

From: [Roxberry, Barbara](#)
To: gsacco@wilmothinterests.com
Cc: [Hogue, Kate](#); [Ayers, Brian](#)
Subject: CORRECTED: Auth 1575458 123-49368, 123-49369, 123-49370, 123-49371, 123-49372
Date: Tuesday, July 28, 2026 2:42:00 PM
Attachments: [image001.png](#)
[Auth 1575458 123-49368.pdf](#)
[Auth 1575531 123-49369.pdf](#)
[Auth 1575544 123-49370.pdf](#)
[Auth 1575571 123-49371.pdf](#)
[Auth 1575573 123-49372.pdf](#)
[Well Permit Cover Letter \(conventional\) 1-12-23 \(1\).pdf](#)

Attached are your corrected permits to include the DEP Representative signature date.
No other information was changed.

Thank you and I apologize for any inconvenience.

Barbie



Barbara Roxberry | Clerical Assistant III
Department of Environmental Protection | District Oil and Gas Operations
Northwest District Office
230 Chestnut Street | Meadville, PA 16335
Office: 814.332.6862
Emergency: 800.541.2050
dep.pa.gov

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From: Roxberry, Barbara
Sent: Tuesday, July 28, 2026 9:40 AM
To: Gregg Sacco <gsacco@wilmothinterests.com>
Cc: Hogue, Kate <kathogue@pa.gov>; Ayers, Brian <brayers@pa.gov>
Subject: Auth 1575458 123-49368, 123-49369, 123-49370, 123-49371, 123-49372

Operator,

The Department of Environmental Protection has completed the review of the applications corresponding to the attached permits.

The department hereby approves the permits to drill and operate the wells pursuant to applicable laws and regulations for this activity and to specific conditions of the individual permits.

The cover letter for these permits is also attached.

This information can also be viewed on our website, at the Oil and Gas Mapping tool: <https://www.depgis.state.pa.us/PaOilAndGasMapping/>



Barbara Roxberry | Clerical Assistant III

Department of Environmental Protection | District Oil and Gas Operations

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**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM**

WELL PERMIT

DEP USE ONLY	
Permittee's eFACTS ID 47004	Auth ID 1575531
Watershed Name Two Mile Run	Quality HQ

Permittee WILMOTH INTERESTS, INC.		OGO.# OGO-30524	Permit Number 37-123-49369-00-00	Date Issued 07/27/2026
Address 550 HASTINGS RD		Farm Name & Well Number ANF 194 65		Well Serial #
		Municipality Sheffield Twp	County Warren	
MARION CENTER, PA 15759-4515		7½' Quadrangle Name Ludlow	Map Section # 1	
Phone (724) 397-5558	Project #	Latitude 41-44-17.4480	Longitude -78-58-27.7680	
Surf Elev at Site 1906 feet	Anticipated Maximum TVD 2000 feet	Well Type OL	Offset distances referenced to NE corner of map section. South feet West feet	

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records pertinent to any matter under investigation pursuant to the Oil and Gas Act or pertinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

- 1) This permit is conditioned upon the well operator obtaining all appropriate approvals, including local, municipal, and zoning approvals, and any revision or modification of those approvals.
- 2) Contact the Inspector at least 24 hours prior to commencing any frac/stimulation procedures.
- 3) To avoid impacts to Swainson's Thrush during the breeding and nesting seasons, all site preparation, construction, and restoration activities within the proposed project area should occur from August 16th through May 14th. Work in this area should avoid the period from May 15th to August 15th.

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § 78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.

This permit expires **07/27/2027** unless drilling is commenced on or before that date and prosecuted with due diligence.

Susan Price for Thomas Donohue 7/27/26
Subsurface Permits Environmental Program Manager

ERIC WYMER

PO BOX 669
KNOX, PA 16232

814-573-3588

Oil & Gas Inspector

Address

Phone Number



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT**

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

Notes NC Cr# 83083 \$ 2,000 5 applications 4 of 5 PNDI-06/08/26	OGO # 30524		Objection Date - Do not issue before: 7/21/2026		API #s37- 123-49369 - ;	
	Client Id 47004		Date Approved: SGP 7/27/26		and - ; - ; - ; - ; - ;	
	Bond # 6049		Special Cond. FRAC STIM 24/ZONING, PNDI		Watershed Name: Designation: ☒ HQ ☐ EV	
	C.bgr 07/08/26 G: L M 7/24/26		Site Id 889473		PF Id 893417	
	INV: APS # 1165711 Auth Id 1575531		SF Id 1482464			

Please read instructions before you begin filling in this form.

WELL INFORMATION

Well Operator Wilmoth Interests, Inc.		DEP ID# 47004	Well API # 37- - -	Well Farm Name ANF 194	Well # 65
Address 550 Hastings Road		LAT 41°44' 1.00" 17.45"	NAD 83	Project Number	Serial #
		LONG - 78°58' 0.00" 27.77"	L M 7/24/26		
City Marion Center	State PA	Zip 15759	Municipality Name/ City, Borough, Township Sheffield Township		County Warren
Phone 724 397 5558	Fax 724 397 9003	Email gsacco@wilmothinterests.com	USGS 7.5 min. quadrangle map Ludlow		Section 1
☐ Check if this is a new address		24/7 Emergency Phone contact number 723 397 5558 x200		911 address of well site (if available) n/a	
Freshwater Impoundment Name/ Identification n/a	Centralized Impoundment Name/ Identification n/a	Well Pad Name/Identification n/a		Borrow Area Name/Identification n/a	
Surface Elev 1906	Deepest Formation to be penetrated: Cooper	Anticipated TVD 2000	PERMIT TYPE Check applicable. Application is to: ☒ Drill a new ☐ Re-permit expired permit ☐ Deepen well ☐ Redrill wellbore ☐ Alter well ☐ Other (specify)		TYPE OF WELL Check applicable. ☐ Gas ☒ Oil ☐ Comb. (gas & oil/condensate) ☐ Injection, recovery ☐ Injection, disposal ☐ Coalbed Methane ☐ Gas Storage ☐ Other (specify)
Target Formation(s) proposed for production Cooper		Anticipated Target Top/Bottom TVD 1600 1800	APPLICATION FEE Check applicable. ☒ Conventional ☐ \$200 (Home Use Well) Total Application Fee \$ 250.00		Bond Agreement Id 6049 - Blanket (\$25,000)
Number of wellbore laterals proposed under this application 1					
Total feet of wellbore to be drilled under this application 2000 Ft.					
If applying for a permit to rework an existing well not registered or permitted, check this box ☐ and enter date drilled, if known: (see instructions)					
PNDI Attached: ☒ Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies).		Configuration ☒ Vertical ☐ Horizontal ☐ Deviated ☐ Multiple laterals			
Application submitted as: Coal well: ☐ Attach Coal Module CBM well ☐ Attach Coal Module Non coal well ☒ Attach justification.		RECEIVED JUL 06 2026 Environmental Protection Northwest Regional Office			

COORDINATION WITH REGULATIONS AND OTHER PERMITS

	Yes	No
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	☐	☒
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	☐	☐
b. Does the location fall within an area covered by a spacing order?	☐	☐
c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation.		
2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' topographic quadrangle map or wetland greater than one acre in size or in a wetland?	☐	☒
If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached?	☐	☐

3. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?	☐	☒
a. If Yes, print the names of: Storage Field: Operator:		
4. Is the proposed well location within the permitted area of a landfill?	☐	☒
5. Will the well be drilled within 200 feet from any existing building or an existing water supply?	☐	☒
a. If "Yes," is written consent from the owner attached?	☐	☐
b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?	☐	☐
6. Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a completed copy of the form and clearance letters from applicable agencies.	☒	☐
7. Will any portion of the well site be in a Special Protection High Quality ☒ (HQ) or Exceptional Value ☐ (EV) watershed?	☒	☐
Twomile Run L M 7/24/26		
Provide name of special protection stream Tributary to Deer Lick Run and Tributary to Phillips Run .		
7.1 Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?	☐	☒
8. Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.	☐	☒
8.1 Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed	☐	☒
9. Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes ☒ No ☐		
10. Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within 100 feet of the top of the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☒		
a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☐		
11. Is the well to be located within a H ₂ S area pursuant to §78.77a? Yes ☐ No ☒		
12. Attach a current Ownership & Control form 8000-FM-OOGM0118.		
Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information including all related submissions, is true and accurate to the best of their knowledge.	
Signature of Person Authorized to Submit Application	(Print or Type)	Name of Signer: GREGG SACCO
	Title: President	Date 6/29/2026
Application Preparer/Contact: GREGG SACCO		Phone: 724 397 5558 x111



