

From: [Hogue, Kate](#)
To: [Pennhills Info](#)
Cc: [Ayers, Brian](#)
Subject: 053-31214, 053-31215, 053-31216, 053-31217
Date: Wednesday, September 9, 2026 10:23:00 AM
Attachments: [Auth 1579488 053-31214.pdf](#)
[image001.png](#)
[Auth 1579500 053-31215.pdf](#)
[Auth 1579502 053-31216.pdf](#)
[Auth 1579512 053-31217.pdf](#)
[Well Permit Cover Letter \(conventional\) 8-17-26.pdf](#)

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.dep.state.pa.us/PaOilAndGasMapping/>

Thanks,
Kate



Kate Hogue | Clerical Supervisor II
Department of Environmental Protection | District Oil and Gas Operations

Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Office: 814.332.6868
Emergency: 800.541.2050
dep.pa.gov

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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

WELL PERMIT

DEP USE ONLY	
Permittee's eFACTS ID 306870	Auth ID 1579512
Watershed Name	Quality

Permittee PENNHILLS RESOURCES LLC		OGO.# OGO-68600	Permit Number 37-053-31217-00-00	Date Issued 09/08/2026
Address PO BOX 426		Farm Name & Well Number CLINGER 32		Well Serial #
		Municipality Kingsley Twp	County Forest	
MT JEWETT, PA 16740		7½' Quadrangle Name Mayburg		Map Section # 1
Phone (814) 975-3009	Project #		Latitude 41-35-4.5100	Longitude -79-12-52.9000
Surf Elev at Site 1326 feet	Anticipated Maximum TVD 1550 feet	Well Type OG	Offset distances referenced to NE corner of map section. South 14725 feet West feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.

2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.

This permit expires **09/08/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Thomas Donohue 9/8/26
Subsurface Permits Environmental Program Manager

ERIC WYMER

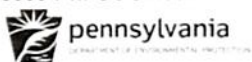
PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

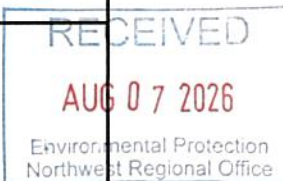
PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes CR# 17136 \$500 NC PNDI 05/12/26		DEP USE ONLY	
OGO #	68600	Objection Date - Do not issue before:	08/07/2026
Client Id	306870	Date Approved:	SGP 8/28/26
Bond #	16332	Special Cond.	ZONING; FRAC/STIM 24
C: bgr 08/10/26 G: 8/26/26 BEH		Site Id	890229
INV:		PF Id	894213
APS #	1168221	SF Id	1485643
Auth Id	1579512		

Please read instructions before you begin filling in this form.

WELL INFORMATION							
Well Operator	DEP ID#	Well API #	Well Farm Name	Well #			
PENNHILLS RESOURCES, LLC	306870	37- - -	CLINGER	32			
Address	LAT	LONG	NAD	Project Number	Serial #		
P.O. BOX 426	41°35' 04.51"	79°12' 52.90"	83				
City	State	Zip	Municipality Name/ City, Borough, Township	County			
MT. JEWETT	PA	16740	KINGSLEY Township	FOREST			
Phone	Fax	Email	USGS 7.5 min. quadrangle map	Section			
814-975-3009	814-778-6874	langsurveyingllc@gmail.com	MAYBURG, PA	1			

☐ Check if this is a new address		24/7 Emergency Phone contact number	911 address of well site (if available)
		814-598-0237	N/A
Freshwater Impoundment Name/ Identification	Centralized Impoundment Name/ Identification	Well Pad Name/Identification	Borrow Area Name/Identification
N/A	N/A	N/A	COMMERCIAL PIT
Surface Elev	Deepest Formation to be penetrated:	Anticipated TVD	PERMIT TYPE Check applicable. Application is to: ☒ Drill a new ☐ Re-permit expired permit ☐ Deepen well ☐ Redrill wellbore ☐ Alter well ☐ Other (specify)
1326'	BRADFORD GROUP	1550'	
Target Formation(s) proposed for production	Anticipated Target Top/Bottom TVD		TYPE OF WELL Check applicable. ☐ Gas ☐ Oil ☒ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)
BRADFORD GROUP (BALLTOWN)	1355' 1380'		
Number of wellbore laterals proposed under this application 0			APPLICATION FEE Check applicable. ☒ Conventional ☐ \$200 (Home Use Well) Total Application Fee \$ 500
Total feet of wellbore to be drilled under this application 1550 Ft.			
If applying for a permit to rework an existing well not registered or permitted, check this box ☐ and enter date drilled, if known: (see instructions)			Bond Agreement Id
PNDI Attached: ☒ Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).			
Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification.			Configuration ☒ Vertical ☐ Horizontal ☐ Deviated ☐ Multiple laterals



COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	☐	☐
b. Does the location fall within an area covered by a spacing order?	☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	☐	☐

3. Will the well penetrate or be within 2,000 feet of an active **gas storage reservoir** boundary? ☐ ☒
- a. If Yes, print the names of: Storage Field: _____ Operator: _____
4. Is the proposed well location within the permitted area of a **landfill**? ☐ ☒
5. Will the well be drilled within 200 feet from any existing building or an existing water supply? ☐ ☒
- a. If "Yes," is written consent from the owner attached? ☐ ☐
- b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached? ☐ ☐
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies. ☒ ☐
7. Will any portion of the well site be in a Special Protection High Quality ☐ (HQ) or Exceptional Value ☐ (EV) watershed? ☐ ☒
- Provide name of special protection stream _____.
- 7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum? ☐ ☒
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued. Has not been issued ☐ ☒
- 8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed ☐ ☒
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes ☒ No ☐
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☒
- a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☒
11. Is the well to be located within a H₂S area pursuant to §78.77a? Yes ☐ No ☒
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.

Signature of Applicant The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.

Signature of Person Authorized to Submit Application 	(Print or Type) Name of Signer: STUART MORRIS Title: CEO	Date 7-16-2026
--	--	-------------------

Phone: 814-368-4139

Application Preparer/Contact: ANDREW ROSENBERGER, PLS

Tech Due Date 09/22/2026
bgr 08/10/2026



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #: 1579512	8/26/26
USE	Permit 053-31217	G: BEH
ONLY	Project #:	C:

☐ Denotes location of top of well on topo map.		Well is located on topo map 14725 feet south of latitude 41° 37' 30"			
True Latitude: NORTH					
41° 35' 04" 51"					
True Latitude: WEST					
79° 12' 52" 90"					
Applicant/Well Operator Name:		DEP ID #	Well (Farm) Name:	Well #:	Serial #:
PENNHILLS RESOURCES, LLC		306870	CLINGER	32	
Address:		County:	Municipality:	Well Type:	
P.O. BOX 426, MT. JEWETT, PA 16740		FOREST	KINGSLEY TWP	COMBINATION	
911 address of well site:		USGS 7½' Quadrangle Map Name:	Map Section:	Surface Elevation:	
N/A		MAYBURG, PA	1	1326 ft.	
Surveyor or Engineer:	Phone #:	Dwg #:	Date:	Scale:	Tract Acreage:
ANDREW S. ROSENBERGER	(814) 368-4139	06580.32	5/13/26	1"=2000'	3035± ACRES
Lat. & Long Metadata Method:	Accuracy:	Datum:	Elevation Metadata Method:	Accuracy:	Datum:
SURVEY GRADE GPS	+/- 10 ft.	NAD 83	SURVEY GRADE GPS	+/-10 ft.	NAVD 88
					Survey Date:
					5-26



