

From: [Hogue, Kate](#)
To: shelly306@hotmail.com
Cc: [Ayers, Brian](#)
Subject: 123-49446, 123-49447
Date: Friday, September 4, 2026 7:26:00 AM
Attachments: [Auth 1579628 123-49446.pdf](#)
[image001.png](#)
[Auth 1579690 123-49447.pdf](#)
[123-49447 AWM approved 08.27.26.pdf](#)
[123-49446 AWM approved 08.27.26.pdf](#)
[Well Permit Cover Letter \(conventional\) 8-17-26.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate



Kate Hogue | Clerical Supervisor II
Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Office: 814.332.6868
Emergency: 800.541.2050
dep.pa.gov

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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

WELL PERMIT

DEP USE ONLY	
Permittee's eFACTS ID 214294	Auth ID 1579690
Watershed Name Fourmile Run	Quality HQ

Permittee DANIEL P HORNBURG		OGO.# OGO-63140	Permit Number 37-123-49447-00-00	Date Issued 09/03/2026
Address 272 SORENSON RD		Farm Name & Well Number DICKEY 35		Well Serial #
		Municipality Sheffield Twp	County Warren	
CLARENDON, PA 16313-2324		7½' Quadrangle Name Sheffield		Map Section # 2
Phone (814) 968-5329	Project #		Latitude 41-44-1.6008	Longitude -79-3-10.6992
Surf Elev at Site 1554 feet	Anticipated Maximum TVD 1899 feet	Well Type OL	Offset distances referenced to NE corner of map section. South 5910 feet West 3085 feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
- 3) The Operator shall run a complete angular deviation survey of the intentionally deviated well and submit it to the Department with the other information required in the Well Record. The deviation survey is to be obtained by a responsible well surveying company and shall include a well location plat and vertical section of the borehole as drilled that shows comparison to the well location plat and vertical section as permitted.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **09/03/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 9/3/26
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

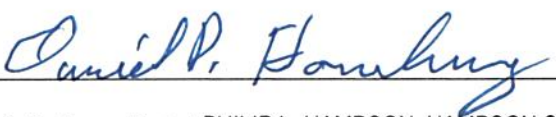
		DEP USE ONLY	
Notes Ck#5992 \$800 2 applications NC AWM PNDI 06/01/2026	OGO # 63140	Objection Date - Do not issue before: 8/10/2026	API #'s37- <u>123-49447</u>
	Client Id 214294	Date Approved:	and - - - - -
	Bond # 11459	SGP 8/18/26	Watershed Name: Designation: ☒ HQ ☐ EV Fourmile Run
	C: 8/12/2026 G: LWM 8/18/26	Special Cond.	DEVSURVEY, FRAC/STIM24, LOCAL ZONING
	INV:		
	APS #1168302 Auth Id: 1579690	Site Id 890268	PF Id 894250 SF Id 1485771

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator Daniel P. Hornburg	DEP ID# 214294	Well API # 37- - -	Well Farm Name Dickey	Well # 35			
Address 272 Sorenson Road		LAT 41°44' 1.60"	NAD 83	Project Number N/A	Serial # N/A		
		LONG - 79°3' 10.70"					
City Clarendon	State PA	Zip 16313	Municipality Name/ City, Borough, Township Sheffield Township	County Warren			
Phone 814-968-5329	Fax N/A	Email N/A	USGS 7.5 min. quadrangle map Sheffield	Section 2			

☐ Check if this is a new address		24/7 Emergency Phone contact number 814-968-5329	911 address of well site (if available) N/A
Freshwater Impoundment Name/ Identification N/A	Centralized Impoundment Name/ Identification N/A	Well Pad Name/Identification N/A	Borrow Area Name/Identification N/A
Surface Elev 1554	Deepest Formation to be penetrated: Cooper	Anticipated TVD 1899	PERMIT TYPE Check applicable. Application is to: ☒ Drill a new ☐ Re-permit expired permit ☐ Deepen well ☐ Redrill wellbore ☐ Alter well ☐ Other (specify)
Target Formation(s) proposed for production Cooper	Anticipated Target Top/Bottom TVD 1869 1899		
Number of wellbore laterals proposed under this application 0			
Total feet of wellbore to be drilled under this application 2000 Ft.			
If applying for a permit to rework an existing well not registered or permitted, check this box ☐ and enter date drilled, if known: (see instructions)			TYPE OF WELL Check applicable. ☐ Gas ☒ Oil ☐ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)
PNDI Attached: ☒ Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).			
Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification. Please see the attached Map 11 or Map 61.			
			Total Application Fee \$400 Bond Agreement Id 307467305

COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	☐	☐
b. Does the location fall within an area covered by a spacing order?	☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	☐	☐

3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?	☐	☒
a. If Yes, print the names of: Storage Field: Operator:		
4. Is the proposed well location within the permitted area of a landfill?	☐	☒
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?	☐	☒
a. If "Yes," is written consent from the owner attached?	☐	☐
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?	☐	☐
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.	☒	☒ <i>LWM 8/18/26</i>
7. Will any portion of the well site be in a Special Protection High Quality ☒ (HQ) or Exceptional Value ☐ (EV) watershed?	☒	☐
Provide name of special protection stream <u>Fourmile Run</u> .		
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?	☐	☒
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.	☐	☒
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed	☐	☒
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes ☒ No ☐		
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☒		
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☐		
11. Is the well to be located within a H ₂ S area pursuant to §78.77a? Yes ☐ No ☒		
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.		
Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application 	(Print or Type)	Name of Signer: DANIEL P. HORNBURG Title: Owner
		Date <i>8-3-26</i>
Phone: 814-730-1822		
Application Preparer/Contact: PHILIP L. HAMPSON, HAMPSON SURVEYING		



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP USE ONLY	Auth ID #:	G: <i>LW/MS 8/18/26</i> C:
	Permit #: 123-49447	
	Project #:	

 Denotes location of top of well on topo map.		Well is located on topo map <u>5910</u> feet south of latitude <u>41° 45' 00"</u>	
True Latitude: NORTH 41° 44' 01.6"			
True Latitude: WEST 79° 03' 10.7"			
			
PHILIP LEE HAMPSON No. SU053279			
Applicant/Well Operator Name: Daniel P. Hornburg		DEP ID # 214294	Well (Farm) Name: Dickey
Address: 272 Sorenson Road, Clarendon PA 16313		County: Warren - 62	Municipality: Sheffield Township
911 address of well site: N/A		USGS 7½' Quadrangle Map Name: Sheffield (0513)	Map Section: 2
Surveyor or Engineer: Phillip L. Hampson		Phone #: 814-730-1822	Dwg #: E:\35
Date: 06/01/26		Scale: 1"=600'	Tract Acreage: +/-138 Acres
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/- 15' ft.	Datum: NGVD 29
Datum: NAD 83		Elevation Metadata Method: Scaled Lidar	Survey Date: 5/27/26