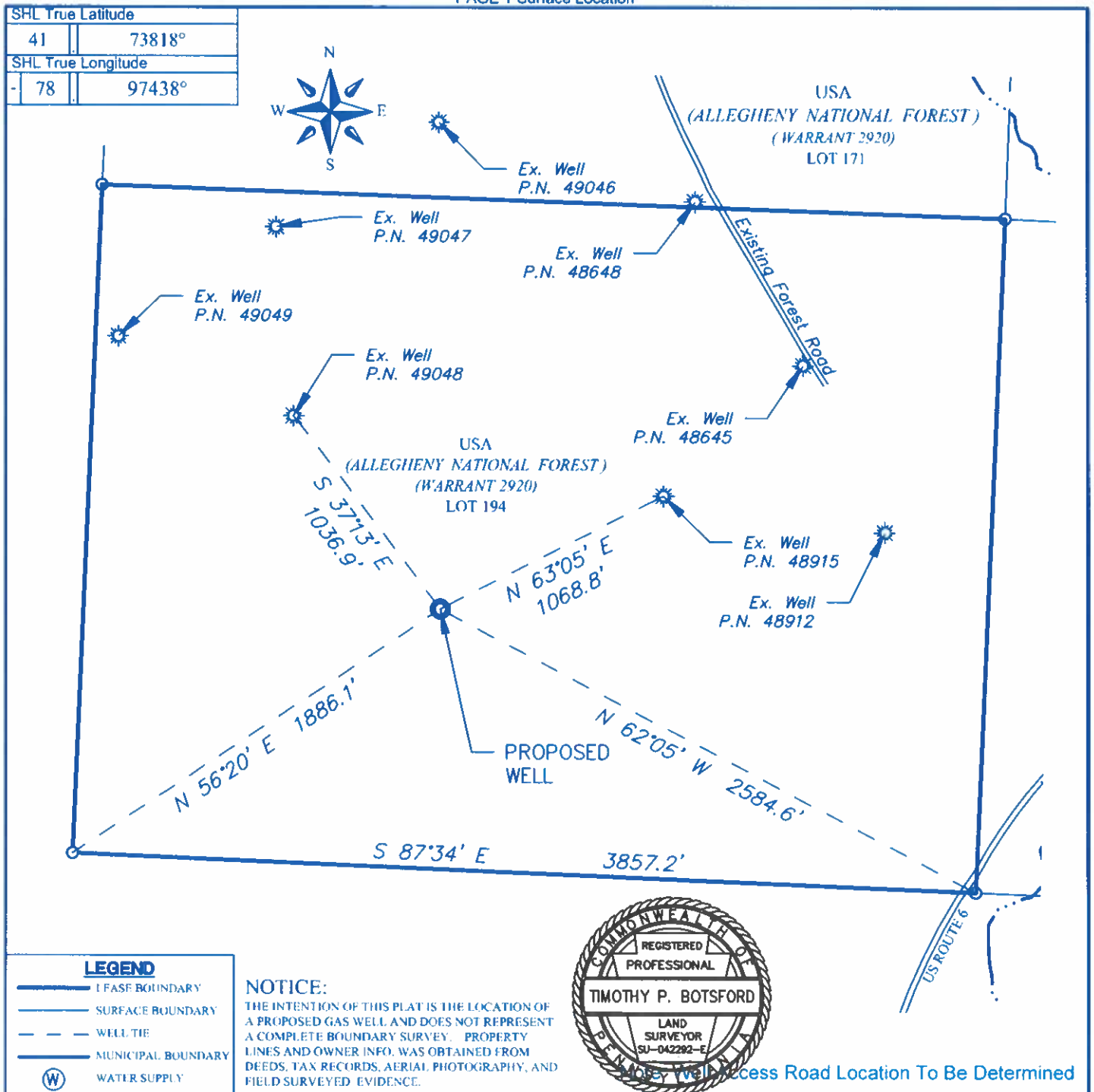
pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	G:
USE	Permit #:	C: 12/12/24
ONLY	Project #:	



Applicant / Well Operator Name: WILMOTH INTERESTS, INC.		DEP ID#: 47004	Well (Farm) Name: ANF-194		Well #: 65	Serial #:
Address 550 HASTINGS RD., MARION CENTER, PA 15759			County: WARREN	Municipality: SHEFFIELD TOWNSHIP	Well Type: OIL	
911 address of well site:			USGS 7 1/2 Quadrangle Map Name: LUDLOW		Map Section: 1	Surface Elevation: 1906 ft.
Surveyor or Engineer: TIMOTHY P. BOTSFORD		Phone #: 724-463-7090	Dwg #: BBB-204	Date: 2-25-2026	Scale: 1" = 600'	Tract Acreage: 254±
Lat. & Long Metadata Method: RTK GPS	Accuracy: 0.1 ft.	Datum: NAD 83	Elevation Metadata Method: RTK GPS	Accuracy: 1.0 ft.	Datum: NAVD 88	Survey Date: 12-12-2024

WELL LOCATION PLAT

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**

[illegible]



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # ANF 194 #65	
Applicant Name Wilmoth Interests, Inc.	DEP ID# 47004
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Cherry Grove Township Signature	Address: 6039 Cherry Grove Road Clarendon PA 16313				X	4-8-26	4-15-26		
Print Name: Hamilton Township Signature	Address: PO BOX 23 Ludlow PA 16333				X	4-8-26	4-10-26		
Print Name: Mead Township Signature	Address: 119 Mead Boulevard Clarendon PA 16313				X	4-8-26	4-15-26		
Print Name: Sheffield Township Signature	Address: PO BOX 784 Sheffield PA 16347				X	4-8-26	4-9-26		
Print Name: Allegheny National Forest Signature	Address: 4 Farm Colony Road Warren PA 16365	X				4-8-26	4-9-26		

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

**PERMIT APPLICATION TO DRILL AND OPERATE
A CONVENTIONAL WELL
Record of Notification**

Farm Name - Well # ANF 194 #65	
Applicant Name Wilmoth Interests, Inc.	DEP ID# 47004
DEP USE ONLY	APS #

List the following: surface landowner; surface landowners and water purveyors with water supplies within 1000 feet; municipality where the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification		Surface Landowner	Gas Storage Operator	Surface Landowners & Water Purveyors with water supplies <1000'	Municipalities	Notification Note the means and attach proof.			
						Certified Mail Dates		Address Affidavit	Written Consent
						Sent	Return Receipt		
Print Name: Highland Township Signature	Address: PO BOX 505 James City PA 16734				X	4-8-26	4-13-26		
Print Name: Howe Township Signature	Address: 7947 Route 666 Sheffield PA 16347				X	4-8-26	4-9-26		
Print Name: Wetmore Township Signature	Address: 318 Spring Street Kane PA 16735				X	4-8-26	4-9-26		
Print Name: Signature	Address:								
Print Name: Signature	Address:								

Record of Written Consent

Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable.
Check applicable box

			Surface Owner	Water Well within 200 feet	Building within 200 feet
Print and Sign Name:	Address:	Date	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐
Print and Sign Name:	Address:	Date:	☐	☐	☐

9590 9266 9904 2970 3968 22

Certified Mail® Article Number

9414 7266 9904 2970 3968 29

Service Type: **CERTIFIED MAIL**

Restricted Delivery? (Extra Fee) ☐ Yes

Article Addressed to:

Highland Township
PO Box 505
James City PA 16734

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Lloyd Hairist* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *Lloyd Hairist* C. Date of Delivery *4/13/2026*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

PS Form 3811, Facsimile, July 2015 Domestic Return Receipt

Return Receipt Article Number

9590 9266 9904 2970 3968 53

Certified Mail® Article Number

9414 7266 9904 2970 3968 50

Service Type: **CERTIFIED MAIL**

Restricted Delivery? (Extra Fee) ☐ Yes

Howa Township
7947 Rt 666
Sheffield PA 16347

PS Form 3811, Facsimile, July 2015 Domestic Return Receipt

9590 9266 9904 2970 3968 08

2. Certified Mail® Article Number

9414 7266 9904 2970 3968 05

3. Service Type: **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) ☐ Yes

1. Sheffield Township
PO Box 784
Sheffield PA 16347

PS Form 3811, Facsimile, July 2015 Domestic Return Receipt

Return Receipt Article Number

9590 9266 9904 2970 3968 60

2. Certified Mail® Article Number

9414 7266 9904 2970 3968 67

3. Service Type: **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) ☐ Yes

ANF
4 Fara Colony Rd
Warren PA 16365

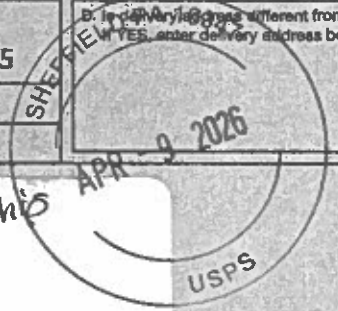
PS Form 3811, Facsimile, July 2015 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Carla Schroeder* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *Carla Schroeder* C. Date of Delivery *4/8/26*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:



APR 13 2026

Return Receipt Article Number		COMPLETE THIS SECTION ON DELIVERY	
 9590 9266 9904 2970 3968 15		A. Signature ☒ Agent ☐ Addressee X <i>[Signature]</i>	
Certified Mail® Article Number 9414 7266 9904 2970 3968 12		B. Received by (Printed Name) _____ C. Date of Delivery <i>4/15</i>	
Service Type: CERTIFIED MAIL		D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
Restricted Delivery? (Extra Fee) ☐ Yes			
Article Addressed to: Cherry Grove Twp 6039 Cherry Grove Rd Clarendon PA 16313		RECEIVED APR 17 2026 BY:	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Return Receipt Article Number		COMPLETE THIS SECTION ON DELIVERY	
 9590 9266 9904 2970 3968 46		A. Signature ☐ Agent ☐ Addressee x <i>[Signature]</i>	
Certified Mail® Article Number 9414 7266 9904 2970 3968 43		B. Received by (Printed Name) _____ C. Date of Delivery <i>4/15</i>	
Service Type: CERTIFIED MAIL		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
Restricted Delivery? (Extra Fee) ☐ Yes			
Article Addressed to: Hamilton Twp. PO Box 23 Ludlow, PA 16333		RECEIVED APR 17 2026	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Return Receipt Article Number		COMPLETE THIS SECTION ON DELIVERY	
 9590 9266 9904 2970 3968 77		A. Signature ☒ Agent ☐ Addressee X <i>[Signature]</i>	
Certified Mail® Article Number 9414 7266 9904 2970 3968 74		B. Received by (Printed Name) _____ C. Date of Delivery <i>4/15</i>	
Service Type: CERTIFIED MAIL		D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below:	
Restricted Delivery? (Extra Fee) ☐ Yes			
Article Addressed to: Mead Township 119 Mead Boulevard Clarendon, PA 16313		RECEIVED APR 17 2026 BY:	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Return Receipt Article Number		COMPLETE THIS SECTION ON DELIVERY	
 9590 9266 9904 2970 3968 39		A. Signature ☐ Agent ☐ Addressee x <i>[Signature]</i>	
Certified Mail® Article Number 9414 7266 9904 2970 3968 36		B. Received by (Printed Name) _____ C. Date of Delivery <i>4/15</i>	
Service Type: CERTIFIED MAIL		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
Restricted Delivery? (Extra Fee) ☐ Yes			
Article Addressed to: Wetmore Township 318 Spring Street Kane PA 16735		RECEIVED APR 17 2026	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

1. PROJECT INFORMATION

Project Name: **ANF 194 65 Oil Well Location**
Date of Review: **6/8/2026 10:26:39 AM**
Project Category: **Mining, Oil or Gas (including roads and pipelines), New Well**
Project Area: **0.08 acres**
County(s): **Warren**
Township/Municipality(s): **Sheffield Township**
ZIP Code:
Quadrangle Name(s): **LUDLOW**
Watersheds HUC 8: **Middle Allegheny-Tionesta**
Watersheds HUC 12: **Twomile Run**
Decimal Degrees: **41.738220, -78.974352**
Degrees Minutes Seconds: **41° 44' 17.5936" N, 78° 58' 27.6667" W**

2. SEARCH RESULTS

Agency	Results	Response
PA Game Commission	Potential Impact	FURTHER REVIEW IS REQUIRED, See Agency Response
PA Department of Conservation and Natural Resources	No Known Impact	No Further Review Required
PA Fish and Boat Commission	No Known Impact	No Further Review Required
U.S. Fish and Wildlife Service	No Known Impact	No Further Review Required

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate there may be potential impacts to threatened and endangered and/or special concern species and resources within the project area. If the response above indicates "No Further Review Required" no additional communication with the respective agency is required. If the response is "Further Review Required" or "See Agency Response," refer to the appropriate agency comments below. Please see the DEP Information Section of this receipt if a PA Department of Environmental Protection Permit is required.

