

From: [Hogue, Kate](#)
To: [Tyler Martin](#); [Marlene Kipp](#); [camelot1@atlanticbb.net](#); [katie@cameronenergycompany.com](#); [accounts@cameronenergycompany.com](#)
Cc: [Ayers, Brian](#)
Subject: 123-49433, 123-49435, 123-49436, 123-49437, 123-49438, 123-49439
Date: Thursday, August 20, 2026 2:23:00 PM
Attachments: [Auth 1578866 123-49433.pdf](#)
[image001.png](#)
[Auth 1579006 123-49435.pdf](#)
[Auth 1579051 123-49436.pdf](#)
[Auth 1579075 123-49437.pdf](#)
[Auth 1579077 123-49438.pdf](#)
[Auth 1579085 123-49439.pdf](#)
[123-49433 AWM denied 08.17.26.pdf](#)
[123-49435 AWM approved 08.17.26.pdf](#)
[123-49436 AWM approved 08.17.26 \(1\).pdf](#)
[123-49437 AWM approved 08.17.26.pdf](#)
[123-49438 AWM approved 08.17.26.pdf](#)
[123-49439 AWM approved 08.17.26.pdf](#)
[Well Permit Cover Letter \(conventional\) 8-17-26.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depghis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate



Kate Hogue | Clerical Supervisor II
Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office
230 Chestnut Street | Meadville, PA 16335

Office: 814.332.6868

Emergency: 800.541.2050

dep.pa.gov

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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

WELL PERMIT

DEP USE ONLY	
Permittee's eFACTS ID 300544	Auth ID 1579085
Watershed Name Cherry Hill	Quality HQ

Permittee CAMERON ENERGY CO.	OGO.# OGO-68490	Permit Number 37-123-49439-00-00	Date Issued 08/20/2026
Address 507 CHERRY GROVE ROAD	Farm Name & Well Number LOT 434 SB 37		Well Serial #
	Municipality Sheffield Twp	County Warren	
CLARENDON, PA 16313	7½' Quadrangle Name Ludlow	Map Section # 7	
Phone (814) 968-3337	Project #	Latitude 41-38-47.6016	Longitude -78-58-12.2988
Surf Elev at Site 1590 feet	Anticipated Maximum TVD 2000 feet	Well Type OL	Offset distances referenced to NE corner of map section. South 7327 feet West 3211 feet

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code§ §78.60 - 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **08/20/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 8/20/26
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number

**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**



PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes NC AWM CK#25822-6APPS 82400.40	OGO # 68490		DEP USE ONLY Objection Date - Do not issue before: 08/03/2026		API #'s 123-49439	
	Client Id 300544		Date Approved: SGP 8/13/26		and - - - - - Watershed Name: Designation: ☒ HQ ☐ EV Cherry Run	
	Bond # 13420		Special Cond. LOCAL ZONING, FRAC/STIM 24			
	C: 8/5/26 kh G: LWM 8/12/26		Site Id 890152		PF Id 894133 SF Id 1485394	
	INV: APS # 1168000 Auth Id 1579085					

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator Cameron Energy Company		DEP ID# 300544	Well API # 37- - -		Well Farm Name Lot 434		Well # SB-37
Address 507 Cherry Grove Road		LAT 41°38' 47.60"		NAD 83	Project Number N/A		Serial # N/A
		LONG - 78°58' 12.30"					
City Clarendon	State PA	Zip 16313	Municipality Name/ City, Borough, Township Sheffield Township		County Warren		
Phone 814-968-3337	Fax 814-968-3330	Email tylerqmartin@gmail.com		USGS 7.5 min. quadrangle map Ludlow - 514		Section 7	
☐ Check if this is a new address		24/7 Emergency Phone contact number 814-968-3337		911 address of well site (if available) N/A			
Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification N/A		Borrow Area Name/Identification N/A			
Surface Elev 1590	Deepest Formation to be penetrated: Cooper	Anticipated TVD 2000		PERMIT TYPE Check applicable. Application is to: ☒ Drill a new ☐ Re-permit expired permit ☐ Deepen well ☐ Redrill wellbore ☐ Alter well ☐ Other (specify)		TYPE OF WELL Check applicable. ☐ Gas ☒ Oil ☐ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)	
Target Formation(s) proposed for production Cooper		Anticipated Target Top/Bottom TVD 1960 2000				APPLICATION FEE Check applicable. ☒ Conventional ☐ \$200 (Home Use Well) Total Application Fee \$ 400	
Number of wellbore laterals proposed under this application 0 Total feet of wellbore to be drilled under this application 2000 Ft. If applying for a permit to rework an existing well not registered or permitted, check this box ☐ and enter date drilled, if known: (see instructions)				Bond Agreement Id First Niagara L.O.C. 700166801012			
PNDI Attached: ☒ Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).				Configuration ☒ Vertical ☐ Horizontal ☐ Deviated ☐ Multiple laterals			
Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification. Please see the attached Map 11 or Map 61.				RECEIVED AUG 03 2026 Environmental Protection Northwest Regional Office			

COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	☐	☐
b. Does the location fall within an area covered by a spacing order?	☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7 1/2' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	☐	☐

3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?	☐	☒
a. If Yes, print the names of: Storage Field: Operator:		
4. Is the proposed well location within the permitted area of a landfill ?	☐	☒
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?	☐	☒
a. If "Yes," is written consent from the owner attached?	☐	☐
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?	☐	☐
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.	☒	☐
7. Will any portion of the well site be in a Special Protection High Quality ☒ (HQ) or Exceptional Value ☐ (EV) watershed?	☒	☐
Provide name of special protection stream <u>Cherry Run - HQ-CWF</u>		
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?	☐	☒
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.	☐	☒
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed	☐	☒
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes ☒ No ☐		
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☒		
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☐		
11. Is the well to be located within a H ₂ S area pursuant to §78.77a? Yes ☐ No ☒		
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.		
Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application 	(Print or Type)	Name of Signer: ARTHUR J. STEWART Title: President
		Date 
Application Preparer/Contact: PHILIP L. HAMPSON, PLS		Phone: 814-730-1822



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

Environmental Protection
Northwest Regional Office

RECEIVED

AUG 03 2026

DEP	Auth ID #:	G:
USE	Permit #: 123-49439	C:
ONLY	Project #:	

Denotes location of top of well on topo map.			
True Latitude: NORTH			
41	38	47	6"
True Longitude: WEST			
78	58	12	3"

Well is located on topo map 7327 feet south of latitude 41° 40' 00"

Allegheny
National Forest
Lot No.
411

Note: Location of new access
roads to be determined.

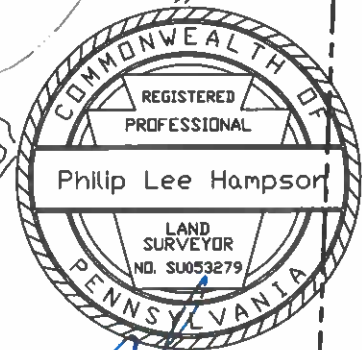
Found
Concrete
Monument

S 16° 25' 33" W
831'

SB-37

N 45° 41' 36" E
2938'

Allegheny
National Forest
Lot No.
434



PHILIP LEE HAMPSON
No. SU053279
1200 1800



Applicant/Well Operator Name: Cameron Energy Company		DEP ID # 300544	Well (Farm) Name: Lot 434		Well #: SB-37	Serial #:
Address: 507 Cherry Grove Road, Clarendon, PA 16313			County: Warren County	Municipality: Sheffield Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Ludlow - 514	Map Section: 7	Surface Elevation: 1590 ft.	
Surveyor or Engineer: Philip L. Hampson, PLS	Phone #: 814-730-1822	Dwg #: E: SB-37	Date: 6/16/2026	Scale: 1"=600'	Tract Acreage: +/- 260 Acres	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled Lidar	Datum: NGVD 29	Survey Date: 6/10/2026

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

[illegible]



