

From: [McCloskey, Jennifer \(BHE GT&S\)](#)
To: [Najewicz, Justin](#); [Goralczyk, Matthew \(BHE GT&S\)](#); [EP, SW OG-Submissions](#)
Cc: [Weiland, April](#); [Woods, Matthew](#); [Love, John M \(BHE GT&S\)](#); [Wilkinson, Bill \(BHE GT&S\)](#)
Subject: RE: [EXTERNAL] RE: Eastern Gas Transmission and Storage well JW-292 (37-129-00766) Inactive Status Application
Date: Monday, August 3, 2026 3:00:04 PM
Attachments: [image002.png](#)
[image003.png](#)

EGTS is withdrawing the RINAC application submitted on 04/29/2026 for JW-292 and will be plugging and abandoning the well on or before 12/22/2026.

Jenn

Jennifer Hazen McCloskey, PE
Manager, Environmental Compliance
Eastern Gas Transmission and Storage, Inc.
518 Energy Way
Greensburg, PA 15601
Mobile: (724) 332-0235
jennifer.mccloskey@bhegts.com



From: Najewicz, Justin <jnajewicz@pa.gov>
Sent: Monday, July 20, 2026 7:28 AM
To: McCloskey, Jennifer (BHE GT&S) <jennifer.mccloskey@bhegts.com>; Goralczyk, Matthew (BHE GT&S) <Matthew.Goralczyk@bhegts.com>
Cc: Weiland, April <apweiland@pa.gov>; Woods, Matthew <matwoods@pa.gov>; Love, John M (BHE GT&S) <John.Love@bhegts.com>; Wilkinson, Bill (BHE GT&S) <Bill.Wilkinson@bhegts.com>
Subject: RE: [EXTERNAL] RE: Eastern Gas Transmission and Storage well JW-292 (37-129-00766) Inactive Status Application
Importance: High

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Good morning Jenn,

Please provide an email to RA-EPSW-OGSUBMISSION@pa.gov requesting to withdraw the inactive status. DEP will enter and review the revised RINAC application once it is submitted.

Thank you,



Pennsylvania
**Department of
Environmental Protection**

Justin A. Najewicz | Oil and Gas Inspector Supervisor

Department of Environmental Protection | District Oil and Gas Operations

New Stanton District Office

131 Broadview Road | New Stanton, PA 15672

Mobile: 724.221.4177

Office: 724.925.5511

24-hour toll free Emergency Response: 1-800-541-2050

dep.pa.gov

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From: McCloskey, Jennifer (BHE GT&S) <jennifer.mccloskey@bhegts.com>

Sent: Friday, June 19, 2026 8:12 AM

To: Najewicz, Justin <jnajewicz@pa.gov>; Goralczyk, Matthew (BHE GT&S) <Matthew.Goralczyk@bhegts.com>

Cc: Weiland, April <apweiland@pa.gov>; Woods, Matthew <matwoods@pa.gov>; Love, John M (BHE GT&S) <John.Love@bhegts.com>; Wilkinson, Bill (BHE GT&S) <Bill.Wilkinson@bhegts.com>

Subject: RE: [EXTERNAL] RE: Eastern Gas Transmission and Storage well JW-292 (37-129-00766)
Inactive Status Application

Received. EGTS is working on a revised RINAC application which will be submitted shortly.

Jenn

Jennifer Hazen McCloskey, PE

Manager, Environmental Compliance
Eastern Gas Transmission and Storage, Inc.

518 Energy Way

Greensburg, PA 15601

Mobile: (724) 332-0235

jennifer.mccloskey@bhegts.com



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From: Najewicz, Justin <jnajewicz@pa.gov>

Sent: Thursday, June 18, 2026 2:56 PM

To: Goralczyk, Matthew (BHE GT&S) <Matthew.Goralczyk@bhegts.com>

Cc: Mccloskey, Jennifer (BHE GT&S) <jennifer.mccloskey@bhegts.com>; Weiland, April <apweiland@pa.gov>; Woods, Matthew <matwoods@pa.gov>; Love, John M (BHE GT&S) <john.love@bhegts.com>

Subject: [EXTERNAL] RE: Eastern Gas Transmission and Storage well JW-292 (37-129-00766) Inactive Status Application

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Good afternoon,

As of today's date, DEP has not received a revised submission nor a request to withdraw the attached RINAC Submission. Does EGTS wish to withdraw the RINAC Application?

Thank you,



Justin A. Najewicz | Oil and Gas Inspector Supervisor

Department of Environmental Protection | District Oil and Gas Operations

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From: Najewicz, Justin

Sent: Thursday, May 21, 2026 2:59 PM

To: Goralczyk, Matthew (BHE GT&S) <Matthew.Goralczyk@bhegts.com>

Cc: Mccloskey, Jennifer (BHE GT&S) <jennifer.mccloskey@bhegts.com>; Weiland, April <apweiland@pa.gov>; Woods, Matthew <matwoods@pa.gov>

Subject: Eastern Gas Transmission and Storage well JW-292 (37-129-00766) Inactive Status Application

Good afternoon,

Upon review of your RINAC application, DEP observed it does not meet the criteria of 78.102, as the application did not provide a viable plan to utilize the well.