ANF 194 65 Oil Well Location

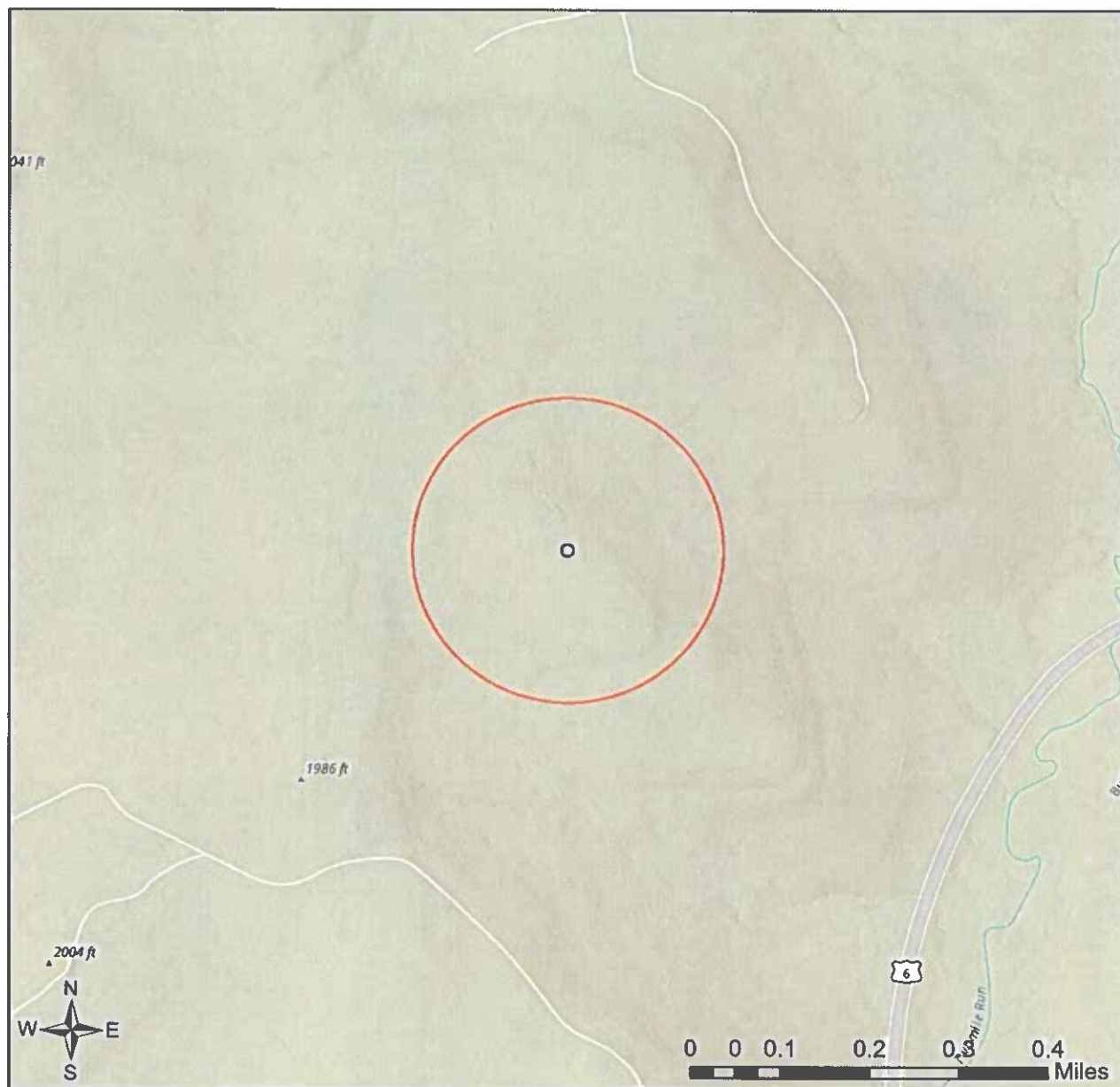


-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

ANF 194 65 Oil Well Location



-  Buffered Project Boundary
-  Project Boundary



Sources: Esri, Vantor, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap, and the GIS user community

RESPONSE TO QUESTION(S) ASKED

Q1: Will the action include disturbance to trees such as tree cutting (or other means of knocking down, or bringing down trees, tree topping, or tree trimming), pesticide/herbicide application or prescribed fire?

Your answer is: No

Q2: Does the action area contain any caves (or associated sinkholes, fissures, or other karst features), mines, rocky outcroppings, culverts, or tunnels that could provide habitat for hibernating bats?

Your answer is: No

3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

Further review of this project is necessary to resolve the potential impact(s). Please send project information to this agency for review (see WHAT TO SEND).

PGC Species: (Note: The Pennsylvania Conservation Explorer tool is a primary screening tool, and a desktop review may reveal more or fewer species than what is listed below.)

Scientific Name	Common Name	Current Status
Sensitive Species**		Endangered
Catharus ustulatus	Swainson's Thrush	Special Concern Species*

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

* Special Concern Species or Resource - Plant or animal species classified as rare, tentatively undetermined or candidate as well as other taxa of conservation concern, significant natural communities, special concern populations (plants or animals) and unique geologic features.

** Sensitive Species - Species identified by the jurisdictional agency as collectible, having economic value, or being susceptible to decline as a result of visitation.

WHAT TO SEND TO JURISDICTIONAL AGENCIES

If project information was requested by one or more of the agencies above, upload* or email the following information to the agency(s) (see AGENCY CONTACT INFORMATION). Instructions for uploading project materials can be found [here](#). This option provides the applicant with the convenience of sending project materials to a single location accessible to all three state agencies (but not USFWS).

*If information was requested by USFWS, applicants must submit their project using [IPaC](#), following the [USFWS Project Submission](#) Instructions. USFWS will not accept or review project materials uploaded via the Conservation Explorer.

Check-list of Minimum Materials to be submitted:

___ Project narrative with a description of the overall project, the work to be performed, current physical characteristics of the site and acreage to be impacted.

___ A map with the project boundary and/or a basic site plan (particularly showing the relationship of the project to the physical features such as wetlands, streams, ponds, rock outcrops, etc.)

In addition to the materials listed above, USFWS REQUIRES the following

___ **SIGNED** copy of a Final Project Environmental Review Receipt

The inclusion of the following information may expedite the review process.

___ Color photos keyed to the basic site plan (i.e. showing on the site plan where and in what direction each photo was taken and the date of the photos)

___ Information about the presence and location of wetlands in the project area, and how this was determined (e.g., by a qualified wetlands biologist), if wetlands are present in the project area, provide project plans showing the location of all project features, as well as wetlands and streams.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section
400 Market Street, PO Box 8552
Harrisburg, PA 17105-8552
Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Division of Environmental Services
595 E. Rolling Ridge Dr., Bellefonte, PA 16823
Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office
Endangered Species Section
110 Radnor Rd; Suite 101
State College, PA 16801
Email: IR1_ESPenn@fws.gov
NO Faxes Please

PA Game Commission

Bureau of Wildlife Management
Division of Environmental Review
2001 Elmerton Avenue, Harrisburg, PA 17110-9797
Email: RA-PGC_PNDI@pa.gov
NO Faxes Please

7. PROJECT CONTACT INFORMATION

Name: Gregg Sacco

Company/Business Name: Wilmoth Interests, Inc.

Address: 550 Hastings Road

City, State, Zip: Marion Center PA 15759

Phone: (724) 397 5558

Fax: (724) 397 9003

Email: gsacco@wilmothinterests.com

8. CERTIFICATION

I certify that ALL of the project information contained in this receipt (including project location, project size/configuration, project type, answers to questions) is true, accurate and complete. In addition, if the project type, location, size or configuration changes, or if the answers to any questions that were asked during this online review change, I agree to re-do the online environmental review.



applicant/project proponent signature

6-10-26

date



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	
APS No.	Site No.
Permit No.	Auth. ID No.

COORDINATION OF A WELL LOCATION WITH PUBLIC RESOURCES

Well Operator Wilmoth Interests, Inc.		DEP ID No. 47004	Well Farm Name and No. ANF 194 #65	
Address 550 Hastings Road			Project No. (if previously assigned)	
City Marion Center	State PA	Zip Code 15759	County Warren	Municipality Sheffield
Phone No. 7243975558	Fax No. 7243979003	Latitude N 41 ° 44 ' 17 "		Longitude W 78 ° 58 ' 28 "
1. Will the well be located in or within 200 ft. of a publicly owned park, forest, gameland, designated wildlife area, or Natural National Landmark?				☒ Yes ☐ No
2. Will the well be located within the corridor of a state or national scenic river?				☐ Yes ☒ No
3. If answering "Yes" to questions 1 or 2, name the public resource(s). Allegheny National Forest				
List the name, address, and phone number of the person responsible for management of the public resource. Lucas Kelly HC2 Box 130 Marienville, PA 16239 814-927-5738				
Must the administrator of the public resource approve or otherwise authorize the proposed well, well site, access road, or gathering pipeline?				☒ Yes ☐ No
Has the approval or authorization been received?				☒ Yes ☐ No
4. Has the search of the proposed well location against the Pennsylvania Natural Diversity Inventory (PNDI), or any other evaluation, identified a potential conflict with a species of special concern?				☒ Yes ☐ No
If "Yes", provide PNDI Search Number <u>search results</u> attached or attach a copy of the PNDI Search Results.				
If a potential conflict with a species of special concern was identified, give the name of the responsible agency. PA Game Commission				
5. Will the well be located within 200 ft. of any historical or archaeological sites listed as national or state historic places?				☐ Yes ☒ No
6. If the proposed well is an unconventional well, will the well be located within 1000 ft. of water wells, surface water intakes, reservoirs, or other water supply extraction points used by a water purveyor?				☐ Yes ☐ No
7. If the answer to questions 1, 2, 4, 5, or 6 is "YES", describe in detail the coordination with applicable resource agencies, the potential impacts to any public resource identified above, if any, and the additional measures proposed to avoid, minimize, or otherwise mitigate the impacts to public resources. See Project Narrative				



PENNSYLVANIA GAME COMMISSION

BUREAU OF WILDLIFE MANAGEMENT

2001 ELMERTON AVENUE HARRISBURG, PA 17110-9797 | (717) 787-5529

July 24, 2026

PGC ID Number: 202606080103

Gregg Sacco
Wilmoth Interests, Inc
550 Hastings Road
Marion Center, Pennsylvania 15759
gsacco@wilmothinterests.com

Re: *Wilmoth Interests, Inc.* - ANF 194 65 Oil Well Location
PNDI Receipt File: *project_receipt_anf_194_65_oil_well_locat_865567_FINAL_1.pdf*
Sheffield Township, Warren County, Pennsylvania

Dear Gregg Sacco,

Thank you for submitting Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review Receipt *project_receipt_anf_194_65_oil_well_locat_865567_FINAL_1.pdf* for review. The Pennsylvania Game Commission (PGC) screened this project for potential impacts to species and resources of concern under PGC responsibility, which includes birds and mammals only.

