



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1578889	APS # 1167879
Site # 890104	Facility # 894088
Fix Client # 300544	Sub-fac # 1484961

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Cameron Energy Company		DEP ID 300544	Well Permit or Registration Number 053-31212	
Address 507 Cherry Grove Road			Well Farm Name Warrant 4791	
City Clarendon	State PA	Zip Code 16313	Well # 4791-19	Serial # N/A
Phone 814-968-3337	Fax 814-968-3330	County Forest	Municipality Howe Township	

INTENDED ALTERNATIVE PRACTICE

Check the appropriate box and complete the applicable section of the form.

- ☐ For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- ☒ For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- ☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- ☐ For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

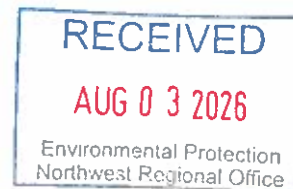
Complete this section if requesting approval of an alternative practice for temporary containment of pollutonal substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).

☐ Variance requested; dates to be used, from _____ to _____

- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.

☐ Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



Due Date 9/16/26
8/4/26 dg

B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Cameron Energy Company is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and initially unlined drill pit (to be lined later).

Before the drill cuttings enter the pit, fresh water will be injected into the bleed line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

Blood Run lies +/-2290' southwest of the clearing limits, there aren't any wetlands or buildings within 400' of the project.

The attached site plans depict the proposed well and pit locations (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Hazelton channery sandy loam (HvB).

Historical records indicate fresh water will be encountered at a depth of 240'.

Prior to fracing, a 20 mil liner will be installed in the pit on top of the drill cuttings to contain frac fluids.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

☐ Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

☐ Storage of drilling fluids or frac flowback for recycle/reuse.

☐ Transportation of drilling fluids or frac flowback for recycle/reuse.

☐ Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title
Arthur J. Stewart, President

Date

7-27-20

DEP USE ONLY		
☒ Approved ☐ Denied DEP Representative: Brian Ayers	Conditions: ☒ YES, see below or attached. ☐ NO	Date 08.21.26
Conditions: Please adhere to the attached special conditions		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
Oil & Gas Management Program
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6860
Fax: 814-332-6121

PA DEP
Oil & Gas Management Program
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: 412-442-4015
Fax: 412-442-4328

PA DEP
Oil & Gas Management Program
Northcentral Regional Office
208 West Third Street
Williamsport, PA 17701-6448
Phone: 570-321-6550
Fax: 570-327-3565



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

Environmental Protection
Northwest Regional Office

RECEIVED
JUG 03 2026

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

Denotes location of top of well on topo map.			
True Latitude: NORTH			
41	°	36	'
12	·	2	"
True Longitude: WEST			
79	°	08	'
37	·	9	"

GF-235

Allegheny National Forest
Warrant 4823

Well is located on topo map 7874 feet south of latitude 41° 37' 30"

Warrant 3195

Warrant 4791

Land Now or Formerly
Collins Pine

Con
Mon

WILDCAT RUN
CWF

S 47° 09' 54" W
4581'

6

7

Pipe
Offset
35.27'
Rebar

S 03° 10' 27" W
2640' (Deed)

Well is located on topo map 5158 feet west of longitude 79° 07' 30"

13

14

S 03° 10' 27" W
2640' (Deed)

S 03° 10' 27" W
3767.41'

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3767.41'

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3767.41'

S 03° 10' 27" W
3767.41'

Allegheny National Forest
Warrant 4791

4791-19



21A

N 54° 52' 46" W
3750'

Access road location to
be determined.

