



pennsylvania
DEPARTMENT OF ENVIRONMENTAL
PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Received in eSubmission 7/7/2026
7/24/2026 kh

DEP USE	
Auth No. 1577725	APS No. 1165677
Site No. 889462	Facility No. 893398
FIX Client No. 47004	Sub-fac No. 1482410

REQUEST FOR APPROVAL OF ALTERNATIVE WASTE MANAGEMENT PRACTICES (Conventional Operations Only)

PROJECT IDENTIFICATION					
Well Operator Wilmoth Interests Inc.		DEP ID/OGO No. 47004		U.S. Well No. (API No.) 123-49368	
Address 550 Hastings Road				Well Farm Name ANF 171	
City Marion Center		State PA	Zip Code 15759	Well No. 62	Serial No.
Telephone No. 724-397-5558		Fax No. 724-397-9003		County Warren	Municipality Sheffield
Note: All submittals must include the following information: 1) United States Geological Survey (USGS) 7.5-minute quadrangle map showing the location of the proposed alternative waste management practices 2) Full size set of plan design drawings showing proposed facility dimensions and location relative to existing facilities 3) A brief detailed project narrative describing the proposed project					
INTENDED ALTERNATIVE PRACTICE			<i>Check the appropriate box and complete the applicable section of the form.</i>		
☐ For temporary containment of polluttional substances and wastes generated during drilling, altering, or completing a well; complete section A. Pits and Tanks for Temporary Containment. See 25 Pa. Code § 78.56 for regulations.					
☒ For disposal of drill cuttings from above the surface casing seat, complete section B. Alternate Waste Disposal Practices. See 25 Pa. Code § 78.61 for regulations.					
☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete section B. Alternate Waste Disposal Practices. See 25 Pa. Code §§ 78.62 or 78.63 for regulations.					
A. PITS AND TANKS FOR TEMPORARY CONTAINMENT					
Complete this section if requesting approval of an alternative practice for temporary containment of polluttional substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.					
1. Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii). ☐ Variance requested; dates to be used, from _____ to _____					
2. Check the box below if you are requesting approval of an alternative practice for temporary containment. ☐ Approval of another alternative practice is requested. Describe the type of waste and the temporary containment method. Include information that will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code section 78.56.					

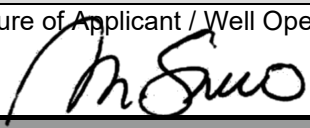
B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code sections 78.61, 78.62, or 78.63.

Please see attached Section B explanation.

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator



Print or Type Signer's Name and Title

Gregg Sacco, President

Date

6/15/26

DEP USE ONLY

☒ Approved

☐ Denied

Conditions: ☒ YES, see below or attached.

Date

DEP
Representative:

Brian Ayers

☐ NO

07.23.26

Conditions:

Please adhere to the attached special conditions

Section B: Alternative Waste Disposal Practices Explanation

We are requesting approval to place uncontaminated drill cuttings and top-hole water into the unlined pit via the drill rig cuttings removal pipeline. Any water and/or additives yielded during drilling will be segregated and handled according to acceptable procedures.

Prior to frac a 20 mil pit liner will be placed in the pit, on top of the drill cuttings, to contain frac fluids.

Drill cuttings will be contained in the pit, the location will be graded, seeded and mulched after the well is completed.

Historical records indicate that shallowest ground water would be encountered at depths below 90-110 feet.

Phillips Run is approximately 2200' from the proposed well location, and the well location is approximately 1200' from a tributary to Phillips Run.

There are no water supplies within 1000' and there are no streams or wetlands within 600'.

There are no buildings, streams, spring seeps, bodies of water or wetlands within isolation distance of the proposed well.

Please see attached E&S control plan(with 2' topo interval), soil map and well plat drawings for topographic details, location of the well and pit as compared to any environmental, water, physical features or encumbrances.

Soil Map
ANF 171 #62
for Wilmoth Interests, Inc.
Located in Sheffield Township, Warren County, PA