Potential Impact Anticipated

PNDI records indicate species or resources of concern are located in the vicinity of the projects. The PGC has received and thoroughly reviewed the information that you provided to this office, as well as PNDI data, and has determined that there are no known occurrences of state listed threatened or endangered bird or mammal species associated with your projects. However, potential impacts to species of special concern may be associated with your projects, and as a result, additional measures are recommended to avoid potential impacts to the species listed below.

Conservation Measures

The following is species of special concern in the State of Pennsylvania.

Scientific Name	Common Name
<i>Catharus ustulatus</i>	Swainson's Thrush

To avoid impacts to Swainson's Thrush during the breeding and nesting seasons, all site preparation, construction, and restoration activities within the proposed project area should occur from August 16th through May 14th. Work in this area should avoid the period from May 15th to August 15th.

This response represents the most up-to-date summary of the PNDI data files and is valid for two (2) years from the date of this letter. An absence of recorded information does not necessarily imply actual conditions on site. Should project plans change or additional information on listed or proposed species become available, this determination may be reconsidered.

Should the proposed work continue beyond the period covered by this letter, please resubmit the project to this agency as an "Update" (including an updated PNDI receipt, project narrative and accurate map). If the proposed work has not changed and no additional information concerning listed species is found, the project will be cleared for PNDI requirements under this agency for two additional years.

This finding applies to impacts to birds and mammals only. To complete your review of state and federally-listed threatened and endangered species and species of special concern, please be sure that the U.S. Fish and Wildlife Service, the PA Department of Conservation and Natural Resources, and/or the PA Fish and Boat Commission have been contacted regarding this project as directed by the online PNDI ER Tool found at <https://conservationexplorer.dcnr.pa.gov/>.

Sincerely,



Sue Guers
Wildlife Biologist / Environmental Review Lead
Bureau of Wildlife Management
Phone: 717-787-4250, Extension 73412
Fax: 717-787-6957
E-mail: suguers@pa.gov

A PNHP Partner



SLG/slg

cc: Schnupp
Bearer
Lovallo
Murphy
Barber
Hoppe

H:\OIL&GAS_PNDI_Reviews\Northwest Region

ANF 194 65 Oil Well
Wilmoth Interests, Inc.
Proposed Conventional Oil Well
Project Narrative

The Proposed Oil Well will be the drilling of a new well located as represented on the well location plat which is also provided with this narrative. The anticipated total depth of the proposed well will be 2000' and will target the Cooper sand. The total disturbed acreage for the project will not exceed five acres.

This project will consist of the construction of a 75' x 100' well pad around the well location with appropriate access roads from existing roads. In addition, a 20,000 gallon freshwater impoundment will be constructed on well pad for use in fracking the proposed well. Prior to construction all necessary BMP's will be installed and will remain until the site is reclaimed. All remaining disturbed areas will be prepared for vegetative stabilization. When all disturbed areas reach a uniform 70% perennial re-vegetation, the straw bale barriers, filter fence and any other temporary BMP's will be removed. Any excess soils and any waste material will be disposed of in an environmentally sound manner.

Current site condition consists of deforested ground. No wetlands exist within the proposed project boundary and no wetlands will be disturbed during construction of the project.

Any recommendations from PNDI affected parties (PGC, PA DCNR, PFBC, USFWS, etc.) will be adhered to in best practices practical manner.

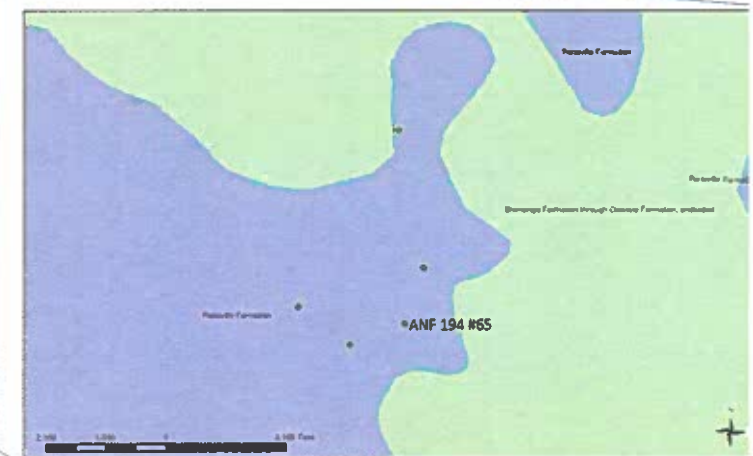
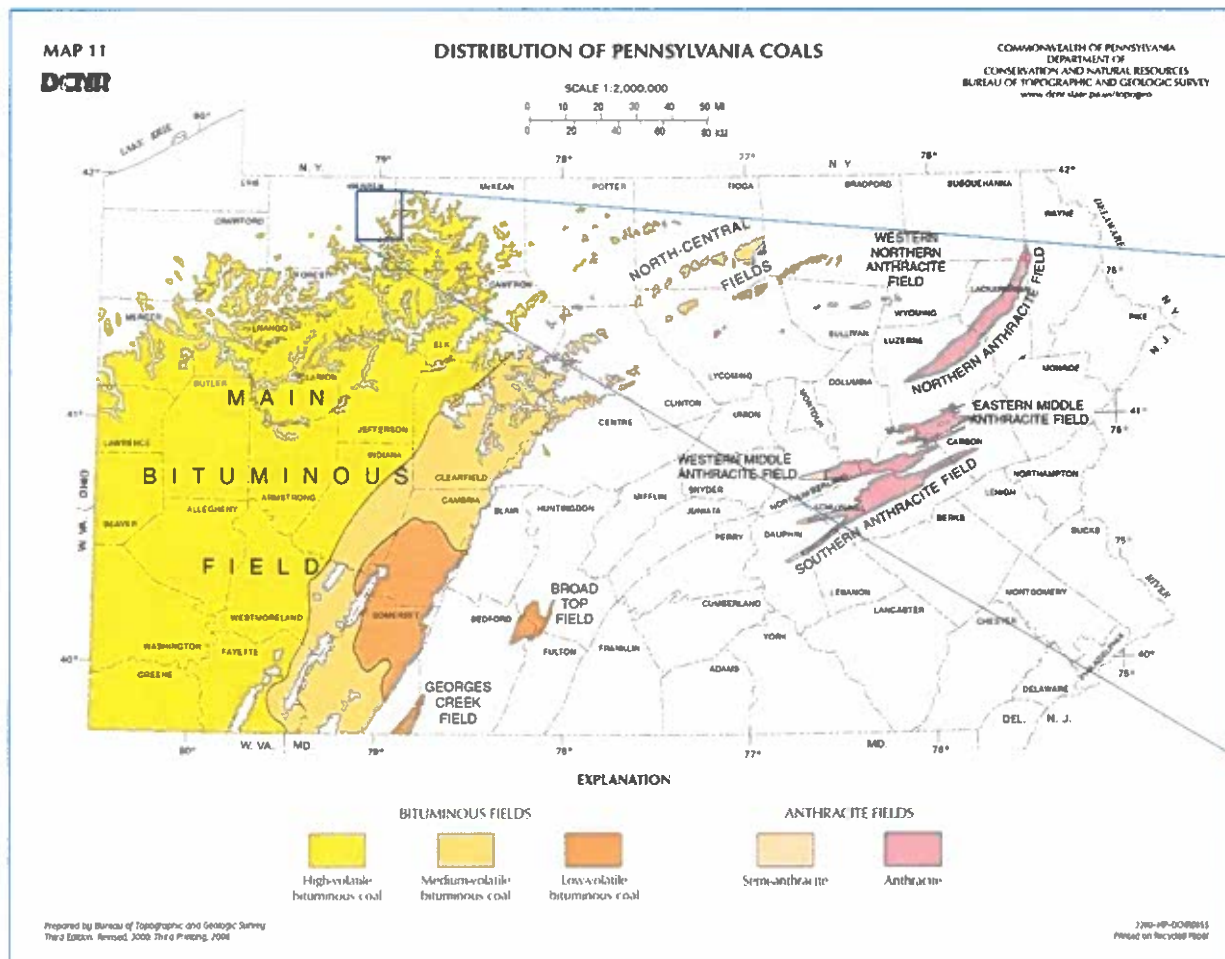
Non-Coal Justification for Application to Drill Conventional Oil Well Mead & Sheffield Township Vacinity (Warren County) Wilmoth Interests, Inc.

