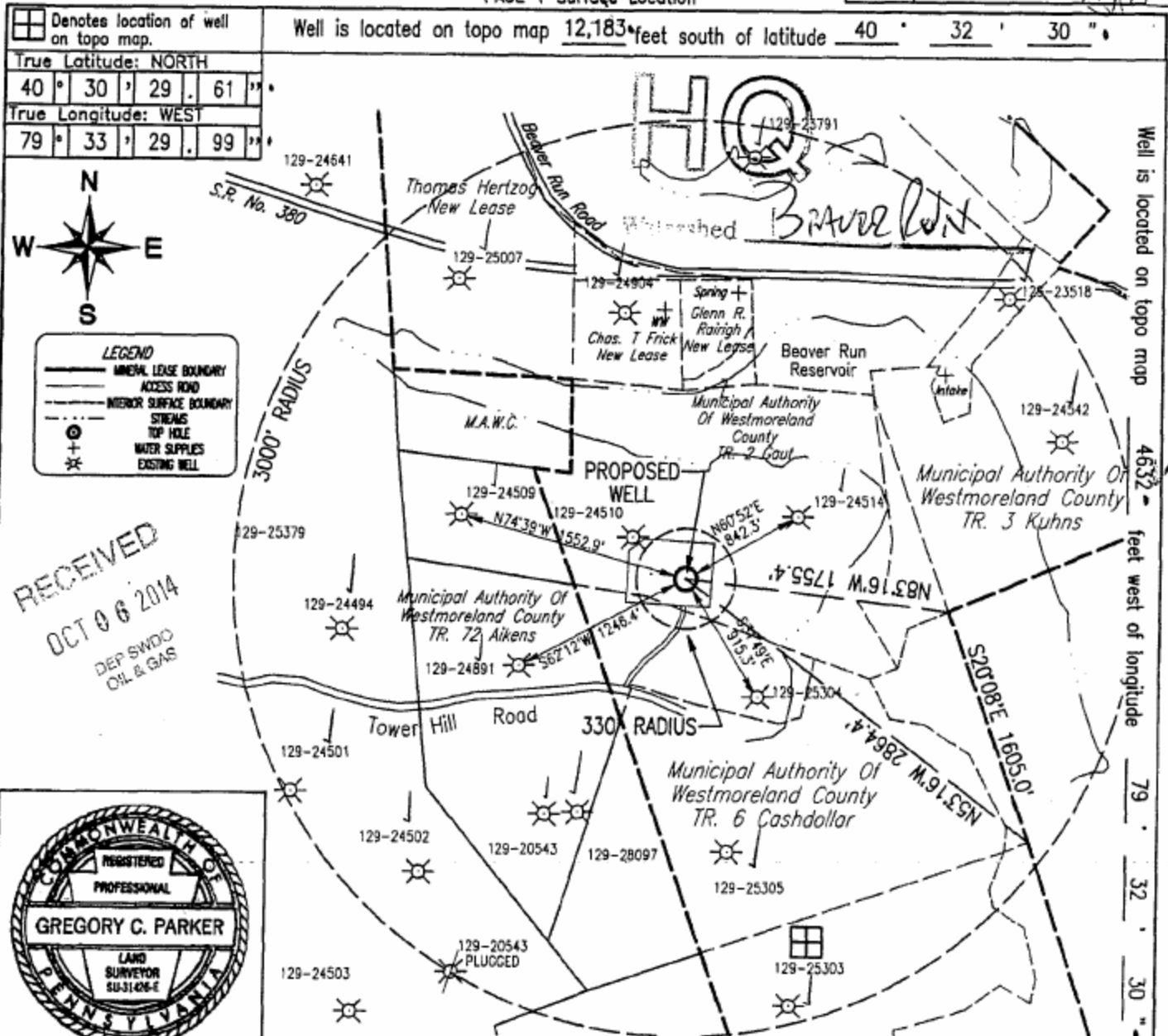
08/20/2026



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT
PAGE 1 Surface Location

CC-1048858

DEP USE ONLY	Auth ID / Permit / 129-2887 Project /
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GEO SURVEY