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # CLINGER WELL #32	
Applicant Name PENNHILLS RESOURCES, LLC	DEP ID# 306870
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: COLLINS PINE COMPANY Signature	Address: P.O. BOX 807 KANE, PA 16735	X				5/19/26	5/21/26		
Print Name: KINGLSEY TOWNSHIP Signature	Address: P.O. BOX 339 MARIENVILLE, PA 16239				X	5/19/26	5/27/26		
Print Name: JENKS TOWNSHIP Signature	Address: P.O. BOX 436 MARIENVILLE, PA 16239				X	5/19/26	5/27/26		
Print Name: GREEN TOWNSHIP Signature	Address: P.O. BOX 610 TIONESTA, PA 16353				X	5/19/26	5/26/26		
Print Name: HICKORY TOWNSHIP Signature	Address: P.O. BOX 44 ENDEAVOR, PA 16322				X	5/19/26	5/27/26		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # CLINGER WELL #32	
Applicant Name PENNHILLS RESOURCES, LLC	DEP ID# 306870
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: WATSON TOWNSHIP	Address: 2011 ROUTE 337 TIDIOUTE, PA 16351				X	5/19/26	5/27/26		
Signature									
Print Name: CHERRY GROVE TOWNSHIP	Address: 6039 CHERRY GROVE RD CLARENDON, PA 16313				X	5/19/26	5/22/26		
Signature									
Print Name: HOWE TOWNSHIP	Address: 7947 ROUTE 666 SHEFFIELD, PA 16347				X	5/19/26	5/22/26		
Signature									
Print Name:	Address:								
Signature									
Print Name:	Address:								
Signature									

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

Print and Sign Name:	Address:	Date:	Surface Owner	Water Well within 200 feet	Building within 200 feet
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐
			☐	☐	☐

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☒ Agent ☒ Addressee B. Received by (Printed Name) <u>PHR Clinger</u> C. Date of Delivery <u>5/21/26</u> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1. Article Addressed to: Collins Pine Company PO Box 807 Kane, PA 16735	
 9590 9402 8267 3094 9211 66	
2. Article Number (Transfer from service label) 7018 0680 0001 1304 1042	3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053 PHR Clinger 2324 30-33 Domestic Return Receipt	

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- Complete items 1, 2, and 3. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☒ Agent ☒ Addressee B. Received by (Printed Name) <u>DAN ZIMMERMAN</u> C. Date of Delivery <u>5-27-26</u> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☒ No
1. Article Addressed to: KINGSLEY TOWNSHIP P.O. BOX 339 MARIENVILLE, PA 16239	
 9590 9402 8267 3094 9211 42	
2. Article Number (Transfer from service label) 7018 0680 0001 1304 1271	3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053 PHR Clinger 2324 30-33 Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
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Certified Mail Fee \$5.30 Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$0.00 ☐ Return Receipt (electronic) \$0.00 ☐ Certified Mail Restricted Delivery \$0.00 ☐ Adult Signature Required \$0.00 ☐ Adult Signature Restricted Delivery \$0.00 Postage \$1.90 Total Postage and \$	BRADFORD, PA 16701 Postmark Here MAY 19 2026 05/19/2026 USPS
Sent To Collins Pine Company Street and Apt. No PO Box 807 City, State, ZIP+4 Kane, PA 16735	
PS Form 3800, A PHR Clinger 23 24 30-33	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$5.30 Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$0.00 ☐ Return Receipt (electronic) \$0.00 ☐ Certified Mail Restricted Delivery \$0.00 ☐ Adult Signature Required \$0.00 ☐ Adult Signature Restricted Delivery \$0.00 Postage \$1.90 Total Postage and \$11.60	MARIENVILLE, PA 16239 Postmark Here MAY 19 2026 05/19/2026 USPS
Sent To KINGSLEY TOWNSHIP Street and Apt. No P.O. BOX 339 City, State, ZIP+4 MARIENVILLE, PA 16239	
PS Form 3800, A PHR Clinger 23 24 30-33	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: JENKS TOWNSHIP P.O. BOX 436 MARIENVILLE, PA 16239 9590 9402 8267 3094 9211 35 2. Article Number (Transfer from service label) 7018 0680 0001 1304 1264		A. Signature x <i>[Signature]</i> ☒ Agent ☐ Addressee B. Received by (Printed Name) <i>MARY DITZ</i> C. Date of Delivery <i>5/27/26</i> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below: 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Marienville, PA 16239 OFFICIAL USE BRADFORD PA 16701 Postmark Here 5/19/2026 USPS	
Certified Mail Fee	\$15.30
Extra Services & Fees (check box, add fee as appropriate)	\$4.40
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$1.90
Total Postage and Fees	\$21.60
Sent To	JENKS TOWNSHIP
Street and Apt. #	P.O. BOX 436
City, State, ZIP+4®	MARIENVILLE, PA 16239
PS Form 3800, A	<i>PHR Clinger 23 24 30-33</i>

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■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: GREEN TOWNSHIP P.O. BOX 610 TIONESTA, PA 16353 9590 9402 8267 3094 9211 28 2. Article Number (Transfer from service label) 7018 0680 0001 1304 1257		A. Signature x <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) <i>T. Black</i> C. Date of Delivery <i>5.26.26</i> D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

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For delivery information, visit our website at www.usps.com ®.	
Tionesta, PA 16353 OFFICIAL USE BRADFORD PA 16701 Postmark Here 5/19/2026 USPS	
Certified Mail Fee	\$15.30
Extra Services & Fees (check box, add fee as appropriate)	\$4.40
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$1.90
Total Postage and Fees	\$21.60
Sent To	GREEN TOWNSHIP
Street and Apt. No.	P.O. BOX 610
City, State, ZIP+4®	TIONESTA, PA 16353
PS Form 3800, A	<i>PHR Clinger 23 24 30-33</i>

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HICKORY TOWNSHIP
P.O. BOX 44
ENDEAVOR, PA 16322



9590 9402 8267 3094 9211 11

2. Article Number (Transfer from service label)

7018 0680 0001 1304 1240

PS Form 3811, July 2020 PSN 7530-02-000-9053 PHR Clinger 232430-33 Domestic Return Receipt

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A. Signature

[Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

5/27/26

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☒ Certified Mail® | ☐ Registered Mail Restricted Delivery |
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| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
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|--|----|------|
| ☐ Return Receipt (hardcopy) | \$ | 0.00 |
| ☐ Return Receipt (electronic) | \$ | 0.00 |
| ☐ Certified Mail Restricted Delivery | \$ | 0.00 |
| ☐ Adult Signature Required | \$ | 0.00 |
| ☐ Adult Signature Restricted Delivery | \$ | 0.00 |

Postage \$1.90

Total Postage and Fees \$7.20

Sent To

HICKORY TOWNSHIP

Street and Apt. # P.O. BOX 44

City, State, ZIP+4 ENDEAVOR, PA 16322

PS Form 3800, PHR Clinger 23 24 30-33

7018 0680 0001 1304 1240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WATSON TOWNSHIP
2011 ROUTE 337
TIDIOUTE, PA 16351



9590 9402 8267 3094 9210 98

2. Article Number (Transfer from service label)

7018 0680 0001 1304 1226

PS Form 3811, July 2020 PSN 7590-02-000-9053 PHR Clinger 232430-33 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

5/27/26

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☒ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Return Receipt for Merchandise |
| ☐ Collect on Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery Restricted Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Insured Mail | |
| ☐ Insured Mail Restricted Delivery (over \$500) | |

**U.S. Postal Service™
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Tidioute, PA 16351

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

- | | | |
|--|----|------|
| ☐ Return Receipt (hardcopy) | \$ | 0.00 |
| ☐ Return Receipt (electronic) | \$ | 0.00 |
| ☐ Certified Mail Restricted Delivery | \$ | 0.00 |
| ☐ Adult Signature Required | \$ | 0.00 |
| ☐ Adult Signature Restricted Delivery | \$ | 0.00 |

Postage \$1.90

Total Postage and Fees \$7.20

Sent To

WATSON TOWNSHIP

Street and Apt. # 2011 ROUTE 337

City, State, ZIP+4 TIDIOUTE, PA 16351

PS Form 3800, PHR Clinger 23 24 30-33

7018 0680 0001 1304 1226

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ <i>Magnus Office</i> ☒ Agent ☐ Addressee	
1. Article Addressed to: CHERRY GROVE TOWNSHIP 6039 CHERRY GROVE RD CLARENDON, PA 16313		B. Received by (Printed Name) <i>5-22</i> C. Date of Delivery	
2. Article Number (Transfer from service label) 7018 0680 0001 1304 1233		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		Postage \$1.90 Total Postage and Fees \$11.60 Sent To Street and Apt. # City, State, ZIP+4	