Non-Coal Justification

Based on best plot capability the area of well development precise mineable coal existence is uncertain from Map 11 data.

According to the PaGEODE website, the location for the ANF-194 #65 well (as labeled) is located in the Pottsville Formation, which is below any potential mineable coal seams. There is no known workable coal within the Mississippian in Pennsylvania.

Additionally, past area well development in the vicinity supports non-coal designation based on well drilling logs.





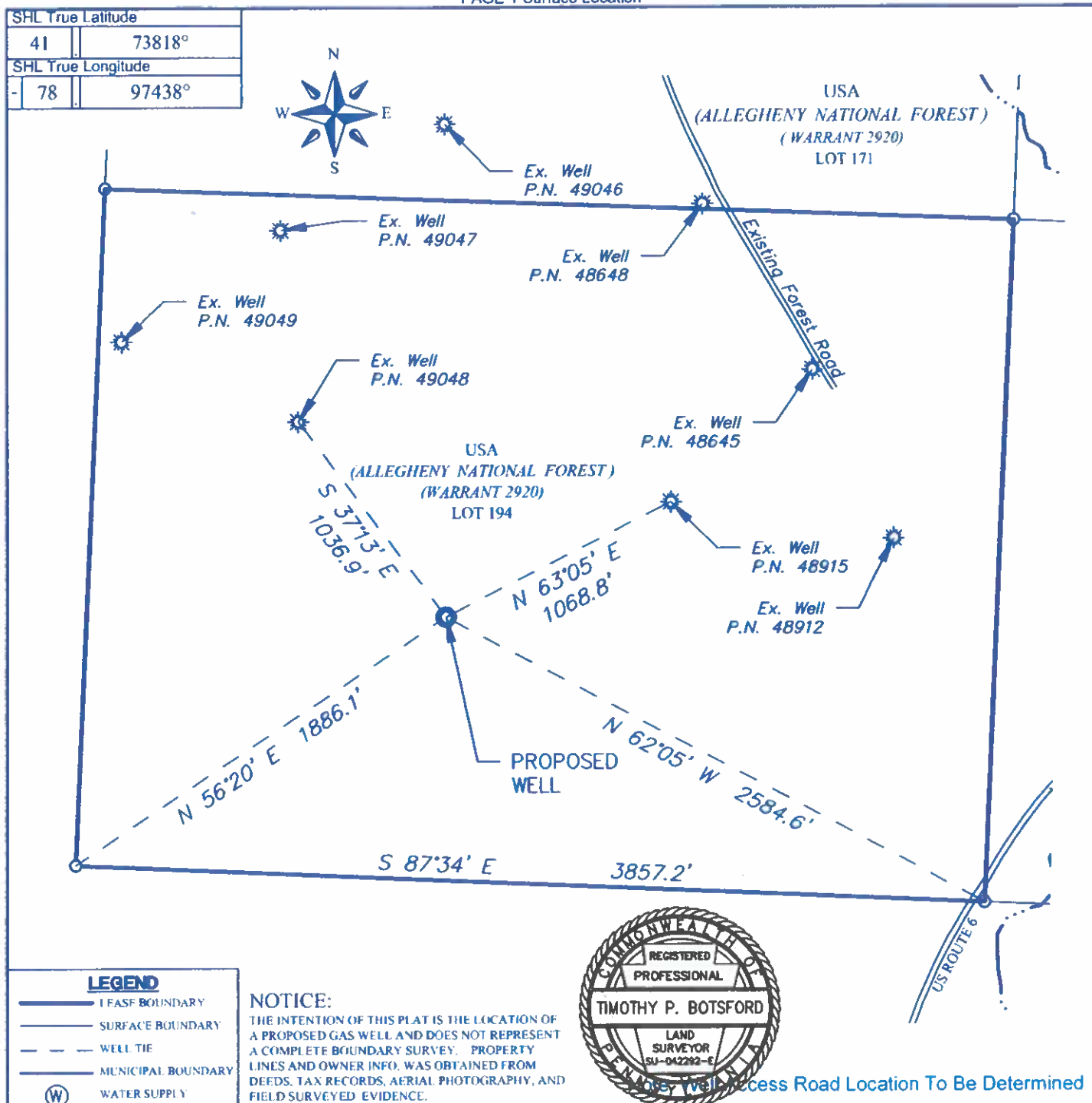
pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	



Applicant / Well Operator Name: WILMOTH INTERESTS, INC.		DEP ID#: 47004	Well (Farm) Name: ANF-194		Well #: 65	Serial #:
Address 550 HASTINGS RD., MARION CENTER, PA 15759			County: WARREN	Municipality: SHEFFIELD TOWNSHIP	Well Type: OIL	
911 address of well site:			USGS 7 1/2 Quadrangle Map Name: LUDLOW		Map Section: 1	Surface Elevation: 1906 ft.
Surveyor or Engineer: TIMOTHY P. BOTSFORD		Phone #: 724-463-7090	Dwg #: BBB-204	Date: 2-25-2026	Scale: 1" = 600'	Tract Acreage: 254±
Lat. & Long Metadata Method: RTK GPS	Accuracy: 0.1 ft.	Datum: NAD 83	Elevation Metadata Method: RTK GPS	Accuracy: 1.0 ft.	Datum: NAVD 88	Survey Date: 12-12-2024



550 HASTINGS RD, MARION CENTER, PA 15759-0203
PHONE (724)397-5558 / FAX (724)397-9003



June 30, 2026

PA Department of Environmental Protection
Oil & Gas Management Program-Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481

Re: Permit Applications to Drill and Operate a Conventional Well
Proposed ANF-171 #62, ANF 194 #63, ANF 194 #64, ANF 194 #65, ANF 194 #66 – Sheffield
Township, Warren County, PA

Dear PA DEP:

Wilmoth Interests, Inc. intends to drill the above referenced, proposed oil wells. In that regard, please find enclosed the following items that pertain to each well application:

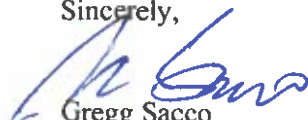
- 1) Permit Application with attached Non-Coal Justification
- 2) Two (2) Well Location Plats
- 3) Proof of Notifications
- 4) Coordination of a Well Location with Public Resources with attached Project Narrative
- 5) PNDI Project Search
- 6) Bond Exhibit A

Be advised that I am waiting for the response from the PA Game Commission concerning the potential impact on these well locations. I will submit the response as soon as I receive it.

Also enclosed is a check in the amount of \$2,000.00 to cover the permit application fee for these 5 wells.

If anything further is needed from this office to process these permit applications, please advise.

Sincerely,



Gregg Sacco
President

Enclosures

Re: [External] FW: PNDIs 865560, 865565, 865566, 865567, 865569

From Markwood, Levi <lmarkwood@pa.gov>
Date Fri 7/24/2026 9:32 AM
To Gregg Sacco <gsacco@wilmothinterests.com>

Mr. Sacco,

Thank you for the requested documents. Receipt confirmed.