HvF

HtC

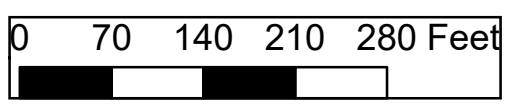
ANF 171 62

171

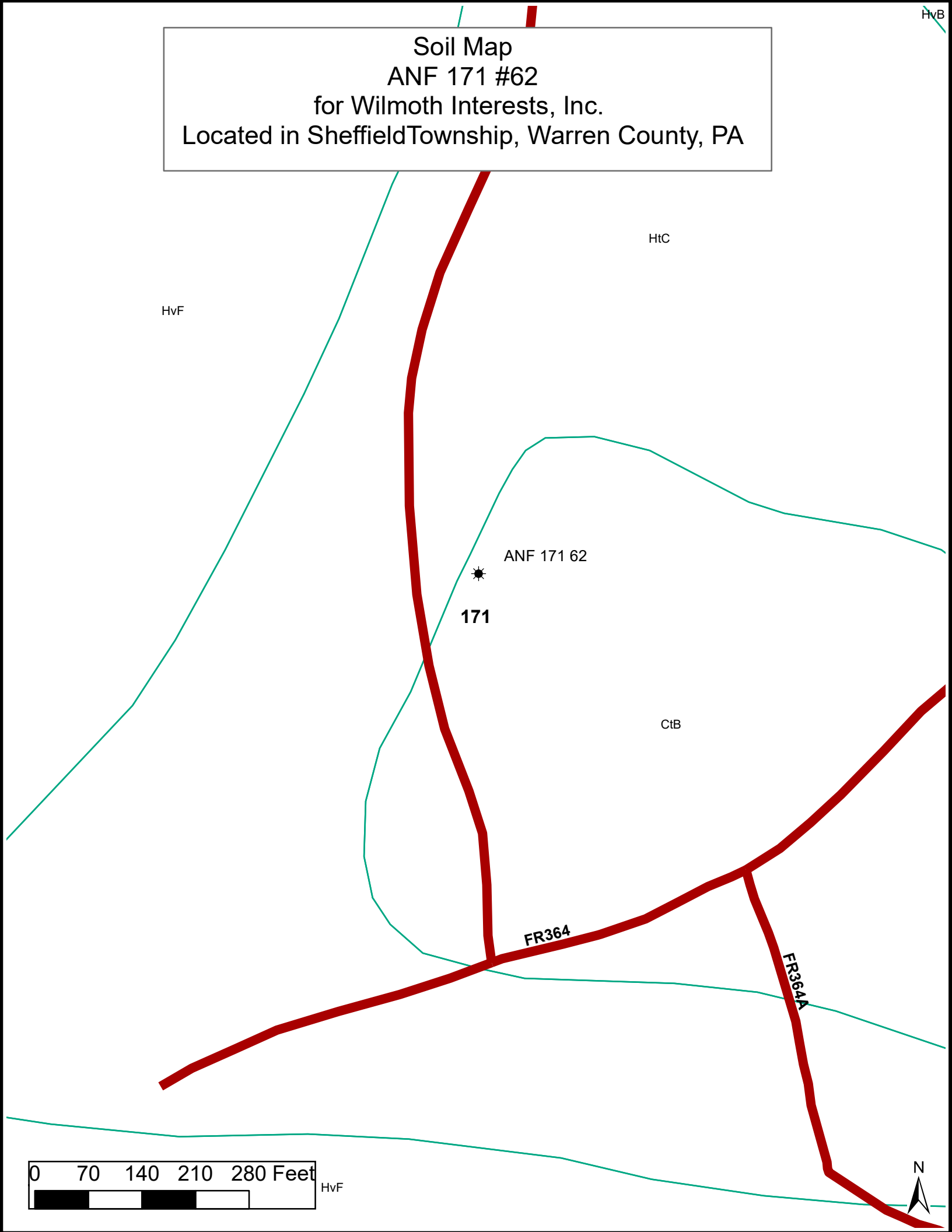
CtB

FR364

FR364A



HvF



E&S Control Plan
ANF 171 #62
for Wilmoth Interests, Inc.
Located in Sheffield Township, Warren County, PA

171



ANF 171 #62

FR364

FR364A

0 40 80 120 160 Feet



Special Conditions:

AWM1

The Operator shall comply with the following:

1. Notify their local Oil and Gas Inspector three days prior to dusting.
2. Drill cuttings shall remain on the well site they are generated and shall not be dispersed off-site via air, surface water, or groundwater.
3. All isolation distances identified in 25 Pa. Code § §78.60 – 78.63 are applicable.
4. Drill cuttings may be disposed of in a pit, without contact with season high ground water.
5. Upon well completion, the pit shall be backfilled and graded to promote runoff. The stability of the backfilled pit shall be compatible with surrounding area and the pit area shall be revegetated to stabilize surface soil.
6. Land application may only occur on the cleared well pad area and the drill cuttings shall be spread and incorporated to a depth of at least 6 inches and revegetated to stabilize surface soil.
7. No land application shall occur if the ground is frozen or saturated.