PS Form 3811, July 2020 PSN 7530-02-000-9053 PHR Clinger 23 24 30-33 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ <i>Jessica Mom</i> ☐ Agent ☐ Addressee	
1. Article Addressed to: Howe Township 7947 Route 666 Sheffield, PA 16347		B. Received by (Printed Name) <i>Jessica mom</i> C. Date of Delivery <i>5/22/26</i>	
2. Article Number (Transfer from service label) 7018 0680 0001 1304 1059		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)		Postage \$1.90 Total Postage and Fees \$11.60 Sent To Street and Apt. # City, State, ZIP+4	

PS Form 3811, July 2020 PSN 7530-02-000-9053 PHR Clinger 23 24 30-33 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com.	
Clermont, PA 16313	
Certified Mail Fee \$5.30 Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$0.00 ☐ Return Receipt (electronic) \$0.00 ☐ Certified Mail Restricted Delivery \$0.00 ☐ Adult Signature Required \$0.00 ☐ Adult Signature Restricted Delivery \$0.00 Postage \$1.90 Total Postage and Fees \$11.60 Sent To Street and Apt. # City, State, ZIP+4	
CHERRY GROVE TOWNSHIP 6039 CHERRY GROVE RD CLARENDON, PA 16313	
PS Form 3800, PHR Clinger 23 24 30-33	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com.	
Sheffield, PA 16347	
Certified Mail Fee \$5.30 Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (hardcopy) \$0.00 ☐ Return Receipt (electronic) \$0.00 ☐ Certified Mail Restricted Delivery \$0.00 ☐ Adult Signature Required \$0.00 ☐ Adult Signature Restricted Delivery \$0.00 Postage \$1.90 Total Postage and Fees \$11.60 Sent To Street and Apt. # City, State, ZIP+4	
Howe Township 7947 Route 666 Sheffield, PA 16347	
PS Form 3800, PHR Clinger 23 24 30-33	

1. PROJECT INFORMATION

Project Name: **PHR CLINGER LEASE, WT 5215, WT 5266, WT 5236**
Date of Review: **5/12/2026 08:58:58 AM**
Project Category: **Mining, Oil or Gas (including roads and pipelines), New Well**
Project Area: **44.44 acres**
County(s): **Forest**
Township/Municipality(s): **Kingsley Township**
ZIP Code:
Quadrangle Name(s): **MAYBURG**
Watersheds HUC 8: **Middle Allegheny-Tionesta**
Watersheds HUC 12: **Minister Creek-Tionesta Creek**
Decimal Degrees: **41.586289, -79.214660**
Degrees Minutes Seconds: **41° 35' 10.6406" N, 79° 12' 52.7750" W**

2. SEARCH RESULTS

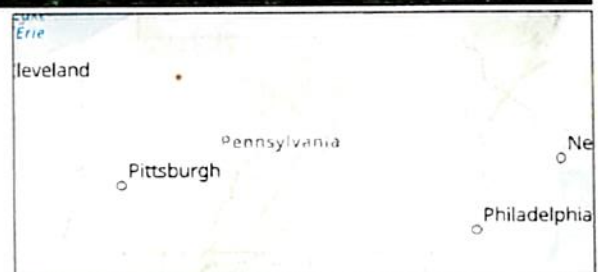
Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	Conservation Measure	No Further Review Required, See Agency Comments
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

PHR CLINGER LEASE, WT 5215, WT 5266, WT 5236

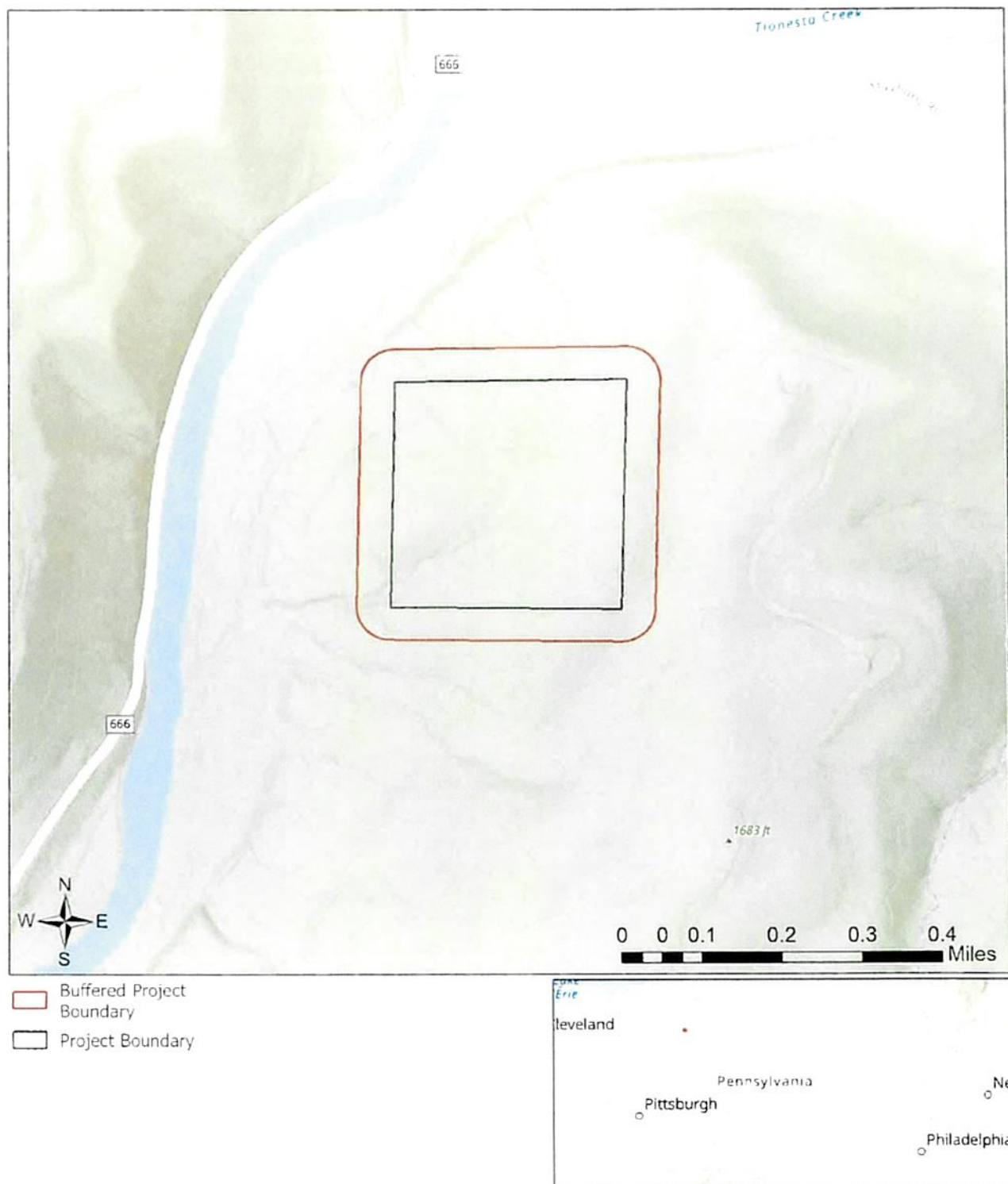


-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

PHR CLINGER LEASE, WT 5215, WT 5266, WT 5236



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Sensitive Species**		Endangered

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

Conservation Measure: The natural flow regime and water quality in this watershed are important to maintaining habitats occupied by rare fish and mussels. PFBC recommends that you take measures to maintain a natural flow regime, high water quality, and quantity. Maintenance or restoration of the riparian corridor will aid in connecting habitats and improving water quality and quantity for fish and mussels. PFBC recommends retaining (or restoring, if not already present) a riparian buffer (100 to 300 feet, if possible) on each side of the waterway (river, stream, creek). This buffer should be vegetated with native plant species. When adequately vegetated, this upland buffer will act to stabilize the streambanks (preventing or minimizing erosion), and filter pollutants (e.g., sediment, fertilizers, pesticides, road salt, oil). Where streambanks have become badly eroded (e.g., due to previous removal of native riparian vegetation), streambank fencing and/or bioengineering restoration techniques are recommended (geotextile, root wads, vegetative stabilization), rather than riprapping the streambanks; removing gravel bars; or attempting to dredge, ditch, channelize, or widen the stream. Use stringent erosion and sedimentation controls before, during, and after project implementation to ensure that sediment and contaminants do not enter any waterway(s) (rivers, creeks, streams, tributaries) or waterbodies (lakes, ponds).