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

[illegible]



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 4 Cross Section

DEP	Auth ID #:	G:
USE	Permit #:	100718/10/20
ONLY	Project #:	C:

WELL PLAN

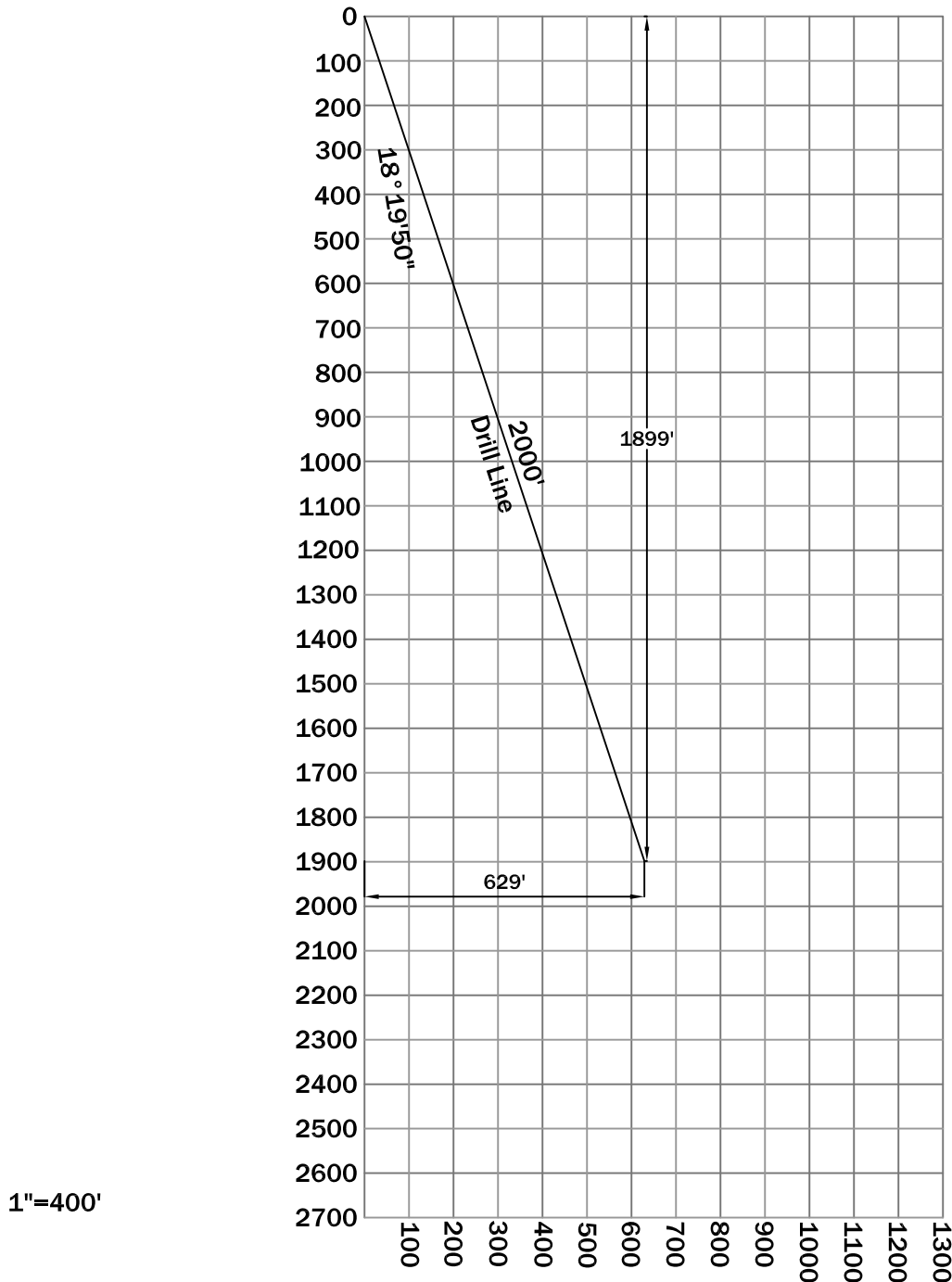
Operator name : Daniel P. Hornburg

Well / Farm name : 35 / Dickey Farm

KOP :

TVD : 0 TMD : 0 Latitude 41°44'01.6" Longitude 79°03'10.7" Notes :

Landing Point : TVD : 1899' TMD : 2000' 41°43'55.9" 79°03'14.1"





COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # Dickey - 35	
Applicant Name Daniel P. Hornburg	DEP ID# 214294
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Hornburg Oil Signature	Address: 272 Sorenson Road Clarendon, PA 16313	X							X
Print Name: Sheffield Township Signature	Address: P.O. Box 784 Sheffield, PA 16347				X	6/2/26	6/3/26		
Print Name: Mead Township Signature	Address: 119 Mead Blvd. Clarendon, PA 16313				X	6/2/26	6/3/26		
Print Name: Hamilton Township Signature	Address: P.O.Box 23 Ludlow, PA 16333				X	6/2/26	6/4/26		
Print Name: Wetmore Township Signature	Address: 318 Spring Street Kane, PA 16735				X	6/2/26	6/16/26		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
<i>Daniel Hornburg</i> Daniel Hornburg	272 Sorenson Road Clarendon, PA 16313	8-3-26	☒	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

Farm Name - Well # Dickey - 35	
Applicant Name Daniel P. Hornburg	DEP ID# 214294
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Highland Township Signature	Address: P.O. Box 505 James City, PA 16734				X	6/2/26	6/9/26		
Print Name: Howe Township Signature	Address: 7947 Route 666 Sheffield, PA 16347				X	6/2/26	6/4/26		
Print Name: Cherry Grove Township Signature	Address: 6039 Cherry Grove Road Clarendon, PA 16313				X	6/2/26	6/3/26		
Print Name: Signature	Address:								
Print Name: Signature	Address:								

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Mead Township
119 Mead Blvd.
Clarendon, PA 16313



9590 9402 9771 5266 9591 49

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7630 41 Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James Olson* ☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

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1. Article Addressed to:

Sheffield Township
P.O. Box 784
Sheffield, PA 16347



9590 9402 9771 5266 9591 32

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7630 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James Schneider* ☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hamilton Township
P.O. Box 23
Ludlow, PA 16333



9590 9402 9771 5266 9591 56

2. Article Number (Transfer from service label)

9589 0710 5270 2101 7630 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

(OVER \$500)