Levi Markwood



Levi Markwood | Geoscience Trainee
Department of Environmental Protection | District Oil & Gas Operations

Northwest District Office
230 Chestnut St | Meadville, PA 16335
Phone: 814.332.6323
Fax: 814.332.6121
dep.pa.gov

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From: Gregg Sacco <gsacco@wilmothinterests.com>
Sent: Friday, July 24, 2026 9:23 AM
To: Markwood, Levi <lmarkwood@pa.gov>
Subject: [External] FW: PNDIs 865560, 865565, 865566, 865567, 865569

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Mr. Markwood,

Attached please find the PGC responses for the permit applications submitted by Wilmoth Interests, Inc. If they should be forwarded to a different email or otherwise please advise.

Thank you
Gregg

From: Guers, Sue <suguers@pa.gov>
Sent: Friday, July 24, 2026 9:16 AM
To: Gregg Sacco <gsacco@wilmothinterests.com>
Subject: PNDIs 865560, 865565, 865566, 865567, 865569

Hi Greg –

Attached are the PGC responses to the PNDIs submitted for the Wilmouth Interests wells in the ANF, Warren County.

Please note for future submissions that the PGC is currently >45 business days out on review times due to an influx of submissions and a two-person review team.

We appreciate your patience.

Best,
Sue Guers



Sue Guers (she/her)
Wildlife Biologist 3, Environmental Review Lead

Pennsylvania Game Commission | Bureau of Wildlife Management
2001 Elmerton Ave. | Harrisburg, PA 17110
Phone: 1 (717) 787-4250 ext. 73412 | suguers@pa.gov
pa.gov/pgc | [Facebook](#) | [Instagram](#) | [YouTube](#)

From: Gregg Sacco <gsacco@wilmothinterests.com>
Sent: Wednesday, July 22, 2026 8:49 AM
To: GM, PGC_PNDI <RA-PGC_PNDI@pa.gov>
Cc: Nolder, Amber <anolder@pa.gov>
Subject: [External] PNDI Search Numbers 865560, 865565, 865566, 865567, 865569

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In reference and in follow-up to requests for PGC responses to PNDI Search Numbers 865560, 865565, 865566, 865567, 865569 and in discussion it was made aware that the aggregation of the processing of these items may assist the PGC in their efforts.

These are all conventional oil well locations with less than 1/2 acre disturbance each and are in-field vicinity to each other. As part of Timber management efforts by the Allegheny National Forest the locations have been deforested already.

These locations also correspond in vicinity to past locations one of the more recent with the same PNDI response, 840372, has been attached to this for reference.

Please advise if there is anything further that we may do to help expedite the processing of a PGC response.

Thank you
Gregg

Gregg Sacco
Wilmoth Interests, Inc.
Office 724-397-5558 ext. 111
Mobile 412-760-6783
gsacco@wilmothinterests.com

Re: [External] RE: ANF 171 & 194 Applications

From Gregg Sacco <gsacco@wilmothinterests.com>

Date Wed 7/22/2026 9:31 AM

To Markwood, Levi <lmarkwood@pa.gov>

Each site less than a half acre disturbance.

gs

> On Jul 22, 2026, at 9:24 AM, Markwood, Levi <lmarkwood@pa.gov> wrote:

>

> Mr. Sacco,

>

> Thank you for the coordinates, I will amend those on your original application.

>

> Will the disturbed area of the well site be more or less than 1 acre? You responded in your last email that it will be less than 5 acres. All of the drilling permit applications you submitted for ANF 171/194 wells 62-66 are in Special Protection Watersheds. If the disturbed area for a well site is greater than 1 acre, you will need to change your response to question 8.1 of the application.

>

> Feel free to contact me if you have any questions.

>

> Levi Markwood

>

> [cid:50c9699c-3eca-4620-81a7-7394931b7dd3]

>

>

> Levi Markwood | Geoscience Trainee

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> Department of Environmental Protection | District Oil & Gas Operations

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> Northwest District Office

> 230 Chestnut St | Meadville, PA 16335

> Phone: 814.332.6323

> Fax: 814.332.6121

> dep.pa.gov <<https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Fwww.pa.gov%2Fagencies%2Fdep&data=05%7C02%7Clmarkwood%40pa.gov%7C76f2db0c4b02462fdaf008dee7f57cc2%7C418e284101284dd59b6c47fc5a9a1bde%7C0%7C0%7C639203238722987698%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiIlwLjAuMDAwMCIslIAiOiJXaW4zMilslkFOljoitWFpbGlldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=VQa4r0ji4HuxNCQlStWY06E79u43%2Fw6f2tARSBvMi8A%3D&reserved=0>

> <https://gcc02.safelinks.protection.outlook.com/?url=https%3A%2F%2Fwww.pa.gov%2Fagencies%2Fdep&data=05%7C02%7Clmarkwood%40pa.gov%7C76f2db0c4b02462fdaf008dee7f57cc2%7C418e284101284dd59b6c47fc5a9a1bde%7C0%7C0%7C639203238722987698%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiIlwLjAuMDAwMCIslIAiOiJXaW4zMilslkFOljoitWFpbGlldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=VQa4r0ji4HuxNCQlStWY06E79u43%2Fw6f2tARSBvMi8A%3D&reserved=0>

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> _____

> From: Gregg Sacco <gsacco@wilmothinterests.com>
> Sent: Friday, July 17, 2026 4:19 PM
> To: Markwood, Levi <lmarkwood@pa.gov>
> Subject: RE: [External] RE: ANF 171 & 194 Applications

>

>

> Mr. Markwood

>

>

>

> This a table of coordinates

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> anf62

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> We will not exceed 5 acres – we keep a small footprint.

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>

> As for the Game Commission response – I have been in touch with them – they have a large backlog. In other times of this nature we have been permitted to start processing since our locale from other PNDI review isn't very different.

>
> We will forward it as soon as possible.
>
>
>
> Thank you
>
> Gregg
>
>
>
> -----Original Message-----
> From: Markwood, Levi <lmarkwood@pa.gov>
> Sent: Friday, July 17, 2026 3:02 PM
> To: Gregg Sacco <gsacco@wilmothinterests.com>
> Subject: Re: [External] RE: ANF 171 & 194 Applications
>
>
>
> Mr. Sacco,
>
>
>
> Thank you for your prompt response. If you send the proper coordinates for each well, I will make those changes for you, I do realize the template makes it hard to enter them correctly.
>
>
>
> The updated narrative still states the total disturbed acreage won't exceed five acres, if it will exceed 1 acre you will have to update your response to question 8.1 of the application because all the proposed well locations are in special protection watersheds.
>
>
>
> Clearance letters from the PA Game Commission for the PNDI hits are still needed for each application as well.
>
>
>
> Feel free to contact me with any questions.
>
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>
> Levi Markwood
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> [cid:b2be4fd3-affa-45e0-af69-619f56b90aa1]
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> Levi Markwood | Geoscience Trainee
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> Department of Environmental Protection | District Oil & Gas Operations
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> Northwest District Office
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> 230 Chestnut St | Meadville, PA 16335
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> Phone: 814.332.6323
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> Fax: 814.332.6121
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> _____
>
> From: Gregg Sacco <gsacco@wilmothinterests.com<<mailto:gsacco@wilmothinterests.com>>>
>

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> The locations have been deforested prior to location building so I did adjust the project narrative to that effect. The National Forest has been active with timbering in this area and these sites were included in their program. The error was in our typical narrative which doesn't apply here.

>

> The watersheds were updated per your recommendations - in these areas it was harder for us to determine.

>

> The latitude and longitude issue we encounter since the template does not allow for decimal units so they are rounded - we get this objection from time to time and talk through it with the reviewer, sometimes they hand note more precision - it is fine with us if you do so.

>

> Have further questions please advise.