PFBC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
<i>Lampsilis fasciola</i>	Wavyrayed Lampmussel	Special Concern Species*

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must submit their project using [IPaC](#), following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

Check-list of Minimum Materials to be submitted:

____ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

____ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

____ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

____ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

____ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: _____ Thomas Rich _____
Company/Business Name: _____ Pennhills Resources, LLC _____
Address: _____ P.O. Box 428 _____
City, State, Zip: _____ Mt. Jewett, PA 16740 _____
Phone: (_____) _____ 814-975-3009 _____
Email: _____ t.rich@pennhillsresources.com _____

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.



applicant/project proponent signature

8-27-24

date



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

June 15, 2026

PGC ID Number: 202605120101

Andrew Rosenberger
Lang Surveying, LLC
1059 Lafferty Lane
Bradford, Pennsylvania 16701
langsurveyingllc@gmail.com

PNDI Receipt File: *project_receipt_phr_clinger_lease_wt_5215_863893_FINAL_1.pdf*
Re: *Pennhills Resources, LLC* – PHR CLINGER LEASE, WT 5215, WT 5266, WT 5236
Kingsley Township, Forest County, Pennsylvania

Dear Andrew Rosenberger,

Thank you for submitting Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_phr_clinger_lease_wt_5215_863893_FINAL_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

No Impact Anticipated – PNDI Species

PNDI records indicate species or resources of concern are located within the vicinity of the project. However, based on the information you submitted concerning the nature of the project, the immediate location, and our detailed resource information, the PGC has determined that no impact is likely as long as no trees are cleared for this project. Therefore, no further coordination with the PGC will be necessary for this project at this time.

Conservation Measures

The project is within the Allegheny National Forest, an area where the abundance and species richness of various area-sensitive forest bird species are among the highest in the state. Area-sensitive forest bird species are those species that require a large expanse of relatively contiguous (unfragmented) forest to maintain their populations. The species found in this area are listed as species of greatest conservation need in Pennsylvania's Wildlife Action Plan (WAP). The WAP was designed to proactively manage and safeguard the state's declining fish and wildlife resources, and sets a framework to conserve Pennsylvania's diverse wildlife, maintain their role in ecological processes, and protect and enhance species of conservation concern (not just imperiled species). Although these area-sensitive forest bird species are not currently listed as threatened or endangered, and do not produce potential conflicts for projects reviewed using the on-line PNDI Environmental Review Tool, their populations and requisite habitat are either in decline, or are vulnerable to decline in the state.

As a result, the PGC is recommending that PennHills Resources, LLC consider the following to minimize impacts to these area-sensitive forest bird species and minimize additional fragmentation of the forested tracts throughout the project area:

- Minimize disturbance within the project area to only that which is absolutely necessary (including continuing to co-locate development with existing disturbed areas), and avoid grubbing where possible to encourage the re-establishment of woody vegetation;
- Maximize the rotation of any future mowing and/or clearing within the project area to allow for the establishment of more beneficial wildlife habitat;
- Perform initial tree clearing for the project between August 15th and April 15th;
- Use the following seed mixes, or similar herbaceous seed mixes that will minimize competition with volunteer woody plant species, while offering additional wildlife habitat and food sources within the project area:

Steep Slopes	Other Areas
<i>1 bushel/acre Annual Cereal Grain (oats in spring, grain rye or wheat in fall)</i>	<i>1.5 lbs/acre Big Bluestem</i>
<i>10 lbs/acre Timothy</i>	<i>1 lbs/acre Little Bluestem</i>
<i>3 lbs/acre Birdsfoot Trefoil</i>	<i>1 lbs/acre Indiangrass</i>
<i>4 lbs/acre Little Bluestem</i>	<i>0.5 lbs/acre Switchgrass</i>
<i>3 lbs/acre Alsike Clover</i>	<i>1 lbs/acre Deertongue</i>
<i>3 lbs/acre Ladino Clover</i>	<i>4 lbs/acre Partridge Pea</i>
<i>Straw Mulch, NO HAY</i>	<i>2 lbs/acre Showy Tick Trefoil</i>
	<i>0.5 lbs/acre Common Milkweed</i>
	<i>0.5 lbs/acre Wild Bergamot</i>
	<i>0.5 lbs/acre Black-eyed Susan</i>
	<i>0.5 lbs/acre New England Aster</i>
	<i>0.5 lbs/acre Tall White Beard-tongue</i>
	<i>30 lbs/acre Cover crop (oats in spring and winter wheat in fall)</i>
	<i>Straw Mulch, NO HAY</i>

- Perform future mowing and/or clearing within the project area between August 15th and April 15th.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the proposed

work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at <https://conservationexplorer.dcnr.pa.gov/>.

Please be sure to include the above-referenced PGC ID Number on any future correspondence with the PGC regarding this project.

Sincerely,



Sue Guers
Environmental Review Lead
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73412
Fax: 717-787-6957
E-mail: suguers@pa.gov

A PNHP Partner



SLG/slg

cc: H:\OIL&GAS_PNDI_Reviews\Northwest Region



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator PENNHILLS RESOURCES, LLC		DEP ID No. 306870	Well Farm Name and No. CLINGER 32	
Address P.O. BOX 426			Project No. (if previously assigned)	
City MT. JEWETT	State PA	Zip Code 16740	County FOREST	Municipality KINGSLEY
Phone No. 8149753009	Fax No. 8147786874	Latitude N 41° 35' 04.51"	Longitude W 79° 12' 52.90"	
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?			☐ Yes ☒ No	
2. Will the well be located within the corridor of a state or national scenic river?			☐ Yes ☒ No	
3. If answering "Yes" to questions 1 or 2, name the public resource(s).				
List the name, address, and phone number of the person responsible for management of the public resource.				
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?			☐ Yes ☐ No	
Has the approval or authorization been received?			☐ Yes ☐ No	
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?			☒ Yes ☐ No	
If "Yes", provide PNDI Search Number <u>863893</u> or attach a copy of the PNDI Search Results.				
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. PA GAME COMMISSION, PA FISH & BOAT COMMISSION				
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?			☐ Yes ☒ No	
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?			☐ Yes ☒ No	
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources. There is a potential impact noted for an unnamed sensitive/endangered species under the PA Game Commission and a Conservation Measure for the PFBC for special concerned species. A project map and narrative were submitted to PA Game Commission, guidance and safety measures will be followed in accordance with the clearance letter. Conservation measures will be followed for the PFBC as noted on the PNDI.				