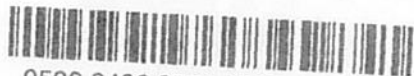
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Highland Township P.O. Box 505 James City, PA 16734  9590 9402 9771 5266 9591 70 2. Art	A. Signature ☒ Agent ☐ Addressee B. Received By (Printed Name) C. Date of Delivery ☐ Yes ☐ No D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
2. Article Addressed to: 9589 0710 5270 2101 7630 10	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY																	
- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <i>[Signature]</i> B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>6/16</i> 2. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No <i>318 Spring St</i> <i>Kane</i>																	
1. Article Addressed to: Wetmore Township 318 Spring Street Kane, PA 16735																			
 9590 9402 9771 5266 9591 63																			
2. # <i>9589 0710 5270 2101 7630 27</i>		3. Service Type <table border="0"><tr><td>☐ Adult Signature</td><td>☐ Priority Mail Express®</td></tr><tr><td>☐ Adult Signature Restricted Delivery</td><td>☐ Registered Mail™</td></tr><tr><td>☒ Certified Mail®</td><td>☐ Registered Mail Restricted Delivery</td></tr><tr><td>☐ Certified Mail Restricted Delivery</td><td>☐ Signature Confirmation™</td></tr><tr><td>☐ Collect on Delivery</td><td>☐ Signature Confirmation Restricted Delivery</td></tr><tr><td>☐ Collect on Delivery Restricted Delivery</td><td></td></tr><tr><td>☐ Insured Mail</td><td></td></tr><tr><td>☐ Insured Mail Restricted Delivery</td><td></td></tr></table>		☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☒ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail		☐ Insured Mail Restricted Delivery	
☐ Adult Signature	☐ Priority Mail Express®																		
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																		
☒ Certified Mail®	☐ Registered Mail Restricted Delivery																		
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																		
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																		
☐ Collect on Delivery Restricted Delivery																			
☐ Insured Mail																			
☐ Insured Mail Restricted Delivery																			
PS Form 3811, July 2002 PSN 7530-02-000-9053		Domestic Return Receipt																	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cherry Grove Township
6039 Cherry Grove Road
Clarendon, PA 16313



9590 9402 9771 5266 9591 94

2

(Transfer from service label)

9589 0710 5270 2101 7629 90

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Margaret Ayer☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-3

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

☐ Restricted Delivery

1. PROJECT INFORMATION

Project Name: **Dickey 2026**

Date of Review: **6/1/2026 01:04:33 PM**

Project Category: **Energy Storage, Production, and Transfer, Energy Production (generation), Oil or Gas - new wells, expansion of well field**

Project Area: **18.83 acres**

County(s): **Warren**

Township/Municipality(s): **Sheffield Township**

ZIP Code:

Quadrangle Name(s): **SHEFFIELD**

Watersheds HUC 8: **Middle Allegheny-Tionesta**

Watersheds HUC 12: **Fourmile Run; West Branch Tionesta Creek-Tionesta Creek**

Decimal Degrees: **41.733738, -79.053439**

Degrees Minutes Seconds: **41° 44' 1.4555" N, 79° 3' 12.3791" W**

2. SEARCH RESULTS

Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

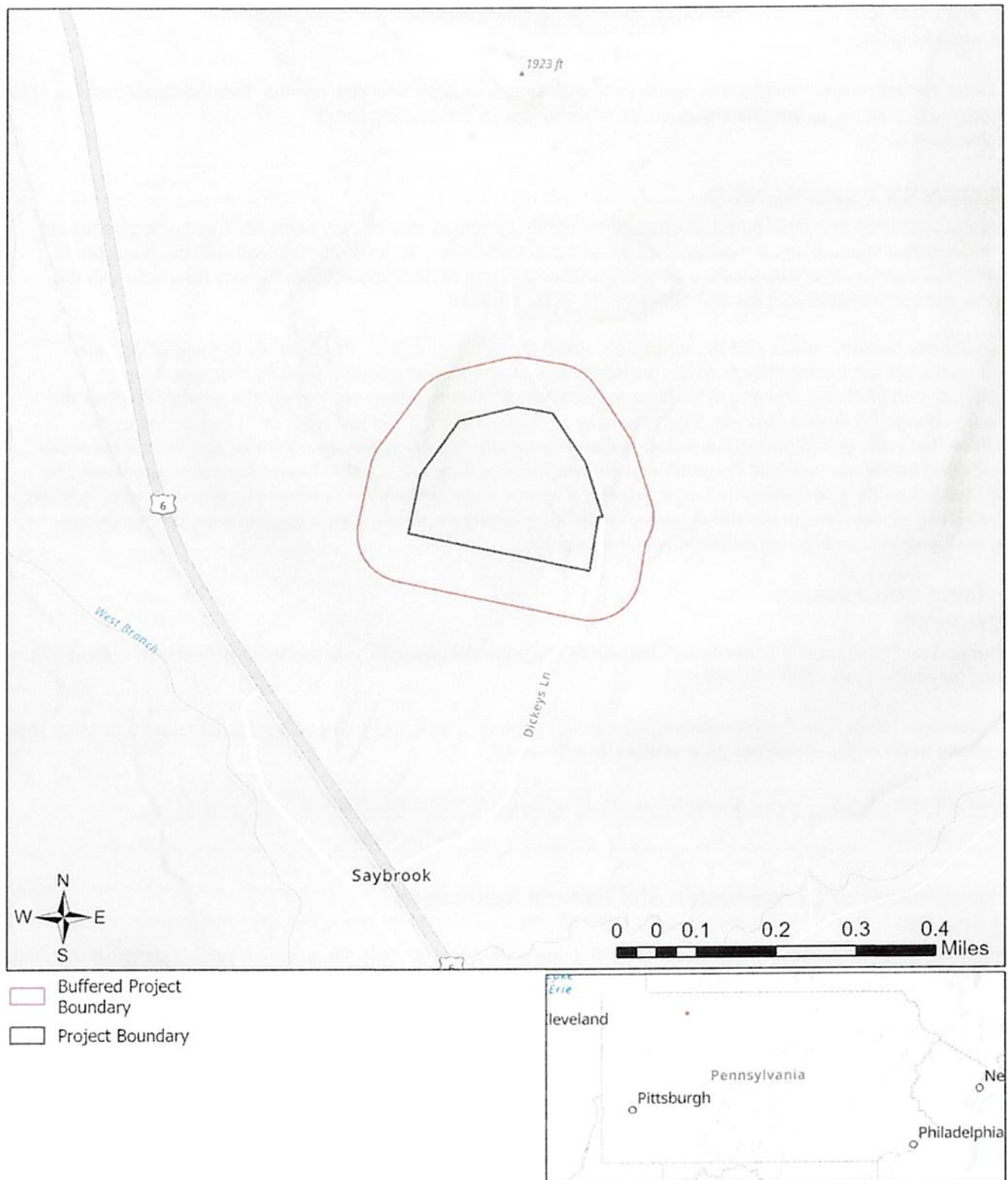
As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

Dickey 2026



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Gooddatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

Dickey 2026



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Sensitive Species**		Endangered

PA Department of Conservation and Natural Resources

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

DCNR Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below. After desktop review, if a botanical survey is required by DCNR, we recommend the DCNR Botanical Survey Protocols, available here:

<https://conservationexplorer.dcnr.pa.gov/content/survey-protocols>)

Scientific Name	Common Name	Current Status	Proposed Status	Survey Window
Ranunculus ambigens	Water-plantain Spearwort	Threatened	Threatened	Flowers May - August

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must submit their project using [IPaC](#), following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

Check-list of Minimum Materials to be submitted:

___ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

___ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

___ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

___ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

___ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Philip L. Hampson
Company/Business Name: Hampson Surveying
Address: 105 Willoughby Avenue
City, State, Zip: Warren, PA 16365
Phone: (814) 730-1822 Fax: ()
Email: hampson@westpa.net

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

Philip Hampson
applicant/project proponent signature
Digitally signed by Philip Hampson
Date: 2026.08.02 08:13:38 -04'00'

08/02/2026

date



June 25, 2026

PNDI Number: 865198
Version: Final_1; 6/1/2026

Philip Hampson
Hampson Surveying
105 Willoughby Avenue
Warren, PA 16365
Email: hampson@westpa.net (hard copy will not follow)

Re: Dickey 2026
Sheffield Township, Warren County, PA

Dear Philip,

Thank you for the submission of the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt Number **865198 (Final_1)** for review. PA Department of Conservation and Natural Resources screened this project for potential impacts to species and resources under DCNR's responsibility, which includes plants, terrestrial invertebrates, natural communities, and geologic features only.

No Impact Anticipated

PNDI records indicate species or resources under DCNR's jurisdiction are located in the vicinity of the project. However, based on the information you submitted concerning the nature of the project, the immediate location, and our detailed resource information, DCNR has determined that no impact is likely. No further coordination with our agency is needed for this project.

Recommended Best Management Practices:

- Use a conservative approach to project design that minimizes permanent and temporary disturbances to soil and native vegetation. This will conserve habitat and limit opportunities for invasive plants.
- Clean boot treads, tools, construction equipment, watercraft, and vehicles thoroughly (especially the undercarriage and wheels) before they are brought on site. This will remove invasive plant seeds and invasive earthworms/cocoons that may have been picked up at other worksites.
- Use clean project materials (e.g., weed-free straw, topsoil, rock fill, etc.) or materials native to the worksite to avoid introducing invasive species from contaminated sources.
- Do not use seed mixes that include invasive species. More information about invasive plants in Pennsylvania can be found at the following link:
<http://www.dcnr.pa.gov/Conservation/WildPlants/InvasivePlants/Pages/default.aspx>
- Use habitat appropriate seed mixes and, when available, use PA ecotypes. For example, use a riparian seed mix when reseeding along a waterway. The Bureau of Forestry Planting & Seeding Guidelines can be found at the following link for recommendations:
http://www.docs.dcnr.pa.gov/cs/groups/public/documents/document/dcnr_20031083.pdf

- Use native plants for landscaping, revegetation, and stormwater management. Do not use nonnative invasive species. Reduce the area of lawn and impermeable surfaces to the fullest extent practicable in favor of native gardens or habitat restoration (e.g., forest, meadow, wetland, etc.). More information about lawn conversion can be found at the following link: <https://www.dcnr.pa.gov/Conservation/Water/LawnConversion/Pages/default.aspx>
- Plant forest buffers where trees were historically present along streams, wetlands, and bodies of water. Buffers should be a minimum of 35 feet in width (ideally at least 100 feet in width). Where trees are not appropriate (e.g., powerline rights-of-way), buffer with native shrubs and herbaceous plants. More information about riparian buffers can be found at the following link: <https://www.dcnr.pa.gov/Conservation/Water/RiparianBuffers/Pages/default.aspx>
- Manage road/utility rights-of-way, median strips, edges, and other green spaces for diverse native plant communities and wildlife (e.g., common and swamp milkweed for monarch butterfly). In seed mixes, include PA native wildflowers that have overlapping bloom periods and provide forage for pollinators throughout the growing season.
- Avoid blanket herbicide applications; instead, spot-treat undesirable tall woody vegetation and invasive weeds. Where mowing is necessary, reduce frequency to once every few years during the dormant season (i.e., after first frost in late fall and before bird nesting in early spring), leaving some refugia for overwintering wildlife.
- Monitor for invasive plants before, during, and after project activities and promptly control any identified infestations. Frequent monitoring allows for early detection and rapid response.

This response represents the most up-to-date review of the PNDI data files and is valid for two (2) years only. If project plans change or more information on listed or proposed species becomes available, our determination may be reconsidered. Should the proposed work continue beyond the period covered by this letter and a permit has not been acquired, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative, description of project changes and accurate map). As a reminder, this finding applies to potential impacts under DCNR's jurisdiction only. Visit the PNHP website for directions on contacting the Commonwealth's other resource agencies for environmental review.

Should you have any questions or concerns, please contact Jason Ryndock, Ecological Information Specialist, by phone (717-705-2822) or via email (c-jryndock@pa.gov).

Sincerely,



Cheyenne Moore, Section Chief
Pennsylvania Department of Conservation & Natural Resources
Bureau of Forestry, Natural Heritage Section



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

July 30, 2026

PGC ID Number: 202606010101

Philip Hampson
Hampson Surveying
105 Willoughby Avenue
Warren, Pennsylvania 16365
hampson@westpa.net

Re: Dickey 2026
PNDI Receipt File: *project_receipt_dickey_2026_865198_FINAL_1.pdf*
Sheffield Township, Warren County, Pennsylvania

Dear Philip Hampson,

Thank you for submitting Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_dickey_2026_865198_FINAL_1.pdf* impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

No Impact Anticipated – PNDI Species

PNDI records indicate species or resources of concern are located within the vicinity of the project. However, based on the information you submitted concerning the nature of the project, the immediate location, and our detailed resource information, the PGC has determined that no impact is likely. Therefore, no further coordination with the PGC will be necessary for this project at this time.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at <https://conservationexplorer.dcnr.pa.gov/>.

Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.