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # Lot 434 / SB-37	
Applicant Name Cameron Energy Company	DEP ID# 300544
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Allegheny National Forest Signature	Address: 4 Farm Colony Drive Warren, PA 16365	X				6/16/26	6/22/26		
Print Name: Sheffield Township Signature	Address: P.O. Box 784 Sheffield, PA 16347				X	6/16/26	6/23/26		
Print Name: Mead Township Signature	Address: 119 Mead Blvd. Clarendon, PA 16313				X	6/16/26	6/24/26		
Print Name: Hamilton Township Signature	Address: P.O. Box 23 Ludlow, PA 16333				X	6/16/26	6/22/26		
Print Name: Wetmore Township Signature	Address: 318 Spring Street Kane, PA 16735				X	6/16/26	6/23/26		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # Lot 434/ SB-37	
Applicant Name Cameron Energy Company	DEP ID# 300544
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Highland Township	Address: P.O. Box 505 James City, PA 16734				X	6/16/26	6/30/26		
Signature									
Print Name: Howe Township	Address: 7947 Route 666 Sheffield, PA 16374 <i>*16347 LWM 8/11/26</i>				X	6/16/26	6/23/26		
Signature									
Print Name: Cherry Grove Township	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	6/16/26	6/20/26		
Signature									
Print Name:	Address:								
Signature									
Print Name:	Address:								
Signature									

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sheffield Township
P.O. Box 784
Sheffield, PA 16347

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7633 17

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒ Agent
☐ Addressee

B. Received by (Printed Name)
Care Schroeder

C. Date of Delivery
6/23/26

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒ Agent
☐ Addressee

B. Received by (Printed Name)
Maggie Ober

C. Date of Delivery
6-21

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mead Township
119 Mead Blvd.
Clarendon, PA 16313

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7633 00

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Allegheny National Forest
4 Farm Colony Drive
Warren, PA 16365

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7632 49

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒ Agent
☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
6-22-24

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

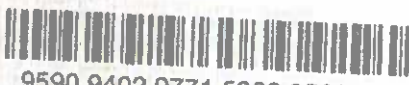
3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>Jodi Brinkley</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Jodi Brinkley</i> C. Date of Delivery <i>6/23</i> ☐ Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No <i>318 Spring St</i>	
1. Wetmore Township 318 Spring Street Kane, PA 16735			
 9590 9402 9771 5266 9589 20		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Addressed to: 9589 0710 5270 2101 7632 87 Restricted Delivery			
PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>231-237</i> Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>Becky Davidson</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Becky Davidson</i> C. Date of Delivery <i>6/20/26</i> ☐ Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1. Article Addressed to: Hamilton Township P.O. Box 23 Ludlow, PA 16333			
 9590 9402 9771 5266 9589 37		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article 9589 0710 5270 2101 7632 94 Restricted Delivery			
PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>231-237</i> Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>Jodi Brinkley</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Jodi Brinkley</i> C. Date of Delivery <i>6/30</i> ☐ Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
1. Article Addressed to: Highland Township P.O. Box 505 James City, PA 16734			
 9590 9402 9771 5266 9588 90		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
2. Article 9589 0710 5270 2101 7632 56 Restricted Delivery		☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>231-237</i> Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Howe Township 7947 Route 666 Sheffield, PA 16347  9590 9402 9771 5266 9589 13		A. Signature ☒ <i>Jessica Mohr</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Jessica Mohr</i> C. Date of Delivery <i>6/23/20</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. <i>Transfer from reverse label</i> 9589 0710 5270 2101 7632 70		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>22X-237</i>		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Cherry Grove Township 6039 Cherry Grove Road Clarendon, PA 16313  9590 9402 9771 5266 9589 06		A. Signature ☒ <i>Margie Adair</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>Margie Adair</i> C. Date of Delivery <i>6-20</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Article <i>Transfer from reverse label</i> 9589 0710 5270 2101 7632 63		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>22X-237</i>		Domestic Return Receipt	

1. PROJECT INFORMATION

Project Name: **GF-236 6 new conventional oil wells**

Date of Review: **7/29/2026 05:39:40 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **63.79 acres**

County(s): **Warren**

Township/Municipality(s): **Sheffield Township**

ZIP Code:

Quadrangle Name(s): **LUDLOW**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **South Branch Tionesta Creek-Tionesta Creek**