MAP 11
DCNR

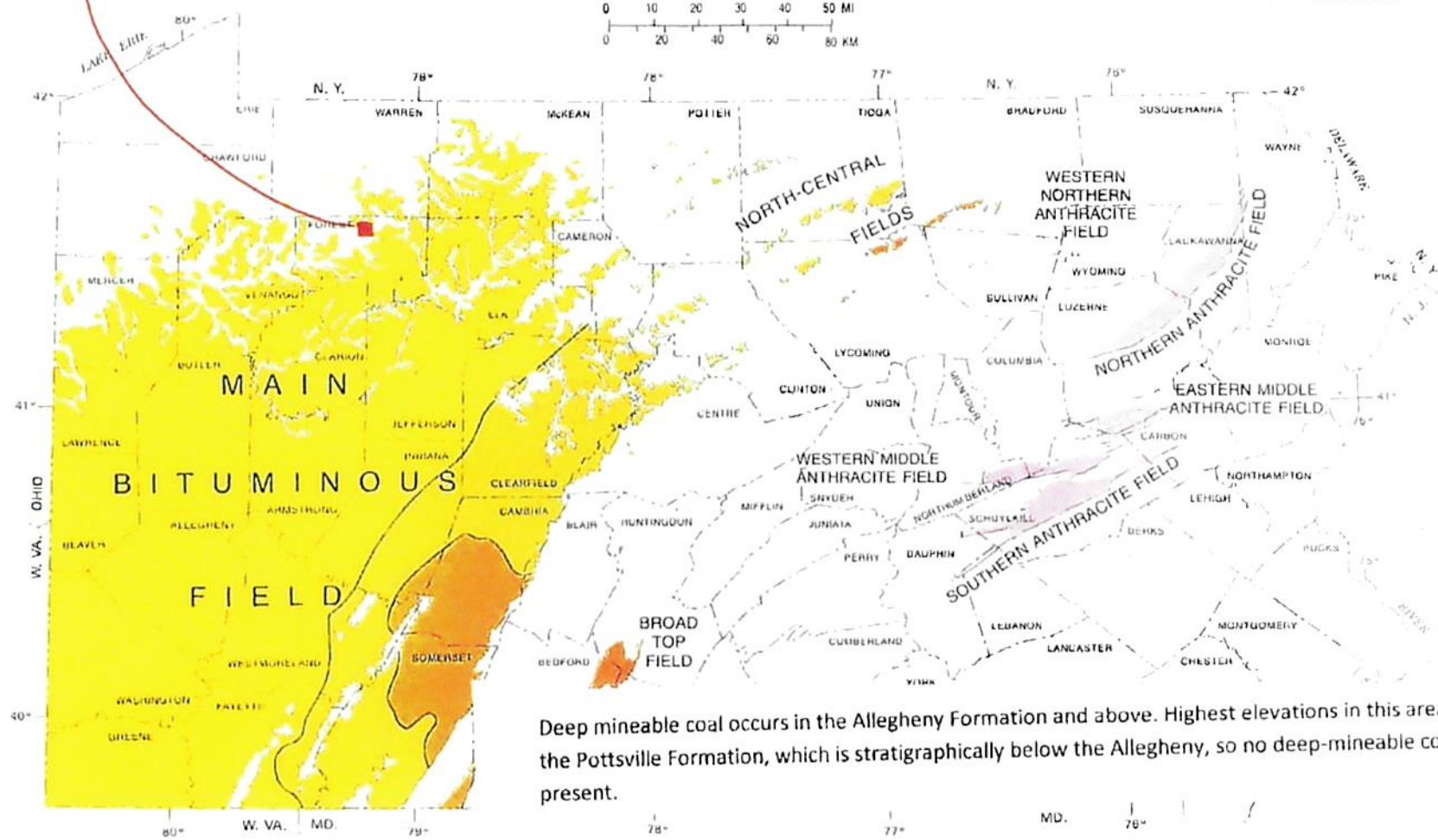
PENNHILLS RESOURCES, LLC
CLINGER LEASE

* LEASE PLOTS
PARTIALLY IN A COAL FIELD

DISTRIBUTION OF PENNSYLVANIA COALS

SCALE 1:2,000,000
0 10 20 30 40 50 MI
0 20 40 60 80 KM

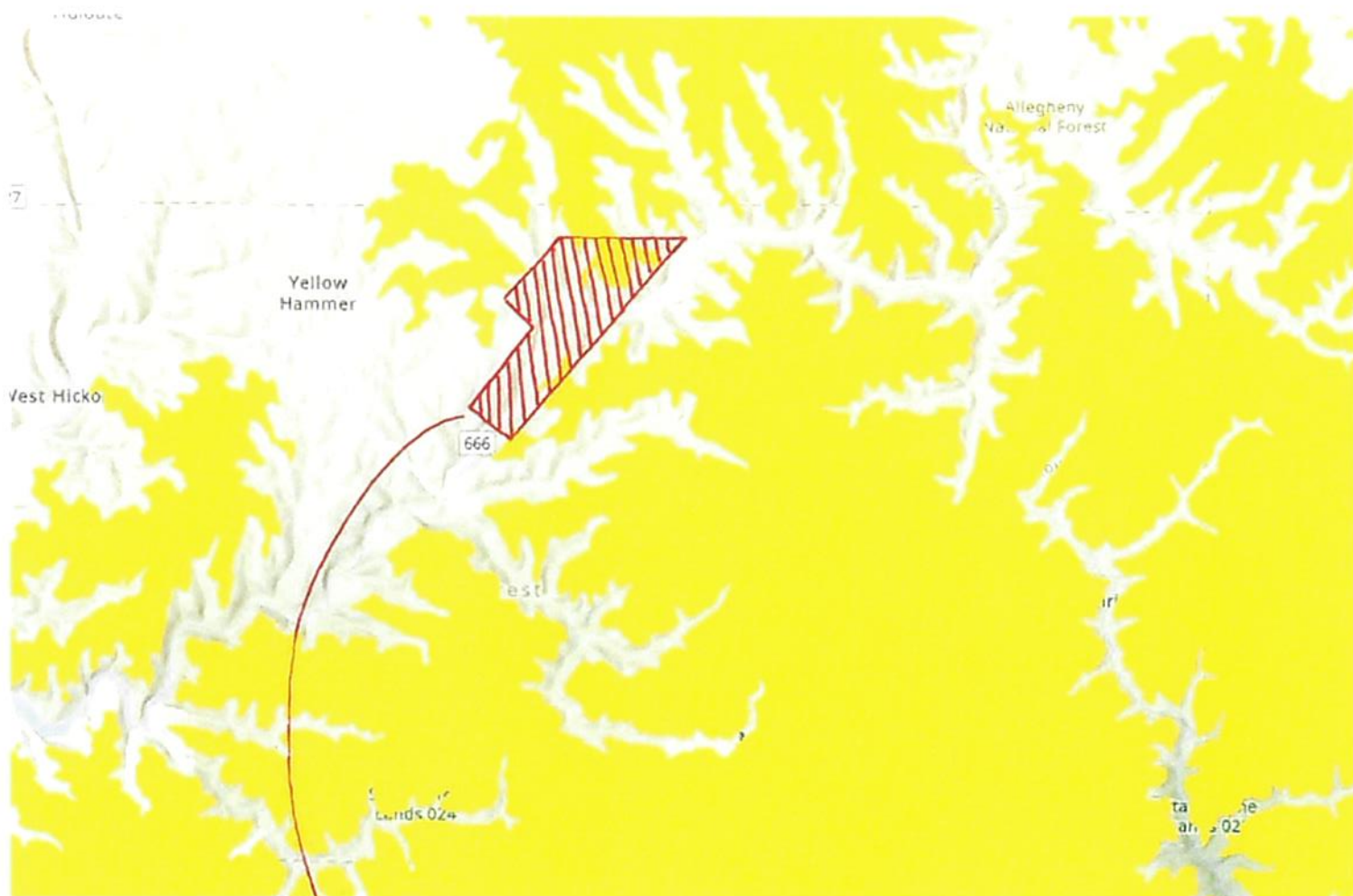
COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF
CONSERVATION AND NATURAL RESOURCES
BUREAU OF TOPOGRAPHIC AND GEOLOGIC SURVEY
www.dcnr.state.pa.us/topogeo



Deep mineable coal occurs in the Allegheny Formation and above. Highest elevations in this area are of the Pottsville Formation, which is stratigraphically below the Allegheny, so no deep-mineable coal is present.