Sincerely,



Amber Nolder
Wildlife Biologist
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73410
Fax: 717-787-6957
E-mail: anolder@pa.gov

A PNHP Partner



Pennsylvania Natural Heritage Program

ADN/adn

cc: H:\OIL&GAS_PNDI_Reviews\Northwest Region



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

DEP USE ONLY	
APS #	Site #
Permit #	Auth ID #

Coordination of a Well Location with Public Resources

Well Operator Daniel P. Hornburg		DEP ID# 214294	Well Farm Name and Number Dickey 33	
Address 272 Sorenson Road			Project Number (if previously assigned)	
City Clarendon	State PA	Zip Code 16313	County Warren	Municipality Sheffield Township
Phone 814-968-5329	Fax	Latitude N 41° 44' 1.6"	Longitude W 79° 03' 10.7"	
1. Will the well be located in or within 200 feet of a publicly owned park, forest, gameland, designated wildlife area or Natural National Landmark? ☐ Yes ☒ No				
2. Will the well be located within the corridor of a state or national scenic river? ☐ Yes ☒ No Portions of the Allegheny River and Clarion River are currently on the National Wild and Scenic Rivers list. Detailed descriptions are available on the National Scenic Rivers website: www.nps.gov/rivers/wildriverslist.html#pa Portions of three other creeks and streams in oil and gas producing areas are currently listed as Pennsylvania Scenic Rivers. These are: Pine Creek in Tioga County, Lick Run in Clinton County, and Bear Creek in Fayette County. The streams corridor maps are available on DCNR's web site: www.dcnr.state.pa.us/brc/rivers/scenicrivers/locationmap.htm				
3. If answering "Yes" to questions 1 or 2, name the public resource(s): List the name, address and phone number of the person responsible for management of the public resource. Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline? ☐ Yes ☐ No Has the approval or authorization been received? ☐ Yes ☐ No				
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern? ☒ Yes ☐ No If yes, provide PNDI Search Number _____ or attach a copy of the PNDI Search Results. If a potential conflict with a species of concern was identified, give the name of the responsible agency. Pennsylvania Game Commission, DCNR Has the potential conflict been resolved? ☒ Yes ☐ No				
5. Will the well be located within 200 feet of any historical or archaeological sites listed as federal or state historic places? ☐ Yes ☒ No				
6. Describe in detail the additional measures, facilities, or practices specific to this site to be employed during site construction, drilling and operation to ensure the safety of the public and to protect public resource identified above. Use additional sheets as needed. The Game Commission responded with "no impact" for this project. DCNR responded with "No Impact".				

Modified from
960 state
map compi-
sition sheet,
which was
taken from
138.

Pp
Pottsville Gp.

Msc
Shenango Fm.
through
Cuyahoga Gp.,
undiv.

MDcr
Corry Ss.
through
Riceville Fm.
undiv.

MDsr
Shenango Fm.
through
Riceville Fm.,
undiv.

Dck
Catskill Fm.

Dv
Venango Fm.

NOTE: Reliability of contacts is poor.

The Dv/Dck facies change is approximately located and not based on detailed studies.

Ingham, A. I., Lytle, W. S., Matteson, L. S., and Sherrill, R. E. (1956), *Oil and gas geology of the Sheffield quadrangle, Pennsylvania*, Pennsylvania Geological Survey, 4th ser., Mineral Resource Report 38, 72 p.

Compiled by W. E EDMUNDS, 1977

SHEFFIELD 15' (NE)

This Map is from Map 61 - Atlas of Preliminary Geologic Quadrangle Maps of Pennsylvania
1981 PA Geological Survey

[External] RE: Hornburg CDOW Applications

From Philip Hampson <hampson@westpa.net>

Date Mon 8/17/2026 8:22 AM

To Markwood, Levi <lmarkwood@pa.gov>

 1 attachment (77 KB)

35 XC revised.pdf;

ATTENTION: This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the Report Phish button<<https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Fwww.pa.gov%2Fcontent%2Fdam%2Fcopapwp-pagov%2Fen%2Ffoa%2Fdocuments%2Fdocuments%2Freport-phish-button-user-guide.pdf&data=05%7C02%7Clmarkwood%40pa.gov%7Cffd4c4b552ba422aa73708defc5a3981%7C418e284101284dd59b6c47fc5a9a1bde%7C0%7C0%7C639225661752413551%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiIlwLjAuMDAwMCIslAIiOiJXaW4zMilslkFOljoiTWFpbClldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=K18oeMULnUEQFJ9Cdv3vnui6KHZ%2Fz8i%2F2RoflSJz1%2B8%3D&reserved=0>> in Outlook.

Levi,

Sorry about the cross section, I sent Kate the wrong one. The correct one is attached.

Please change the answer for question 6 on both applications to yes.

Thanks,

Phil

Philip L. Hampson, PLS
Hampson Surveying
105 Willoughby Avenue
Warren, PA 16365
814-730-1822

-----Original Message-----

From: Markwood, Levi [<mailto:lmarkwood@pa.gov>]

Sent: Friday, August 14, 2026 1:49 PM

To: hampson@westpa.net

intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers.

Phone Contact Log

Date/Time: 8/12/2026 **Company Called:** Philip Hampson on behalf of Daniel P Hornburg

Person Contacted: Philip Hampson **Number Called:** 814-730-1822

Farm Name/Well Number: Dickey 35

Deficiencies Addressed:

Phil Hampson called at 8:59 am on 8/12/2026. He will call the operator and see if they want to pay the additional \$50 or cut off some feet. Due to the permit fee being calculated by the wellbore length and not vertical length, the fee was short \$50 as submitted.

Kate Hogue

From: [Philip Hampson](#)
To: [Hogue, Kate](#)
Cc: [Alex Hornburg](#)
Subject: [External] Hornburg Dickey 35
Date: Wednesday, August 12, 2026 9:55:03 AM
Attachments: [Dickey 35 1899TVD 08-12-2026.pdf](#)

ATTENTION: *This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.*

Kate,

Attached, please find a revised page 1 of the well application for Dickey 35, page two from the well plat and the cross section. The TVD is now 1899' with the well bore being 2000'.

Please let me know if anything else needs to be revised.

I learned something today – It's a good day.

Thanks,

Phil

Philip L. Hampson, PLS
Hampson Surveying
105 Willoughby Avenue
Warren, PA 16365
814-730-1822



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

RECEIVED

AUG 10 2026

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes CK# 5992 + 800 2 applications NC AWM PNDI 06/01/2026		DEP USE ONLY		Objection Date - Do not issue before:		API #s37- <u>123-49447</u>	
OGO # <u>63140</u>		Client Id <u>214294</u>		Date Approved:		and - - - - -	
Bond # <u>11459</u>		C: 8/11/26 gmc G:		Special Cond.		Watershed Name: Designation: ☐ HQ ☐ EV	
INV:		APs # <u>1168302</u>		Auth Id <u>1579690</u>		Site Id <u>890268</u>	
				PF Id <u>894250</u>		SF Id <u>1485771</u>	