>

>

>

> Thank you

>

> Gregg Sacco

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> -----Original Message-----

>

> From: Markwood, Levi <lmarkwood@pa.gov<mailto:lmarkwood@pa.gov>>

>

> Sent: Friday, July 17, 2026 10:18 AM

>

> To: Gregg Sacco <gsacco@wilmothinterests.com<mailto:gsacco@wilmothinterests.com>>

>

> Subject: ANF 171 & 194 Applications

>

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> Mr. Sacco,

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> The technical review for the ANF 171/194 wells 62-66 drilling permit applications revealed deficiencies with the application and accompanying documents. Below is a list of the existing deficiencies.

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> Applicaton:

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> The latitude/longitude coordinates do not coincide with the decimal degree coordinates on plats. On the applications for wells 65 and 66, the same coordinates were submitted. Please submit more accurate coordinates.

>

> *

>

> HQ/EV Special Protection Watershed determinations. All applications are in HQ watersheds, but the named watersheds on question 7 need adjusted

>

> *

>

> Well 62 - Due to location on the ridge, drainage could possibly occur on either Fourmile Run or Phillips Run watersheds

>

> *

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> Well 63 - Due to location on the ridge, drainage could possibly occur on either Twomile Run or Deer Lick Run watersheds

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> *

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> Well 64 - Twomile Run watershed

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> *

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> Well 65 - Twomile Run watershed

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> *

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> Well 66 - Twomile Run watershed

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> Inconsistencies with your answer to question 8.1 and the project narrative - Will the disturbed area of the well site be more or less than 1 acre?

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> PNDI:

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> PA Game Commission clearance letters required

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> * Response to questions asked:

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> * Question 1 - will action include disturbance to trees such as cutting (or other means of knocking down, bringing down, tree topping or tree trimming), pesticide/herbicide application, or prescribed fire. Your response was no. Upon review, the well sites are in a forested area (refer to project narrative and page 2 of PNDI). If a change to question 1 results in a change to the outcome of the PNDI, then the coordination of a well location with public resources form will need to be updated

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> Please correct these deficiencies and return them to me by July 31, 2026. If you have any questions, please feel free to contact me.

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> Thank you,

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> Levi Markwood

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> Levi Markwood | Geoscience Trainee

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> Department of Environmental Protection | District Oil & Gas Operations

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> Northwest District Office

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> 230 Chestnut St | Meadville, PA 16335

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> Phone: 814.332.6323
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> Fax: 814.332.6121
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ANF 194 65 Oil Well
Wilmoth Interests, Inc.
Proposed Conventional Oil Well
Project Narrative

The Proposed Oil Well will be the drilling of a new well located as represented on the well location plat which is also provided with this narrative. The anticipated total depth of the proposed well will be 2000' and will target the Cooper sand. The total disturbed acreage for the project will not exceed five acres.

This project will consist of the construction of a 75' x 100' well pad around the well location with appropriate access roads from existing roads. In addition, a 20,000 gallon freshwater impoundment will be constructed on well pad for use in fracking the proposed well. Prior to construction all necessary BMP's will be installed and will remain until the site is stabilized. All remaining disturbed areas will be prepared for vegetative stabilization. All disturbed areas require uniform 70% perennial re-vegetation, the straw bale erosion filter fence and other temporary BMP's will be removed. Any excess soils and waste materials will be disposed of in an environmentally sound manner.

Current site condition consists of agricultural ground. No wetlands exist within the proposed project boundary and no wetlands will be disturbed during construction of the project.

Any recommendations from regulatory parties (PGC, PA DCNR, PFBC, USFWS, etc.) will be adhered to in the most practical manner.



pennsylvania
DEPARTMENT OF ENVIRONMENTAL
PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Received in eSubmission 7/7/2026
7/24/2026 kh

DEP USE	
Auth No. 1577721	APS No. 1165711
Site No. 889473	Facility No. 893417
FIX Client No. 47004	Sub-fac No. 1482464

REQUEST FOR APPROVAL OF ALTERNATIVE WASTE MANAGEMENT PRACTICES (Conventional Operations Only)

PROJECT IDENTIFICATION					
Well Operator Wilmoth Interests Inc.		DEP ID/OGO No. 47004		U.S. Well No. (API No.) 123-49369	
Address 550 Hastings Road				Well Farm Name ANF 194	
City Marion Center		State PA	Zip Code 15759	Well No. 65	Serial No.
Telephone No. 724-397-5558		Fax No. 724-397-9003		County Warren	Municipality Sheffield
Note: All submittals must include the following information: 1) United States Geological Survey (USGS) 7.5-minute quadrangle map showing the location of the proposed alternative waste management practices 2) Full size set of plan design drawings showing proposed facility dimensions and location relative to existing facilities 3) A brief detailed project narrative describing the proposed project					
INTENDED ALTERNATIVE PRACTICE			<i>Check the appropriate box and complete the applicable section of the form.</i>		
☐ For temporary containment of polluttional substances and wastes generated during drilling, altering, or completing a well; complete section A. Pits and Tanks for Temporary Containment. See 25 Pa. Code § 78.56 for regulations.					
☒ For disposal of drill cuttings from above the surface casing seat, complete section B. Alternate Waste Disposal Practices. See 25 Pa. Code § 78.61 for regulations.					
☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete section B. Alternate Waste Disposal Practices. See 25 Pa. Code §§ 78.62 or 78.63 for regulations.					
A. PITS AND TANKS FOR TEMPORARY CONTAINMENT					
Complete this section if requesting approval of an alternative practice for temporary containment of polluttional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.					
1. Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii). ☐ Variance requested; dates to be used, from _____ to _____					
2. Check the box below if you are requesting approval of an alternative practice for temporary containment. ☐ Approval of another alternative practice is requested. Describe the type of waste and the temporary containment method. Include information that will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code section 78.56.					

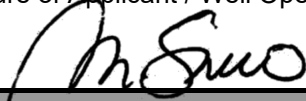
B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code sections 78.61, 78.62, or 78.63.

Please see attached Section B explanation.

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title

Gregg Sacco, President

Date

6/15/26

DEP USE ONLY

☒ Approved

☐ Denied

Conditions: ☒ YES, see below or attached.

Date

☐ NO

DEP
Representative: Brian Ayers

07.23.26

Conditions:

Please adhere to the attached special conditions

Section B: Alternative Waste Disposal Practices Explanation

We are requesting approval to place uncontaminated drill cuttings and top-hole water into the unlined pit via the drill rig cuttings removal pipeline. Any water and/or additives yielded during drilling will be segregated and handled according to acceptable procedures.

Prior to frac a 20 mil pit liner will be placed in the pit, on top of the drill cuttings, to contain frac fluids.

Drill cuttings will be contained in the pit, the location will be graded, seeded and mulched after the well is completed.

Historical records indicate that shallowest ground water would be encountered at depths below 90-110 feet.

The proposed well location is approx. 2900' from a tributary to Deer Lick Run and 2900' from a tributary to Phillips Run.

There are no water supplies within 1000' and there are no streams or wetlands within 600'.

There are no buildings, streams, spring seeps, bodies of water or wetlands within isolation distance of the proposed well.

Please see attached E&S control plan(with 2' topo interval), soil map and well plat drawings for topographic details, location of the well and pit as compared to any environmental, water, physical features or encumbrances.

Soil Map
ANF 194 #65
for Wilmoth Interests, Inc.
Located in Sheffield Township, Warren County, PA

HvD

CvC

194

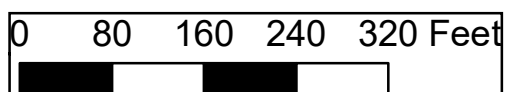
ANF 194 65

HtC

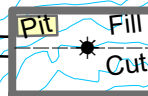
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HvF

EvD



ANF 194 #66



E&S Control Plan
ANF 194 #65
for Wilmoth Interests, Inc.
Located in Sheffield Township, Warren County, PA

194

ANF 194 #65



ANF 194 #64



0 40 80 120 160 Feet



Special Conditions:

AWM1

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.