EXPLANATION





PENNHILLS RESOURCES, LLC
CLINGER LEASE

Non Coal Justification: Clinger 30, 31, 32, 33

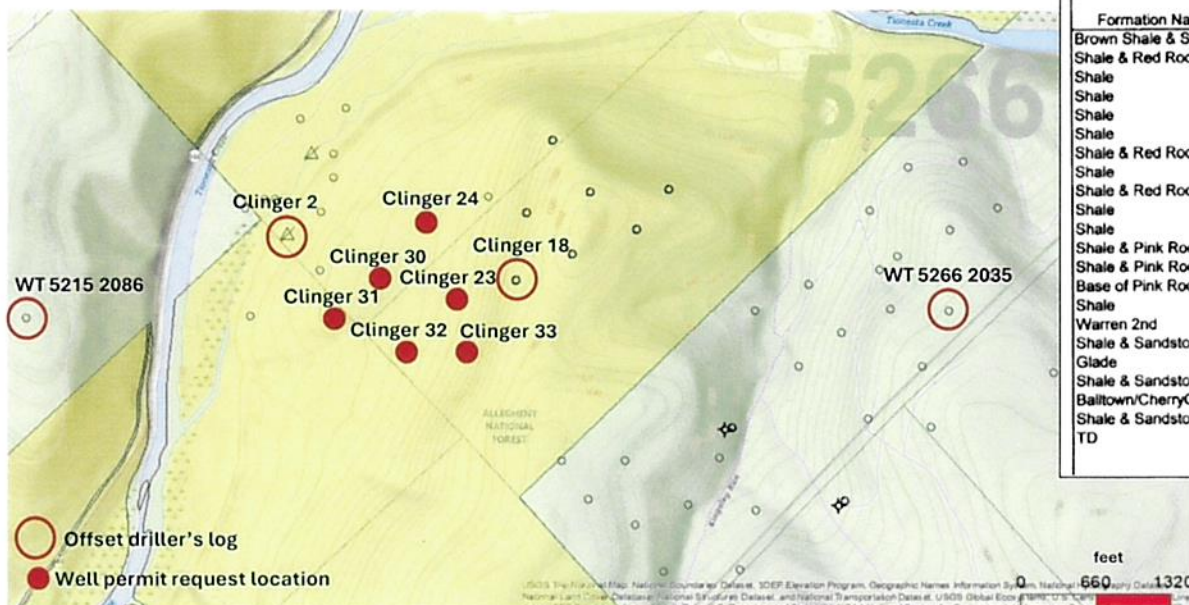
		Lat	Lon
Pennhills Resources Proposed Wells:	Clinger 30	41.58618819	-79.21545954
	Clinger 31	41.58530411	-79.21691039
	Clinger 32	41.58458638	-79.21469356
	Clinger 33	41.5846327	-79.21279505
	Clinger 23 (previous permit submission)	41.58601153	-79.21269473
	Clinger 24 (previous permit submission)	41.58738171	-79.21414497
Offset Driller's Logs:	37-053-21807-00-00 (Clinger 02)	41.58741127	-79.21830978
	37-053-31182-00-00 (Clinger 18)	41.586436	-79.210958
	37-053-28921-00-00 (WT 5215 2086)	41.58538077	-79.22648201
	37-053-28835-00-00 (WT 5266 2035)	41.58589468	-79.19683065
No coal noted on driller's logs within 1 sq. mile area.			
No coal thickness greater than 28" thick encountered.			
The outcropping strata in this area is the Corry Sandstone (Devonian), the bituminous coal-bearing Allegheny Group is not present at this location. The deepest prominent bed of the bituminous coal fields, the Mercer coal, is also not present. The outcropping beds at this location are stratigraphically below this.			

37-053-21807-00-00 (Clinger 02)

FORMATIONS						
NAME	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Brine)	SOURCE OF DATA
Mud	0'	138'				Driller's Log
Slate	138'	175'				
Red Rock	175'	252'				Fresh @ 252'
Slate	252'	525'				
Pink Rock	525'	547'				
Slate	547'	557'				
Pink Rock	557'	610'				
Slate	610'	625'				
Pink Rock	625'	950'				
Slate & Shells	950'	958'				
Slate	958'	1064'				
Shells & Shale	1064'	1079'				
Slate	1079'	1232'				Producing Sand
Balltown Sand	1232'	1260'				
Slate	1260'	1288'				
TOTAL DEPTH		1288'				

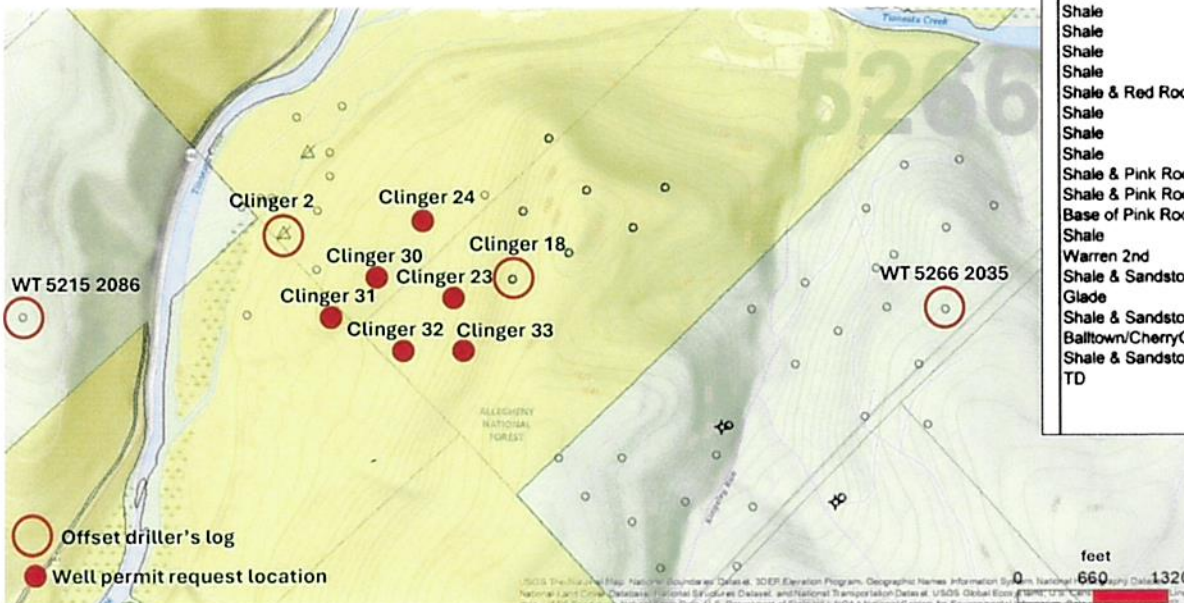
37-053-28921-00-00 (WT 5215 2086)

LOG OF FORMATIONS						
Formation Name	Top	Bottom	Gas at	Oil at	Water at (Fresh or Brine)	Source of Date
Brown Shale & Shale	0	100'				Driller's Log
Shale & Red Rock	100'	200'				
Shale	200'	300'				Fresh @ 330'
Shale	300'	400'				
Shale	400'	500'				
Shale	500'	600'				
Shale & Red Rock	600'	700'				
Shale	700'	800'				
Shale & Red Rock	800'	900'				
Shale	900'	1000'				
Shale	1000'	1100'				
Shale & Pink Rock	1100'	1200'				
Shale & Pink Rock	1200'	1299'				Electric Log
Base of Pink Rock	1299'	1362'				
Shale	1362'	1423'				
Warren 2nd	1423'	1477'				
Shale & Sandstone	1477'	1528'				
Glade	1528'	1684'				
Shale & Sandstone	1684'	1721'				
Balltown/Cherry Grove	1721'	2145'				
Shale & Sandstone	2145'	2145'				
TD						