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator Daniel P. Hornburg		DEP ID# 214294		Well API # 37- - - -		Well Farm Name Dickey	
Address 272 Sorenson Road		LAT <u>41°44' 1.60"</u>		NAD <u>83</u>		Project Number N/A	
City Clarendon		LONG - <u>79°3' 10.70"</u>		Municipality Name/ City, Township Sheffield Town		County Warren	
Phone 814-968-5329		Fax N/A		Email N/A		USGS 7.5 min. quadrangle map Sheffield	
☐ Check if this is a new address		Agency Phone 5329		911 address of well site (if available) N/A		Section 2	
Freshwater Impoundment Name/ Identification N/A		Centralized Impoundment Name/ Identification N/A		Well ID N/A		Borrow Area Name/Identification N/A	
Surface Elev 1554		Deepest Formation to be penetrated: Cooper		Anticipate 2000		PERMIT TYPE Check applicable.	
Target Formation(s) proposed for production Cooper		Anticipated Target To 1970 2000		Application is to: a new permit expired		TYPE OF WELL Check applicable.	
Number of wellbore laterals proposed under this application		Total feet of wellbore to be drilled under this application		If applying for a permit to rework an existing well not permitted, check this box ☐ and enter date drilled, if known (see instructions)		☐ Gas ☒ Oil ☐ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)	
PNDI Attached: ☒ Any threatened or endangered species must include a copy of the clearance letter from the applicable agency(ies).		Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification. Please see the attached Map 11 or Map 61.		Configuration ☐ Vertical ☐ Horizontal ☒ Deviated ☐ Multiple laterals		APPLICATION FEE Check applicable. ☒ Conventional ☐ \$200 (Home Use Well) Total Application Fee \$ <u>400</u> Bond Agreement Id 307467305	

COORDINATION WITH REGULATIONS AND OTHER PERMITS

	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	☐	☐
b. Does the location fall within an area covered by a spacing order?	☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	☐	☐

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

[illegible]



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 4 Cross Section

DEP	Auth ID #:	G:
USE	Permit #: 123-49447	C:
ONLY	Project #:	

WELL PLAN

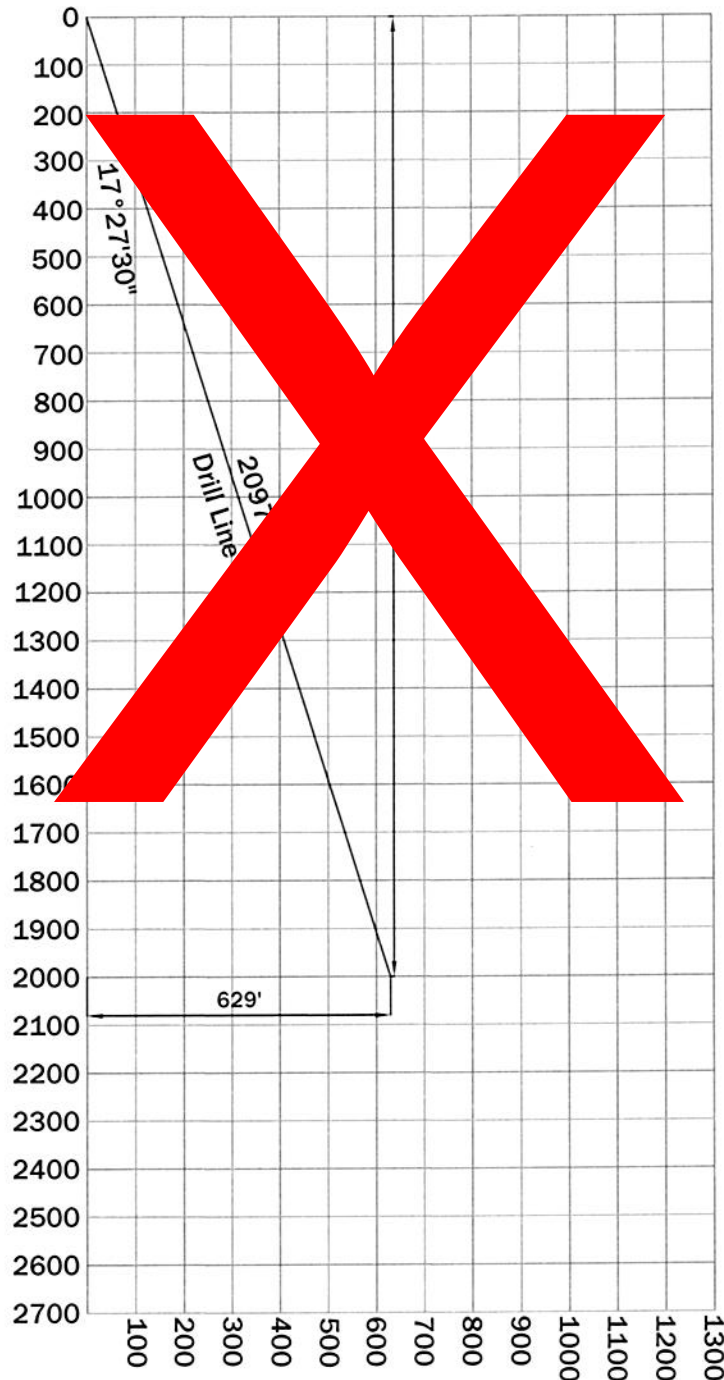
Operator name : Daniel P. Hornburg

Well / Farm name : 35 / Dickey Farm

KOP :

TVD : 0 TMD : 0 Latitude 41°44'01.6" Longitude 79°03'10.7" Notes :

Landing Point : TVD : 2000' TMD : 2097' 41°43'55.9" 79°03'14.1"



1"=400'



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1579695	APS # 1168302
Site # 890268	Facility # 894250
FIX Client # 214294	Sub-fac # 1485771

Request for Approval of Alternative Waste Management Practices

RECEIVED

AUG 10 2026

Environmental Protection
Northwest Regional Office

Please read instructions on back before completing this form.

Well Operator Daniel P. Hornburg		DEP ID 214294	Well Permit or Registration Number 123-49447	
Address 272 Sorenson Road			Well Farm Name Dickey	
City Clarendon	State PA	Zip Code 16313	Well # 35	Serial # N/A
Phone 814-968-5329	Fax N/A	County Warren	Municipality Sheffield Township	

INTENDED ALTERNATIVE PRACTICE

Check the appropriate box and complete the applicable section of the form.

- ☐ For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- ☒ For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- ☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- ☐ For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutonal substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
- ☐ Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
- ☐ Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.

Due Date 9/23/2026
8/11/26 gmc

B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Daniel P. Hornburg is requesting DEP approval for disposal of uncontaminated drill cuttings into an unlined drill pit. Uncontaminated drill cuttings and top-hole water will be blown into a structurally sound unlined pit. Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

The Four Mile Run lies +/- 2680' southeast of the location, there aren't any buildings or wetlands within 400' of the project.

The attached site plans depict well location, pit location and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Ernest Very Stony Lilt Loam (EvD).

Historical records indicate fresh water will be encountered at a depth of 150' and 300'.

A second pit will be used for fracing.

Drill cuttings contained in an unlined pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulatons.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

☐ Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

☐ Storage of drilling fluids or frac flowback for recycle/reuse.

☐ Transportation of drilling fluids or frac flowback for recycle/reuse.