Please submit a revised RINAC application providing a viable plan to return the well to active use. If EGTS does not have sufficient information to determine the future use of the well, please provide an email to ra-epsw-ogsubmission@pa.gov requesting to withdraw the application.

If you have any questions please feel free to contact me.

Thank you,

Justin Najewicz | Oil & Gas Inspector Supervisor
Department of Environmental Protection
New Stanton District Office
131 Broadview Road | New Stanton, PA 15672
Phone: 724.925.5511
DEP 24-hour toll free Emergency Response number: 1-800-541-2050
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COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

Received 4/29/2026

DEP USE ONLY	
Auth No. 1567705	APS No.# 1161645
Site No. 231511	PF No. 233885
Client No. 81074	SF No. 190279

APPLICATION FOR INACTIVE WELL STATUS

Well Operator Eastern Gas Transmission and Storage Inc.		DEP Client ID No. 2239	Well Permit or Registration No. 37-129-00766	
Address 925 White Oaks Boulevard			Well Farm Name GILBERT W & VIRGINIA L	Well No. 1
City Bridgeport		State WV	Zip Code 26330	Serial No. JW-292
Telephone No. 681-672-0294	Fax No. 681-842-3390	Bond Instrument No. 106480022		County Westmoreland
				Municipality Salem Township
Is this an application for annual extension of inactive status? ☐ Yes ☒ No				
Check here if this application is being submitted for conditional inactive status in association with longwall mining: ☐				

Condition of the Well

Describe in detail how the condition of the well satisfies the criteria for approval of inactive status. See 25 Pa. Code §§ 78/78a.102(i), (2)(i) or (ii) and (3). Use additional sheets if necessary. If available, attach well records, driller's logs, and other information describing well casing, cement, equipment, and any other pertinent information. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the Well Record/Completion Report may be referenced for all well construction information, and all tubing and annular pressures should be at 0 prior to adjacent longwall mining encroaching within 1,500 feet of the well location. Finally, all annuli should be open to the atmosphere and the inactivation procedure may be referenced under the section titled "Other information about the well's condition."

Well Type: ☐ Gas ☐ Oil ☐ Combination Oil & Gas ☐ Injection ☒ Storage ☐ Disposal

Casing Diameters: 10.75	Casing Lengths: 49	Type and amount of cement (sacks) used for surface casing: 125 sx 1.5% CACL and 1/4# flake and 140 sx 3% CACL and 1/4# flake	
8.625	1022	Tubing or Production Casing Pressure (current): 0	If an oil well, state the depth to fluid in the surface casing:
5.5	1009	Annulus Pressure (current - between tubing or production casing and surface casing): 0	
Tubing or production casing diameter: 2.875"	Tubing or production casing length: 2539'	Are all annuli open to atmosphere? ☒ Yes ☐ No	

Other information about the well's condition:

Due to the results of the routine casing integrity inspection, a temporary retrievable bridge plug was set in the 2.875" tubing, and the well was taken out of service for the duration of the evaluation period. 8.625" Surface casing cemented at the same time as the 5.5" csg, Cement volume is for both strings, circulated both strings. The 2.875" production tubing was cement with 370 sx, and cement circulated during the job.

Future Use of the Well

Describe a viable plan in accordance with 25 Pa. Code §78/78a.102(4) explaining the intended use of the well within a reasonable time. Provide the information requested below and any other information necessary for DEP to make a determination on inactive status for this well. Note that if this application is being submitted in conformance with DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*, the following text may be entered under the section regarding the future plan for the well: "Return well to production subsequent to final panel extraction when mining is at least 1,500 feet beyond well in chain pillar, as per re-entry procedure and TGD."

Provide certification that one of the following applies (check one):

☐ Significant reserves remain in place and I plan to return the well to production.

Provide estimate of reserves: MMcf: NA Bbls: NA

The well will be used for: ☐ Disposal ☒ Storage ☐ Observation ☐ Injection - Recovery ☐ Other (describe)

This well will be returned to use in: Month: April Year: 2031

State your plan for future use of the well.

This well is being evaluated for workover options that would allow for a return to gas storage service or plug and abandonment if not practical or possible.

Conditional Inactive Status Checklist

For unconventional wells drilled in anticipated chain pillar locations that are being temporarily inactivated to accommodate planned, adjacent longwall mining, please provide the items included in the checklist below in addition to this application. More specific information about these items is detailed in DEP Technical Guidance Document 800-0810-004 *Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells*.

Please include the following items with the inactive status application:

- ☐ Temporary Well Inactivation Procedure
 ☐ Temporary Inactivation Well Schematic
 ☐ General Specifications for Cements/Gels
☐ Current Well Record and Completion Report
 ☐ Well Location Plat
 ☐ Electrical/Mechanical Well Logs
☐ Graphical Production History Summary
 ☐ Well Re-entry Procedure
 ☐ Post-mining Well Long-term Monitoring Procedure

Provide additional details, if necessary.

Signature of Applicant (Well Operator)

Signature



Date

4-28-2026

Print or type signer's

name and title: John M Love DIRECTOR, STORAGE OPERATIONS

DEP USE ONLY

☐ Approved

☐ Denied

Date

by (DEP Manager):