Decimal Degrees: **41.644254, -78.969179**

Degrees Minutes Seconds: **41° 38' 39.3131" N, 78° 58' 9.431" W**

2. SEARCH RESULTS

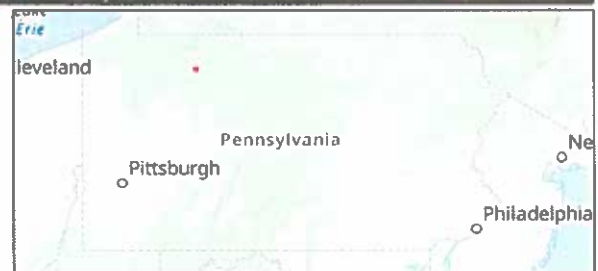
Agency	Results	Response
PA Game Commission	Conservation Measure	No Further Review Required, See Agency Comments
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

Pennsylvania Natural Diversity Inventory (PNDI) records indicate that while threatened and endangered and/or special concern species and resources are in the project vicinity and that recommended Conservation Measures should be implemented in their entirety to avoid and minimize impacts to these species, no further coordination is required with the jurisdictional agencies. If a DEP permit is required for this project, DEP has the discretion to incorporate one or more Conservation Measures into its permit. This response does not reflect potential agency concerns regarding potential impacts to other ecological resources, such as wetlands.

GF-236 6 new conventional oil wells



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Goodatastyrolsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

GF-236 6 new conventional oil wells



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatasysteem, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Conservation Measure: Potential impacts to state and federally listed species which are under the jurisdiction of both the Pennsylvania Game Commission (PGC) and the U.S. Fish and Wildlife Service may occur as a result of this project. As a result, the PGC defers comments on potential impacts to federally listed species to the U.S. Fish and Wildlife Service. No further coordination with the Pennsylvania Game Commission is required at this time.

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does **not** reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Tyler Q Martin
Company/Business Name: Cameron Energy Company
Address: 507 Cherry Grove Rd
City, State, Zip: Clarendon PA 16313
Phone: (814) 968-3337 Fax: ()
Email: tylerqmartin@gmail.com

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.


applicant/project proponent signature

7-29-26
date



Cameron Energy Company

507 Cherry Grove Road
Clarendon, PA 16313
Office: (814) 968-3337
Fax: (814) 968-3330

PNDI Document

Date: July 29, 2026

Determination Preparer: Tyler Q. Martin

Company Project #: GF-236

PNDI #: PNDI-86651

IPAC #: N/A (no trees to be cut)

Project Description: The locations and timber associated with the project has been purchased by a USFS timber purchaser, under an existing ANF (Allegheny National Forest -USFS) timber sale, Cherry Rock Timber Sale. The project will begin when the trees are cut under that Timber Sale.



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

DEP USE ONLY	
APS #	Site #
Permit #	Auth ID #

Coordination of a Well Location with Public Resources

Well Operator Cameron Energy Company		DEP ID# 300544	Well Farm Name and Number Lot 434		SB-37
Address 507 Cherry Grove Road			Project Number (if previously assigned)		
City Clarendon	State PA	Zip Code 16313	County Warren	Municipality Sheffield Township	
Phone 814-968-3337	Fax 814-968-3330	Latitude N 41 ° 38 ' 47.6 ~		Longitude W 78 ° 58 ' 12.3 ~	
1. Will the well be located in or within 200 feet of a publicly owned park, forest, gameland, designated wildlife area or Natural National Landmark? ☒ Yes ☐ No					
2. Will the well be located within the corridor of a state or national scenic river? ☐ Yes ☒ No Portions of the Allegheny River and Clarion River are currently on the National Wild and Scenic Rivers list. Detailed descriptions are available on the National Scenic Rivers website: www.nps.gov/rivers/wildriverslist.html#pa Portions of three other creeks and streams in oil and gas producing areas are currently listed as Pennsylvania Scenic Rivers. These are: Pine Creek in Tioga County, Lick Run in Clinton County, and Bear Creek in Fayette County. The streams corridor maps are available on DCNR's web site: www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm					
3. If answering "Yes" to questions 1 or 2, name the public resource(s): Allegheny National Forest List the name, address and phone number of the person responsible for management of the public resource. Allegheny National Forest, 4 Farm Colony Drive Warren, PA 16365, (814)723-5150 Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline? ☒ Yes ☐ No Has the approval or authorization been received? ☒ Yes ☐ No					
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern? ☒ Yes ☐ No If yes, provide PNDI Search Number _____ or attach a copy of the PNDI Search Results. If a potential conflict with a species of concern was identified, give the name of the responsible agency. PA Game Commission, US Fish and Wildlife Service (USFWS) Has the potential conflict been resolved? ☒ Yes ☐ No					
5. Will the well be located within 200 feet of any historical or archaeological sites listed as federal or state historic places? ☐ Yes ☒ No					
6. Describe in detail the additional measures, facilities, or practices specific to this site to be employed during site construction, drilling and operation to ensure the safety of the public and to protect public resource identified above. Use additional sheets as needed. Question #3 was answered "Yes" in both instances. The ANF has been notified as required by the Minard Run and Minard Run II decisions. All operations will be carried out in cooperation with the Allegheny National Forest. Conservation measures from the Pennsylvania Game Commission, defer to USFWS. USFWS - NLAA, Please see Statement of Determination Document.					