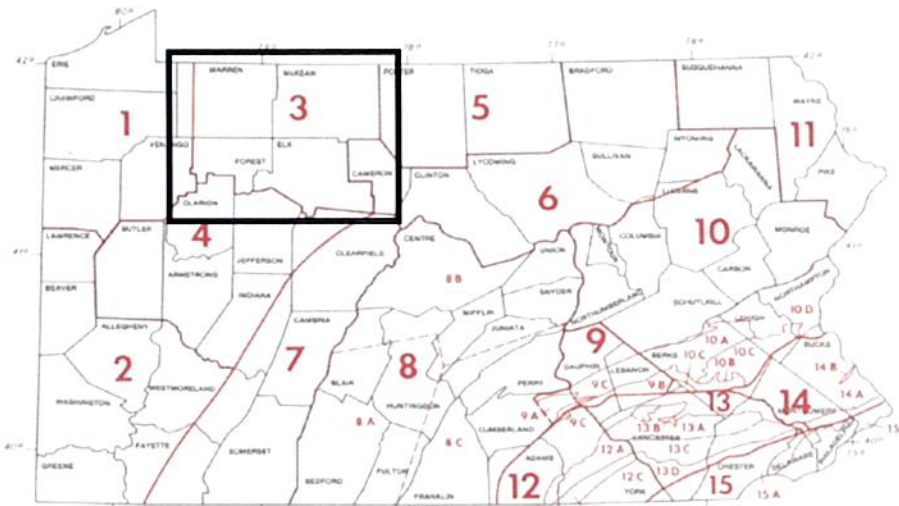
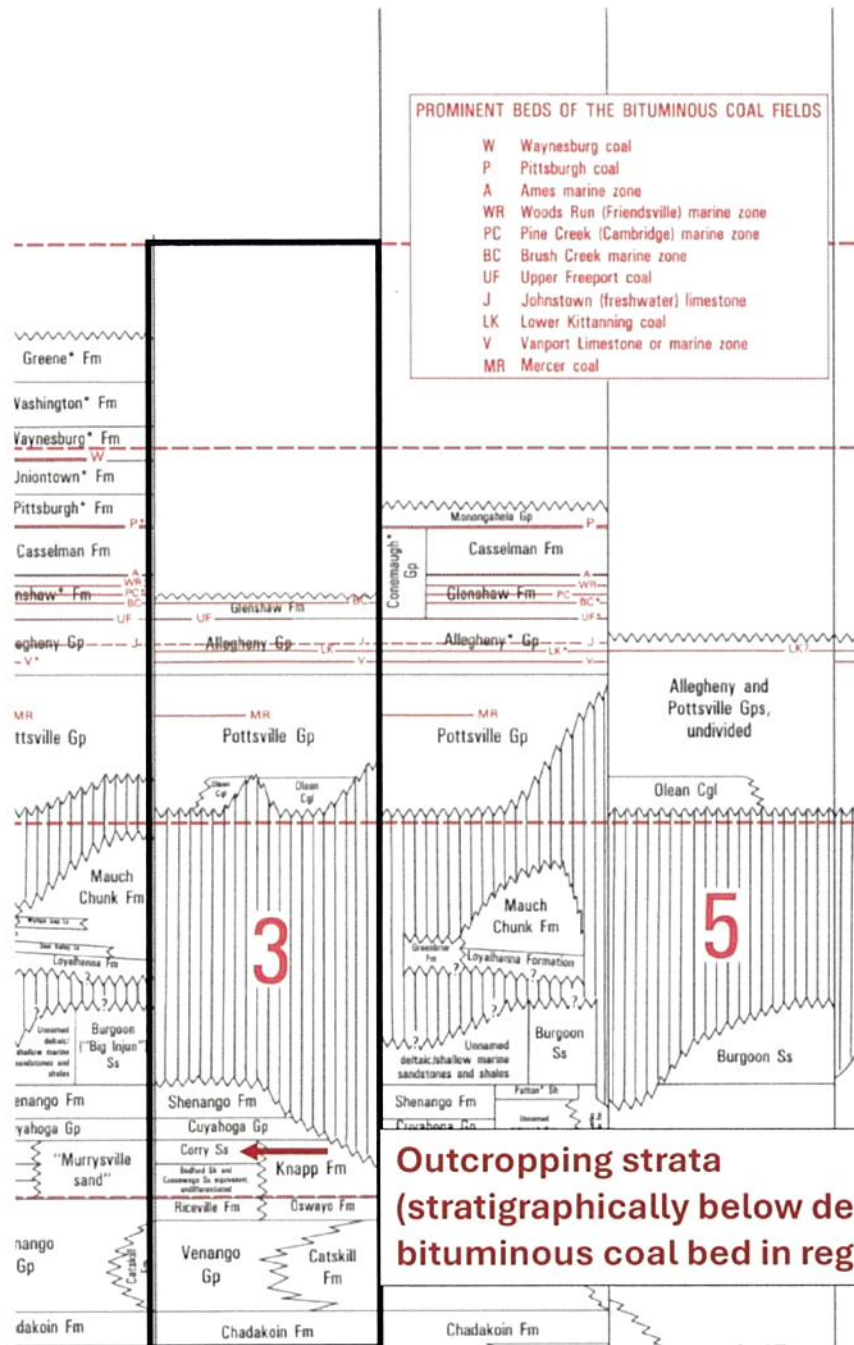
Non Coal Justification: Clinger 30, 31, 32, 33

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	37-053-28835-00-00 (WT 5266 2035)	41.58589468	-79.19683065
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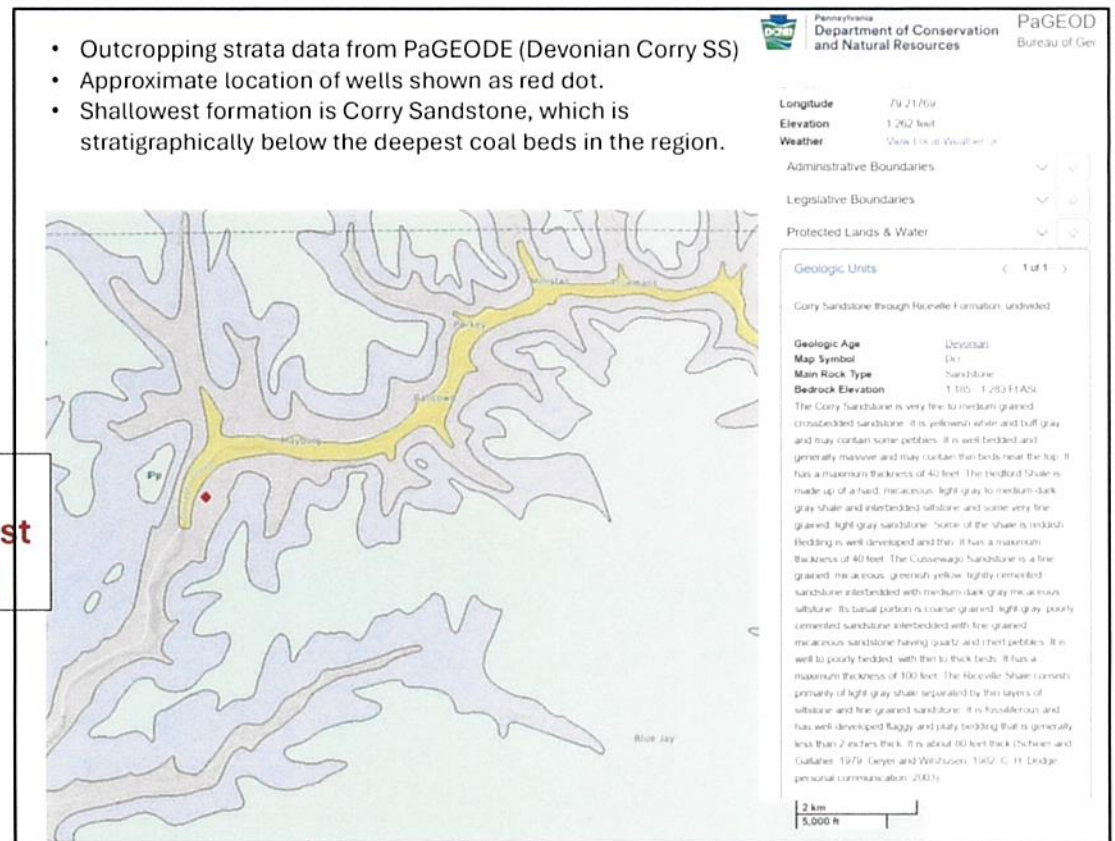
37-053-31182-00-00 (Clinger 18)						
8000-FM-OOGM0004a Rev. 12/2015						
LOG OF FORMATIONS						
(If you will need more space than this page, please photocopy the blank form before filing it in.)						
Formation Name or Lithology	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine, ft.)	Source of Data
Sand		40				
Shale	40	140				
Sand	140	160				
Shale	160	175				
Sand	175	235			F 235	
Interbedded Sand/Shale	235	385				
Sand	385	415				
Shale	415	445				
Sand	445	465				
Shale	465	475				
Sand	475	575				
Shale	575	615				
Clarion	615	710				
Shale	710	1355				
Sand	1355	1405				
Shale	1405	1495				
Clarendon	1495	1580				
Shale	1580	1655				
Interbedded Sand/Shale	1655	1740				