☐ Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

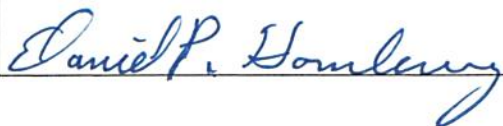
SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator

Print or Type Signer's Name and Title

Daniel P. Hornburg, Owner

Date



8-3-26

DEP USE ONLY		
☒ Approved ☐ Denied DEP Representative: Brian Ayers	Conditions: ☒ YES, see below or attached. ☐ NO	Date 08.27.26
Conditions: Please adhere to the attached special conditions		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

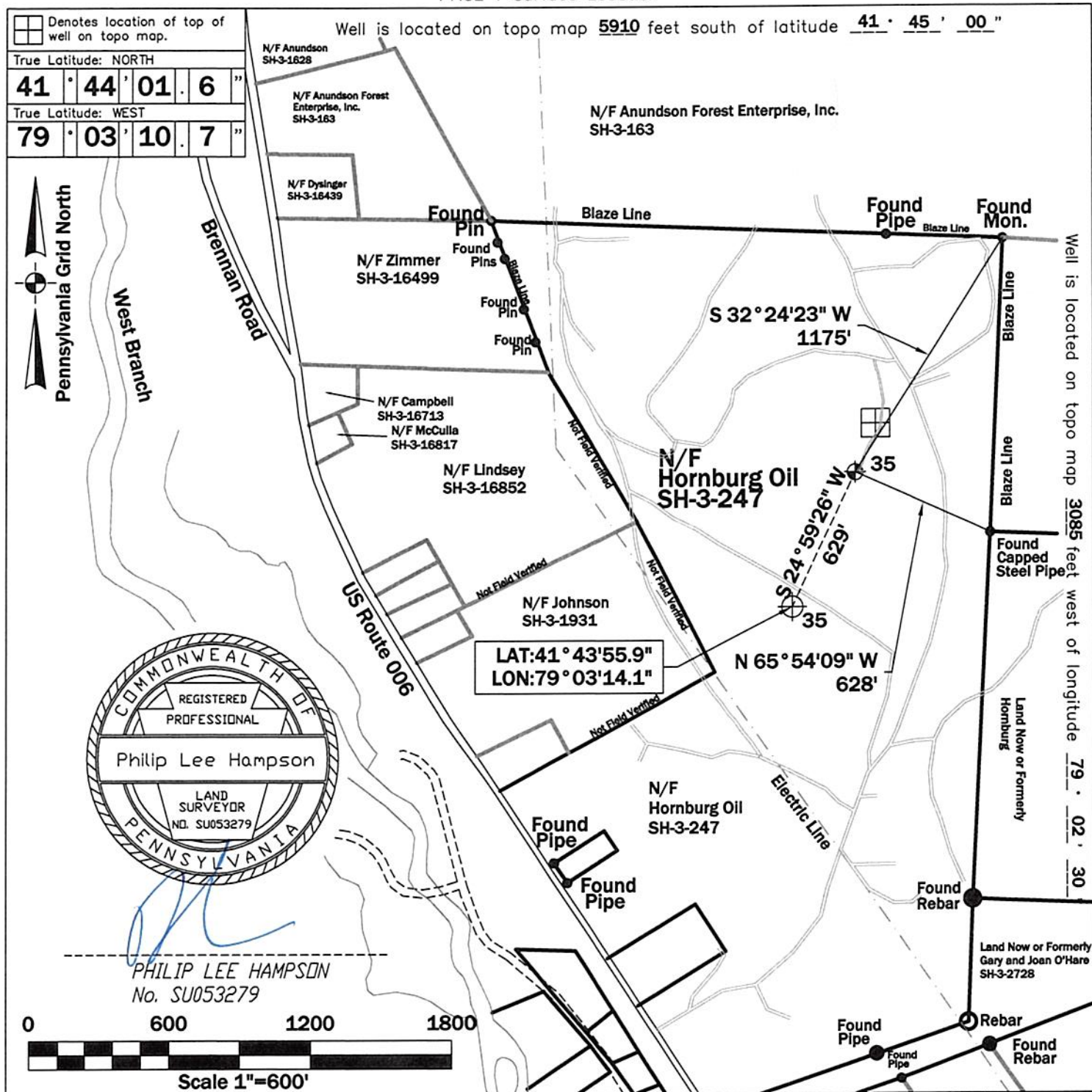
PA DEP
Oil & Gas Management Program
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6860
Fax: 814-332-6121

PA DEP
Oil & Gas Management Program
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: 412-442-4015
Fax: 412-442-4328

PA DEP
Oil & Gas Management Program
Northcentral Regional Office
208 West Third Street
Williamsport, PA 17701-6448
Phone: 570-321-6550
Fax: 570-327-3565

WELL LOCATION PLAT

DEP	Auth ID #:	G:
USE	Permit #:	
ONLY	Project #:	C:



Applicant/Well Operator Name: Daniel P. Hornburg		DEP ID #: 214294	Well (Farm) Name: Dickey		Well #: 35	Serial #:
Address: 272 Sorenson Road, Clarendon PA 16313			County: Warren - 62	Municipality: Sheffield Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Sheffield (0513)	Map Section: 2	Surface Elevation: 1554 ft.	
Surveyor or Engineer: Phillip L. Hampson	Phone #: 814-730-1822	Dwg #: E:\35	Date: 06/01/26	Scale: 1"=600'	Tract Acreage: +/-138 Acres	
Lat. & Long Metadata Method: Direct GPS	Accuracy: +/- 15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled Lidar ft.	Datum: NGVD 29	Survey Date: 5/27/26	

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name Daniel P. Hornburg	DEP ID# 214294	Well (Farm) Name Dickey	Well # 35	Serial #
Surface Landowner / Lessor: Hornburg Oil		Angle & Course of Deviation (Drilling): S 24 59°26' W 629'	Anticipated True Vertical Depth Feet (TVD): 2000'	Anticipated Total Measured Depth Feet (TMD): 2097
Target Formation(s): Cooper		Deepest Formation to be penetrated: Cooper	Number of laterals: 0	Total footage to be drilled all laterals: 0
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'		Latitude Longitude of Water Supply		
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		
Sheffield Township				
Mead Township				
Hamilton Township				
Wetmore Township		Coal related parties		
Highland Township				
Howe Township				
Cherry Grove Township				



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OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 4 Cross Section