Applicant / Well Operator Name: CNX GAS COMPANY, LLC		DEP ID#: 159257	Well(Farm) Name: GAUT		Well #: 41HSU	Serial #: PA1291659HSUT
Address: 280 Indian Springs Road Suite 333, Indiana, PA 15701		County: WESTMORELAND-65	Municipality: WASHINGTON TWP.		Well Type: GAS	
911 Address of well site: 1305 TOWER HILL ROAD APOLLO, PA 15613		USGS 7 1/2 Quadrangle Map Name: VANDERGRIFT	Map Section: 8		Surface Elevation: 1132 R	
Surveyor or Engineer: PARKER SURVEYING & ENGINEERING, LLC	Phone #: 724-349-2544	Reg. #: AA-1785	Date: 9/19/2014	Scale: 1"=1000'	Tract Acreage: 640 ±	
Lat. & Long Metadata Method: RTK GPS	Accuracy: Sub-Foot	Datum: NAD 83	Elevation Metadata Method: RTK GPS	Accuracy: 1 ±	Datum: NAVD 88	Survey Date: MARCH 20, 2012

WELL LOCATION PLAT

PAGE 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158

[illegible]

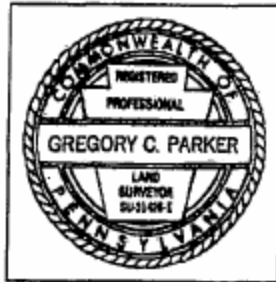
8000-PM-00GM0002 6/2014

WELL LOCATION PLAT

PAGE 3 Plan View of Deviated Well Bore

If well has a lateral other than vertical show the bottom hole location on the plat as $\otimes$ and include the Coordinates in the provided section at the bottom of the drawing area. The top hole and bottom hole locations are to be connected by a bold line. This is to depict the proposed course of the actual wellbore to be drilled.

Applicant / Well Operator Name: CNX GAS COMPANY, LLC	DEP ID#: 159257	Well(Farm) Name: GAUT	Well #: 4HSU
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TOP HOLE
40° 30' 29.61"
79° 33' 29.99"

LANDING POINT
40° 30' 27.55"
79° 33' 30.51"

BOTTOM HOLE
40° 29' 27.37"
79° 32' 42.83"