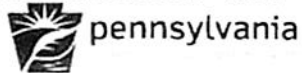
37-053-28835-00-00 (WT 5266 2035)						
5000-FM-OOGM0004 Rev 5/98						
LOG OF FORMATIONS						
Well API# 37-053-28835-00						
Formation Name	Top	Bottom	Gas at	Oil at	Water at (Fresh or Brine)	Source of Date
Brown Shale & Shale	0	100'				Drillers Log
Shale	100'	200'				"
Shale	200'	300'			Fresh @250'	"
Shale	300'	400'				"
Shale	400'	500'				"
Shale	500'	600'				"
Shale	600'	700'				"
Shale & Red Rock	700'	800'				"
Shale	800'	900'				"
Shale	900'	1000'				"
Shale	1000'	1100'				"
Shale & Pink Rock	1100'	1200'				"
Shale & Pink Rock	1200'	1234'				"
Base of Pink Rock		1234'				Electric Log
Shale	1234'	1295'				"
Warren 2nd	1295'	1381'				"
Shale & Sandstone	1381'	1414'				"
Glade	1414'	1465'				"
Shale & Sandstone	1465'	1541'				"
Bailtown/Cherry Grove	1541'	1684'	1613'	1613'		"
Shale & Sandstone	1684'	1824'	1737'	1737'		"
TD		1824'				"



From:
Stratigraphic Correlation Chart of Pennsylvania
General Geology Report 75 (1983, 1993)
Thomas M. Berg, Michael K. McNerney, John H. Way, David B. MacLachlan

- Outcropping strata data from PaGEODE (Devonian Corry SS)
- Approximate location of wells shown as red dot.
- Shallowest formation is Corry Sandstone, which is stratigraphically below the deepest coal beds in the region.





COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**OIL AND GAS OPERATOR
OWNERSHIP AND CONTROL INFORMATION**

PLEASE TYPE OR PRINT

GENERAL OPERATOR INFORMATION		Enter the name and address under which you or your organization operate oil and gas wells in Pennsylvania which must be the same name as is providing the bond.		
Corporate, Company, Partnership or Registered Fictitious Name Pennhills Resources, LLC		Type of Organization / Code Limited Liability Company		Federal Tax ID# 01-0968862
Individual or Partner - Last Name Morris	First Name Stuart	MI J	Suffix	
Mailing Address P.O. BOX 426		☐ Check if this is a new address.		
City MT. JEWETT	State PA	ZIP+4 16740	Country (If Other Than USA)	
Phone (Daytime) 814.975.3009	Ext. FAX 814-778-6874	Email Address s.morris@pennhillsresources.com		
Person to Contact - Last Name Morris	First Name Stuart	MI J	Suffix	Title CEO
If the applicant is an individual or partnership operating under a name that is different than your full personal name, the name must be registered as a fictitious name with the Department of State. Please attach a copy of your APPROVED fictitious name registration. ☐ Registration attached ☒ Registration previously submitted and still active.				
If the applicant is a domestic or foreign corporation or limited liability company, it must be registered to conduct business in Pennsylvania with the Department of State. Please attach a copy of your APPROVED corporate registration or authorization to conduct business in Pennsylvania. ☐ Registration attached ☒ Authorization to conduct business in PA attached ☐ Registration previously submitted still active				
If the applicant has NO parent company, check the following box. ☒ No parent. If the applicant has a parent company, include the following information for the parent company: the name of the company, its address, phone number, taxpayer ID No., and state of incorporation, if the company is a corporation. Name _____ Phone No. () _____ Address _____ Taxpayer ID No. _____ _____ If corporation, state of incorporation _____				

If the applicant has **NO** subsidiaries, indicate by checking the following box.

☒ **No subsidiary.**

If the applicant has **one or more subsidiaries**, include the following information for each subsidiary company: the name of the company, its address, phone number, taxpayer ID No., and state of incorporation, if the company is a corporation.

Name _____	Phone No. (____) _____
Address _____	Taxpayer ID No. _____
_____	If corporation, state of incorporation _____
Name _____	Phone No. (____) _____
Address _____	Taxpayer ID No. _____
_____	If corporation, state of incorporation _____
Name _____	Phone No. (____) _____
Address _____	Taxpayer ID No. _____
_____	If corporation, state of incorporation _____
Name _____	Phone No. (____) _____
Address _____	Taxpayer ID No. _____
_____	If corporation, state of incorporation _____
Name _____	Phone No. (____) _____
Address _____	Taxpayer ID No. _____
_____	If corporation, state of incorporation _____

(Attach additional sheet, in the same format, if necessary.)

SIGNATURES

Under penalty of law, the undersigned hereby certify that they have the authority to submit this application on behalf of the applicant, that they have reviewed the information contained in this application and certify that the information is true and correct to the best of their knowledge and belief.

Pennhills Resources, LLC
(Print Name of Applicant)

Stuart J. Morris
(Print Name & Title of Signatory)


(Signature)

Date 3-26-26

Please call 717-772-2199 with any questions.

From: [Andrew Rosenberger](#)
To: [Hanes, Barbara](#)
Subject: [External] Re: Clinger Applications
Date: Thursday, August 27, 2026 9:44:05 AM
Attachments: [image001.png](#)
[PHR CLINGER PNDI UPDATED SIGN PG.pdf](#)

ATTENTION: *This email message is from an external sender. Do not open attachments or click links from unknown senders. To report suspicious email, use the [Report Phish button](#) in Outlook.*

Barb,

Please see the attached PNDI page, now signed. Sorry for the inconvenience.

Thank you,
Heather

On Thu, Aug 27, 2026 at 7:51 AM Hanes, Barbara <bhanes@pa.gov> wrote:

Good Morning,

Reviews of the Clinger 30, 31, 32, and 33 drilling applications are nearing completion.

Please sign and date the PNDI, and return to me via email.

Thank You,

Barbara



Barbara E. Hanes | Licensed Professional Geologist

Department of Environmental Protection | District Oil and Gas Operations

Northwest Regional Office

230 Chestnut Street | Meadville, PA 16335

Office: 814-332-6870

dep.pa.gov

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--

Andrew S. Rosenberger

Owner of Lang Surveying LLC

Professional Land Surveyor in PA and NY

Lang Surveying LLC

1059 Lafferty Lane

Bradford, PA 16701

814-368-4139

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Division
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Road, Suite 201
State College, PA 16801
Email: IR1@fws.gov
NO Fax

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
100 North Meriton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
Comments Please

7. PROJECT CONTACT INFORMATION

Name: _____ Stuart Morris, C
Company/Business Name: _____ Pennhills Resources, LLC
Address: _____ P.O. Box 42
City, State, Zip: _____ Mt. Jewett, PA 17050
Phone: (_____) _____ O: (814) _____ F: (814) 778-6874
Email: _____ s.morris@pennhillsresources.com

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.

applicant/project proponent signature

date