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

WELL PLAN

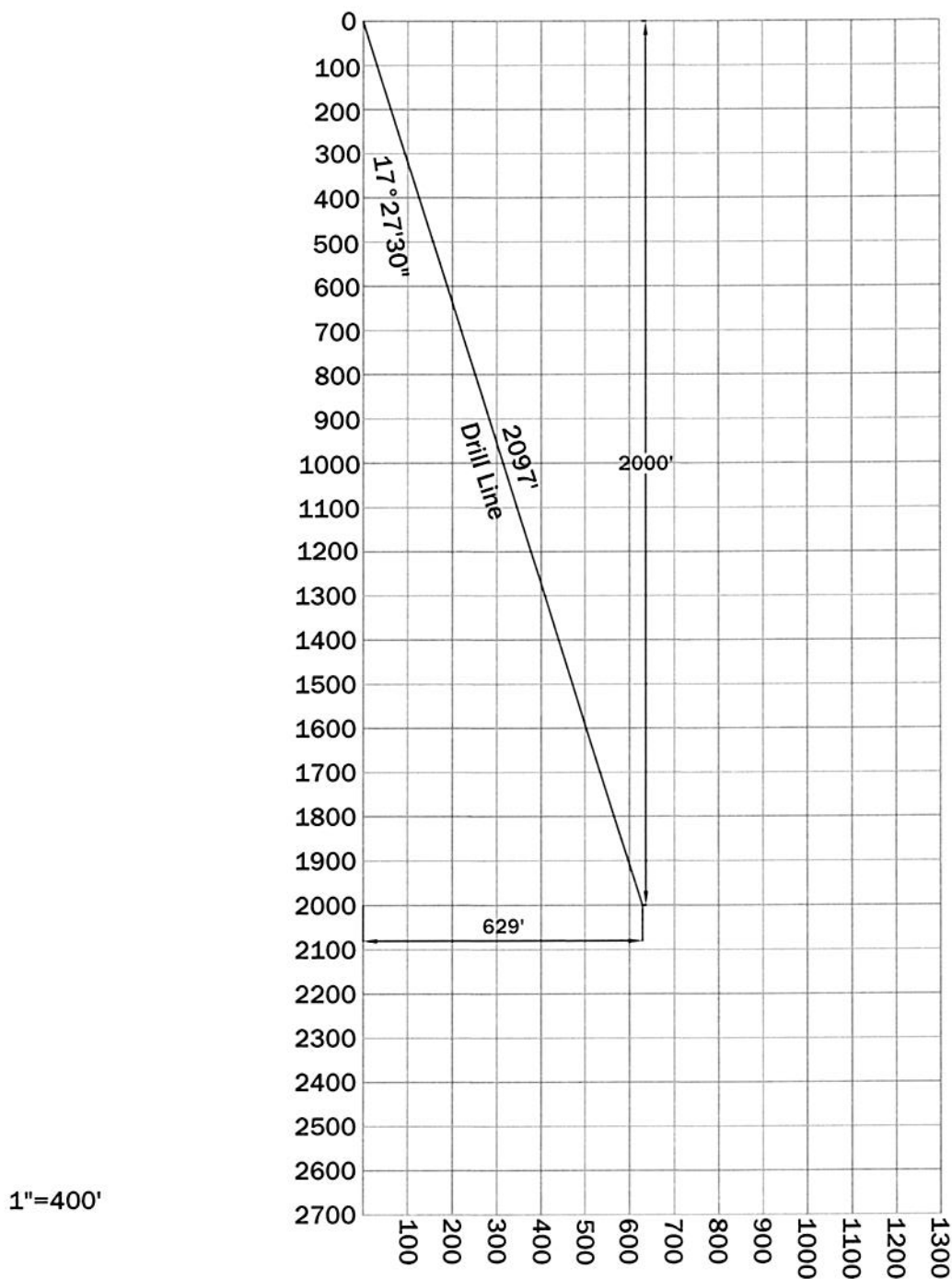
Operator name : Daniel P. Hornburg

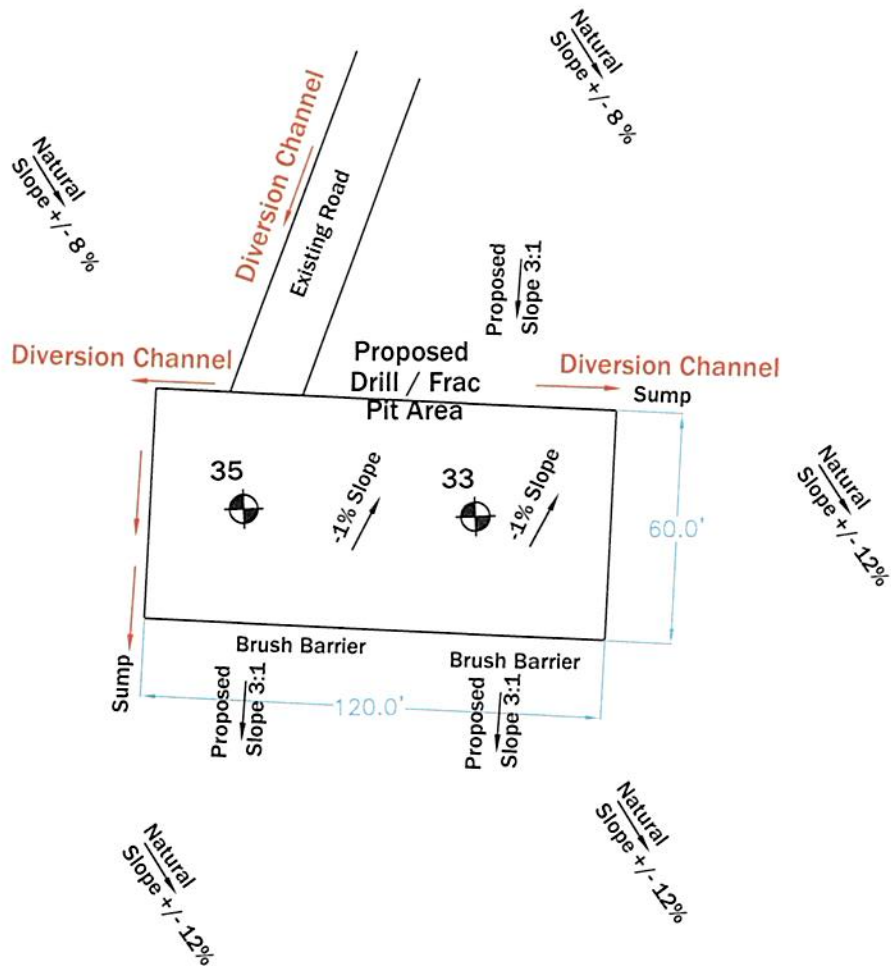
Well / Farm name : 35 / Dickey Farm

KOP :

TVD : 0 TMD : 0 Latitude 41°44'01.6" Longitude 79°03'10.7" Notes :

Landing Point : TVD : 2000' TMD : 2097' 41°43'55.9" 79°03'14.1"






10'X15" Drill / Frac
Pit (Typ.)

A minimum of 100' must be maintained
between pits and watercourses.

Note: Diversion Channel must be plugged to
prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall
of culverts where high flow may cause
accelerated erosion.

Note: Use additional erosion and sediment
control methods as described in the Erosion
and Sediment Control Plan on an as needed
basis.

Scale: Not to Scale

Date: 07/07/2026



105 Willoughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Wells 33 and 35

on

The Dickey

Hornburg Oil

Sheffield Township, Warren County
Pennsylvania

Special Conditions:

AWM1

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.