217

0 1000 2000 3000



Not to Scale

Found
Mound of
Stones



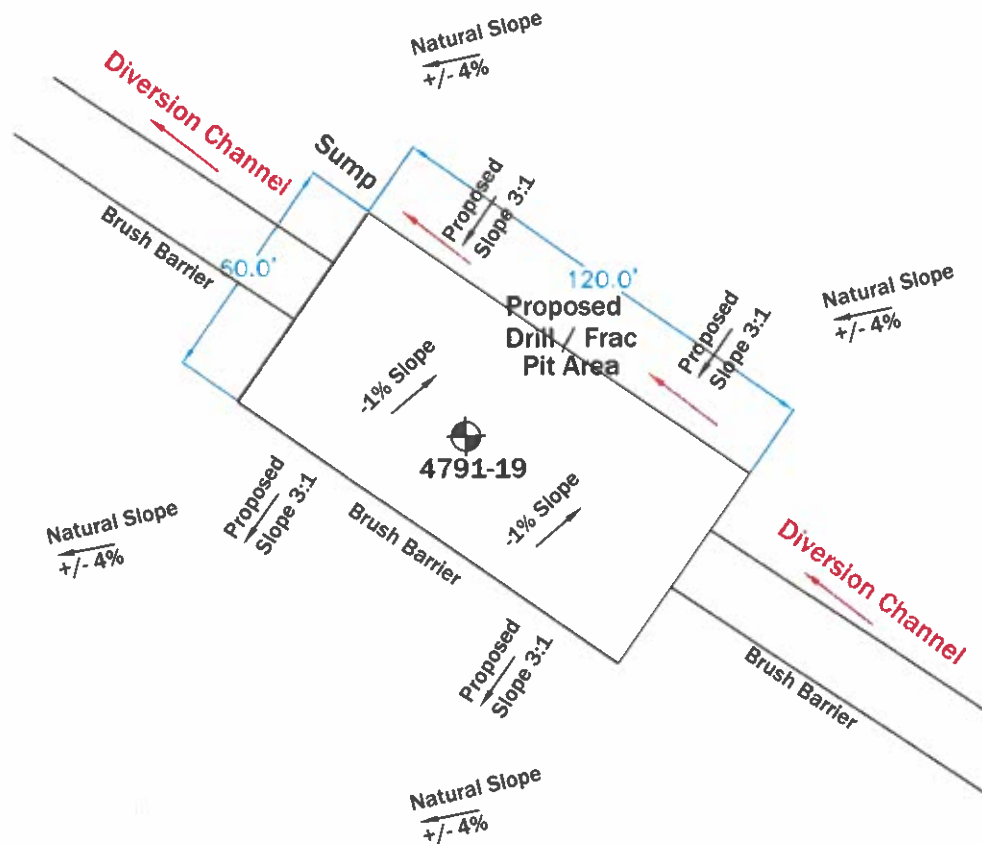
PHILIP LEE HAMPSON
No. SU053279

Applicant/Well Operator Name: Cameron Energy Company		DEP ID # 300544	Well (Farm) Name: Warrant 4791		Well #: 4791-19	Serial #:
Address: 507 Cherry Grove Road, Clarendon, PA 16313			County: Forest County	Municipality: Howe Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Mayburg - 612	Map Section: 3	Surface Elevation: 1724 ft.	
Surveyor or Engineer: Phillip L. Hampson, PLS	Phone #: 814-730-1822	Dwg #: E:\4791-19	Date: 6/15/2026	Scale: 1"=1000'	Tract Acreage: +/- 1050 Acres	
Lat. & Long Metadata Method: Direct GPS		Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled Lidar	Datum: NGVD 29	Survey Date: 6/12/26

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

[illegible]



60'X120'
Location (Typ.)



10'X15" Drill / Frac
Pit (Typ.)

A minimum of 100' must be maintained
between pits and mapped blue line streams.

Note: Diversions Channel must be plugged to
prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall
of culverts where high flow may cause
accelerated erosion.

Note: Use additional erosion and sediment
control methods on an as needed basis.

Scale: Not to Scale

Date: 7/6/2026



105 W. Loughby Avenue • Warren, PA 16365
(814) 730-1822 • hampson@westpa.net

Well 4791-19

Cameron Energy Company

Warrant 4791

Allegheny National Forest

Howe Township, Forest County
Pennsylvania

Special Conditions:

AWM1

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.