Phone Contact Log

Date/Time: 8/11/26 10:50 AM **Company Called:** Hampson Surveying/Cameron Energy

Person Contacted: Phil Hampson **Number Called:** 814-730-1822

Farm Name/Well Number: LOT 434 Wells: 434-SS8, 434-SS9, 434-SS10, 434-SS11, SB-36, & SB-37

Farm Name/Well Number: _____

Deficiencies Addressed:

Howe Township zip code correction, and contact information for future correspondence for deficiencies related to applications that he prepares for improved response time when making corrections.

Reviewer: Levi Markwood

Re: [External] Re: Lot 434 Application Reviews

From Markwood, Levi <lmarkwood@pa.gov>

Date Tue 8/11/2026 1:01 PM

To Tyler Martin <tylerqmartin@gmail.com>

Tyler,

Congratulations! If you weren't busy enough before, you certainly will be!

I spoke with Phil on the phone earlier about contacting him for any issues with the applications he works on. That is no problem. I was just using the email listed on the application. I can just cc you in on further correspondence so you are still in the loop.

Levi

Levi Markwood | Geoscience Trainee

Department of Environmental Protection | District Oil & Gas Operations

Northwest District Office

230 Chestnut St | Meadville, PA 16335

Phone: 814.332.6323

Fax: 814.332.6121

dep.pa.gov

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From: Tyler Martin <tylerqmartin@gmail.com>

Sent: Tuesday, August 11, 2026 10:17 AM

To: Philip Hampson <hampson@westpa.net>

Cc: Markwood, Levi <lmarkwood@pa.gov>

Subject: [External] Re: Lot 434 Application Reviews

ATTENTION: This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.

Thank you Phil and Levi

Levi, I am expecting my first child in the coming days. Please include Phil on correspondence if you don't mind.

Have a great day
Tyler

On Tuesday, August 11, 2026, Philip Hampson <hampson@westpa.net> wrote:

Levi,

Please see the attached.

Please change the zip code for Howe Township.

Let me know if anything else looks out of sort.

Thanks,

Phil

Philip L. Hampson, PLS
Hampson Surveying
[105 Willoughby Avenue](#)
[Warren, PA 16365](#)
814-730-1822

From: Tyler Martin [mailto:tylerqmartin@gmail.com]
Sent: Monday, August 10, 2026 9:27 AM
To: Philip L. Hampson
Subject: Fwd: Lot 434 Application Reviews

See below.

I actually know Levi, we went to school together.

Thank you
Tyler

----- Forwarded message -----

From: **Markwood, Levi** <lmarkwood@pa.gov>
Date: Monday, August 10, 2026
Subject: Lot 434 Application Reviews
To: "tylerqmartin@gmail.com" <tylerqmartin@gmail.com>

Good Morning Tyler,

The technical review for the Lot 434 (wells 434-SS8, 434-SS9, 434-SS10, 434-SS11, SB-36, & SB-37) drilling permit applications revealed deficiencies with the application and accompanying documents. Below is a list of the existing deficiencies.