PAD DETAIL
NOT TO SCALE

GAUT 4HSU



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OIL & GAS

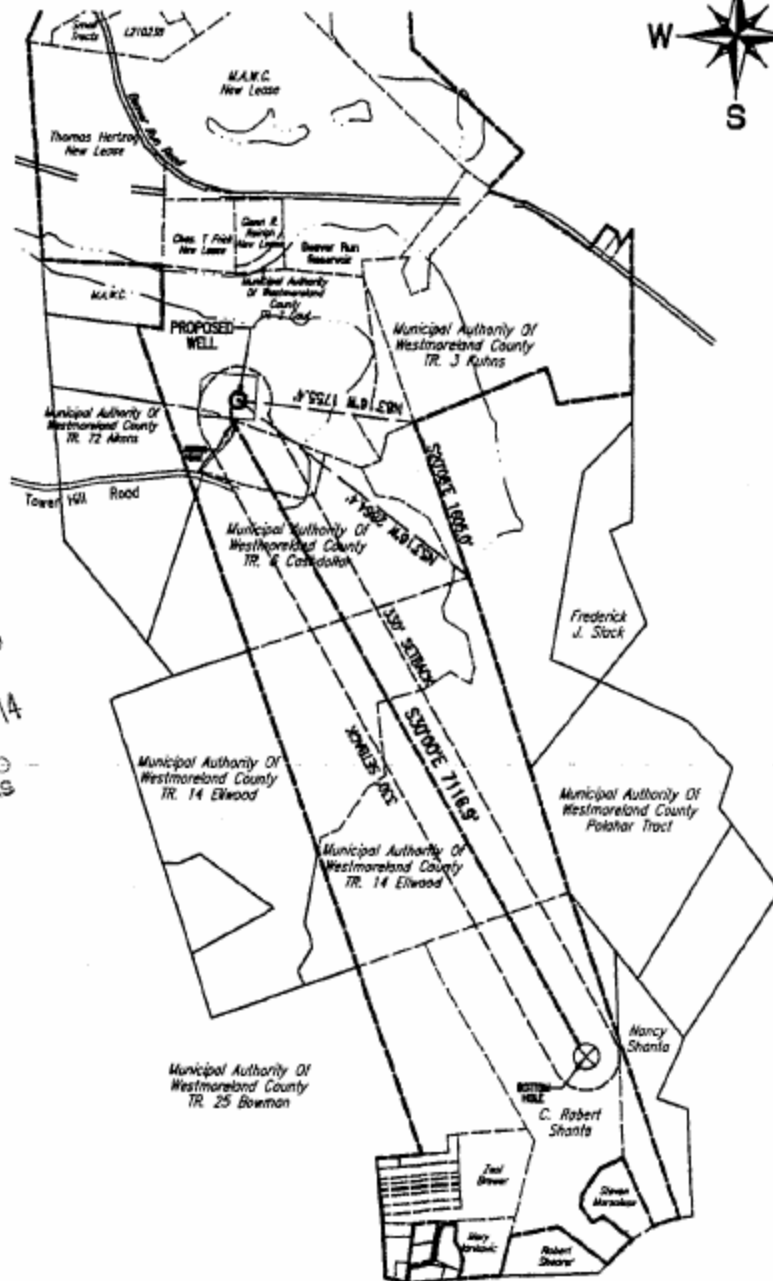
LEGEND

- MINERAL LEASE BOUNDARY
- LATERAL
- INTERIOR SURFACE BOUNDARY
- ACCESS ROAD
- STREAMS
- ⊙ TOP HOLE
- ⊗ BOTTOM HOLE

GRAPHIC SCALE: 1"=1800'