434-SS9:

*

Coordination Form - Incorrect longitude

SB-36 & SB-37:

*

Non-coal map: Wells plotted in wrong location

*All applications contain the incorrect zip code for Howe township on the record of notification page. With your consent, I can correct this minor error for you.

Please correct these deficiencies and return them to me by August 20, 2026. If you have any questions, please feel free to contact me.

Levi Markwood

[cid:9fa72547-a4c9-47d8-a2e8-94e5a0c72a67]

Levi Markwood | Geoscience Trainee

Department of Environmental Protection | District Oil & Gas Operations

Northwest District Office

[230 Chestnut St | Meadville, PA 16335](#)

Phone: 814.332.6323

Fax: 814.332.6121

dep.pa.gov <<https://www.pa.gov/agencies/dep>>

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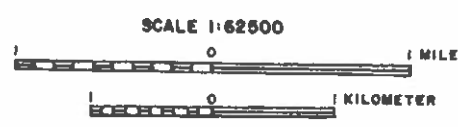
SOURCE
Based on 1960
state map com-
pilation sheet.

EXPLANATION

- IPp**
Pottsville Gp
- MDso**
Shenango Fm
through
Oswayo Fm.,
undiv.
- Dck**
Catskill Fm

NOTE: Reliability
of contacts is poor.

MDso MDso IPp



Mineable coal lies in the Allegheny Formations.
The peaks of the hills are showing the Pottsville
formation, which lies below the Allegheny.

Compiled by W. E. EDMUNDS, 1977

KANE 15' (NW)

This Map is from Map 61 - Atlas of Preliminary Geologic Quadrangle Maps of Pennsylvania
1981 - PA Geological Survey



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1579086	APS # 1168000
Site # 890152	Facility # 894133
FIX Client # 300544	Sub-fac # 1485394

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Cameron Energy Company		DEP ID 300544	Well Permit or Registration Number 123-49439	
Address 507 Cherry Grove Road			Well Farm Name Lot 434	
City Clarendon	State PA	Zip Code 16313	Well # SB-37	Serial #
Phone 814-968-3337	Fax 814-968-3330	County Warren	Municipality Sheffield Township	

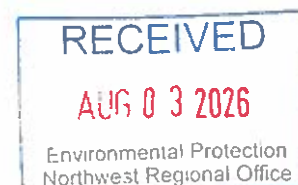
INTENDED ALTERNATIVE PRACTICE *Check the appropriate box and complete the applicable section of the form.*

- ☐ For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- ☒ For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- ☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- ☐ For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
- ☐ Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
- ☐ Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



Due Date: 9/16/2026
8/5/2026 kh

B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Cameron Energy Comany is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

Cherry Run lies +/-190' west of the clearing limits, there aren't any wetlands and buildings within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Buchanan silt loam (BxD).

Historical records indicate fresh water will be encountered at a depth of 325'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

☐ Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

☐ Storage of drilling fluids or frac flowback for recycle/reuse.

☐ Transportation of drilling fluids or frac flowback for recycle/reuse.

☐ Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator

Print or Type Signer's Name and Title

Arthur J. Stewart, President

Date

7-27-26

DEP USE ONLY		
☒ Approved ☐ Denied DEP Representative: Brian Ayers	Conditions: ☒ YES, see below or attached. ☐ NO	Date 08.17.26
Conditions: Please adhere to the attached special conditions		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
Oil & Gas Management Program
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6860
Fax: 814-332-6121

PA DEP
Oil & Gas Management Program
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: 412-442-4015
Fax: 412-442-4328

PA DEP
Oil & Gas Management Program
Northcentral Regional Office
208 West Third Street
Williamsport, PA 17701-6448
Phone: 570-321-6550
Fax: 570-327-3565



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

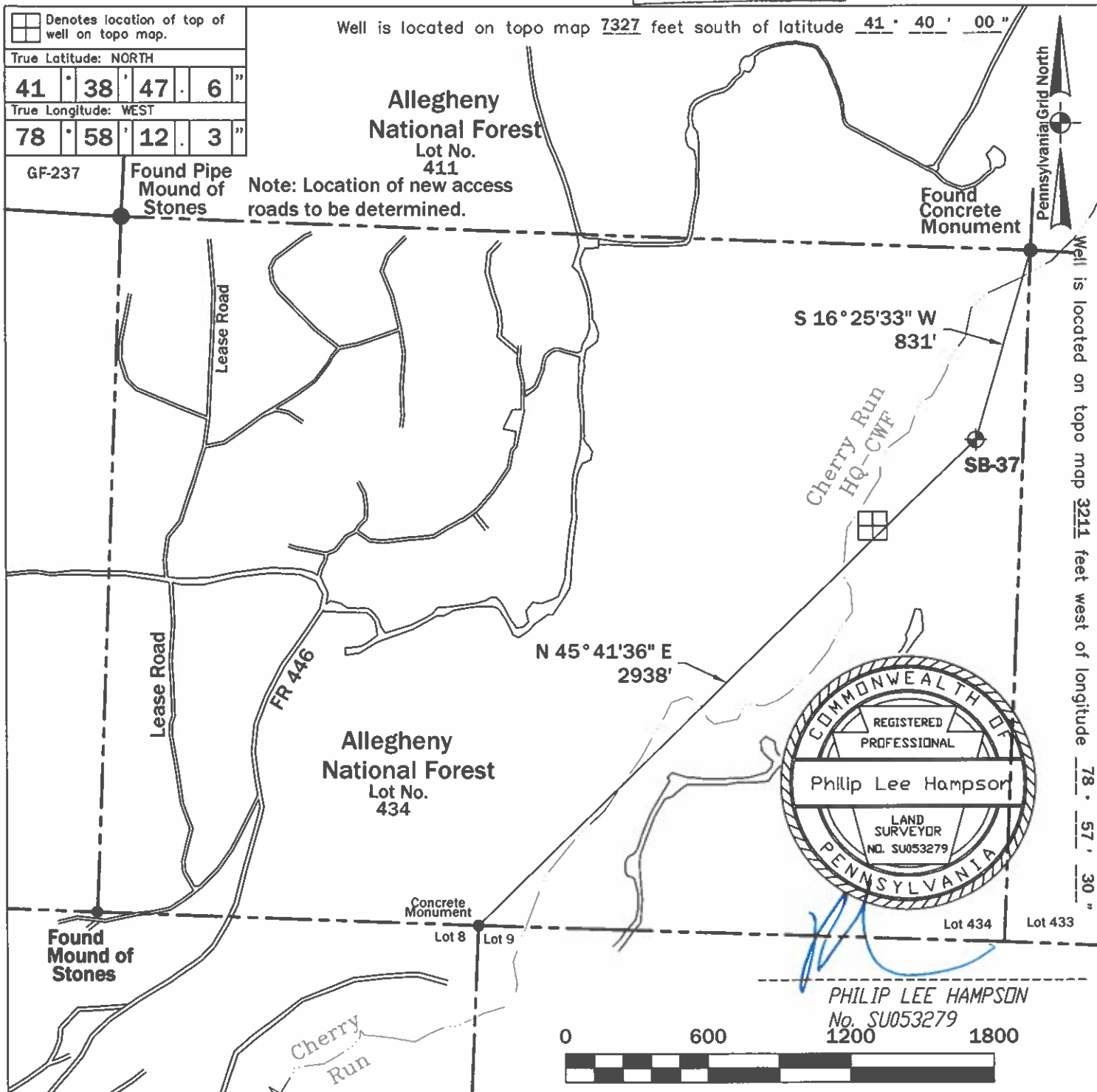
WELL LOCATION PLAT

PAGE 1 Surface Location Northwest Regional Office

RECEIVED

APR 03 2026

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

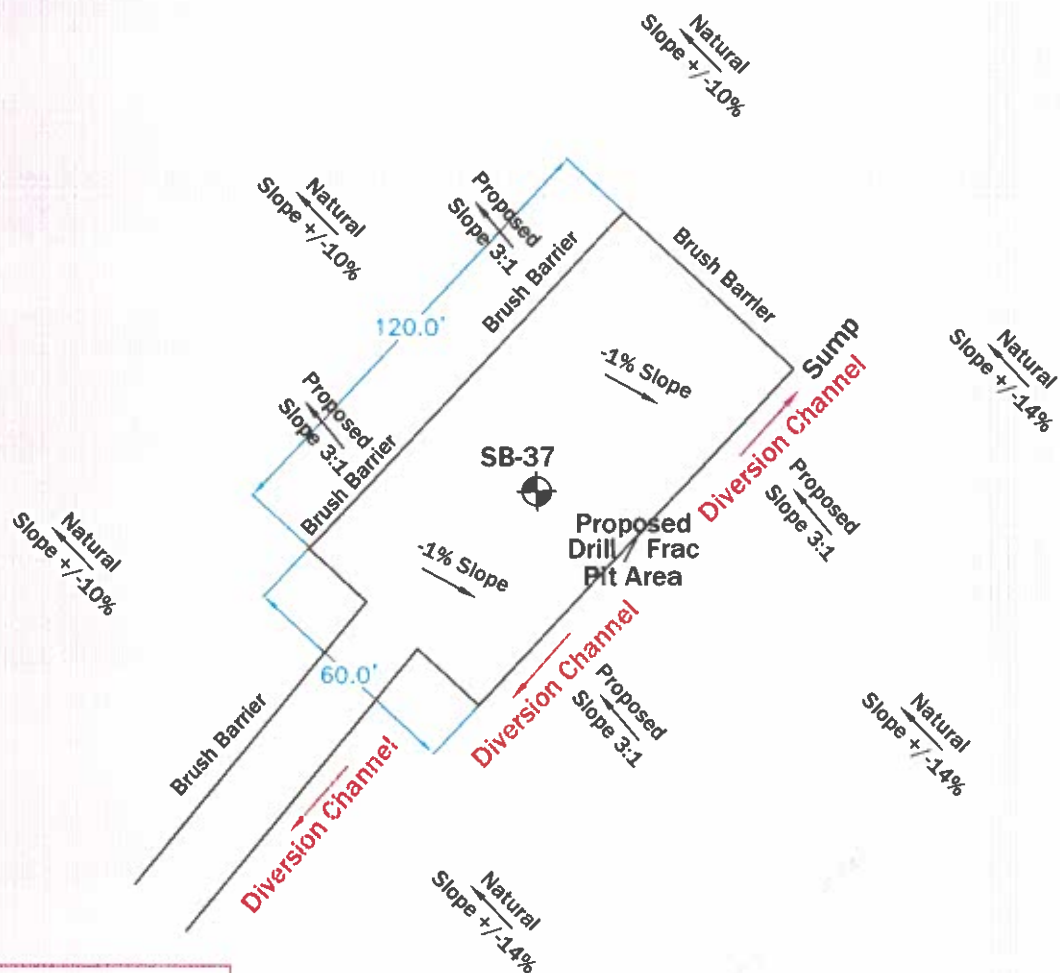


Applicant/Well Operator Name: Cameron Energy Company		DEP ID # 300544	Well (Farm) Name: Lot 434		Well #: SB-37	Serial #:
Address: 507 Cherry Grove Road, Clarendon, PA 16313			County: Warren County	Municipality: Sheffield Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Ludlow - 514	Map Section: 7	Surface Elevation: 1590 ft.	
Surveyor or Engineer: Philip L. Hampson, PLS	Phone #: 814-730-1822	Dwg #: E:\SB-37	Date: 6/16/2026	Scale: 1"=600'	Tract Acreage: +/- 260 Acres	
Lat. & Long Metadata Method: Direct GPS	Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled	Accuracy: Lidar	Datum: NGVD 29	Survey Date: 6/10/2026

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

[illegible]



60'X120'
Location (Typ.)



10'X15" Drill / Frac
Pit (Typ.)

A minimum of 100' must be maintained
between pits and mapped blue line streams.

Note: Diversion Channel must be plugged to
prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall
of culverts where high flow may cause
accelerated erosion.

Note: Use additional erosion and sediment
control methods on an as needed basis.

Scale: Not to Scale

Date: 7/7/2026



105 Wyloughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Well SB-37

Cameron Energy Company

Lot 434

Allegheny National Forest

Sheffield Township, Warren County
Pennsylvania

Special Conditions:

AWM1

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.