900 0 1800



WELL LOCATION PLAT

Page 4 Cross Section

Applicant / Well Operator Name
CNX Gas Company, LLC

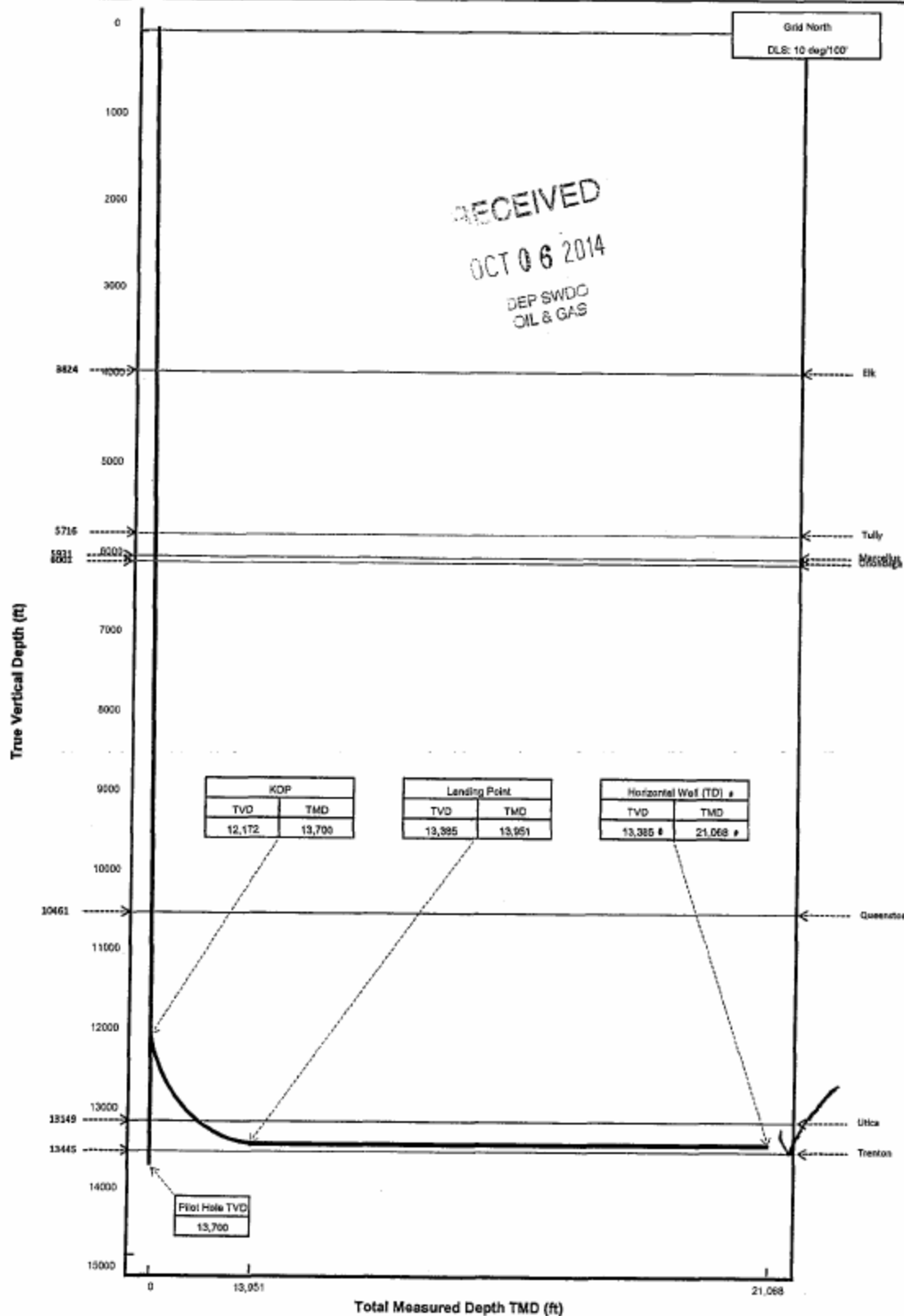
DEP ID#
159257

Well (Farm) Name
GAUT

Well#
4IHSU

Operator name: CNX Gas Company, LLC
Well / Farm name: GAUT4IHSU

KOP: TVD: 12,172 TMD: 12,172 N 40° 30' 29.61" W 79° 33' 29.99" Notes:
Landing Point: TVD: 13,385 TMD: 13,951 N 40° 30' 27.557" W 79° 33' 30.51"



From: [Whetstone, Erika](#)
To: [Najewicz, Justin](#); [Horvath, Joshua](#)
Cc: [Woods, Matthew](#)
Subject: RE: [EXTERNAL] CNX Gas Co Aikens and Gaut RINACs
Date: Thursday, August 13, 2026 4:09:27 PM
Attachments: [image001.png](#)

Hi Justin,
Please see below in red.

Gaut 4I

- The condition of the tubing currently in the wells.
 - This well has tools stuck in the tubing
- When the wells were taken out of service.
 - 11/14/25
- How they were taken out of service (temporary plugs or shut in).
 - This well was shut in and the surface equipment blown down
- What CNX's plan is to replace the tubing within the wells.
 - We will pull the current tubing and run new tubing in the well

Aikens 5M

- The condition of the tubing currently in the wells.
 - Ceramic proppant was starting to be produced up the tubing and through the surface equipment that was originally pumped on the Aikens 5M completion. Due to its abrasive nature, the well was shut in to prevent any surface equipment erosion. Tubing will be pulled to evaluate its condition and run new tubing.
- When the wells were taken out of service.
 - 11/17/25
- How they were taken out of service (temporary plugs or shut in).
 - This well was shut in and the surface equipment blown down
- What CNX's plan is to replace the tubing within the wells.
 - We will pull the current tubing and run new tubing in the well

Thanks,
Erika

Erika Whetstone

(724) 485-4035 –w | (724) 317-2224 –m

From: Najewicz, Justin <jnajewicz@pa.gov>
Sent: Thursday, August 6, 2026 10:28 AM
To: Whetstone, Erika <ErikaWhetstone@cnx.com>; Horvath, Joshua <JoshuaHorvath@cnx.com>
Cc: Woods, Matthew <matwoods@pa.gov>
Subject: [EXTERNAL] CNX Gas Co Aikens and Gaut RINACs
Importance: High

CAUTION: This email originated from outside CNX. Do not click links or open attachments unless you recognize the sender and believe the content is safe.

Good morning,

Does CNX have additional detail it could provide in support of the attached RINAC submissions, such as the following?

- The condition of the tubing currently in the wells.
- When the wells were taken out of service.
- How they were taken out of service (temporary plugs or shut in).
- What CNX's plan is to replace the tubing within the wells.

Thank you,



Justin A. Najewicz | Oil and Gas Inspector Supervisor
Department of Environmental Protection | District Oil and Gas Operations

New Stanton District Office
131 Broadview Road | New Stanton, PA 15672
Mobile: 724.221.4177
Office: 724.925.5511
24-hour toll free Emergency Response: 1-800-541-2050
dep.pa.gov

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