



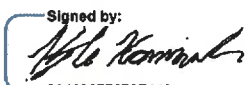
COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND GAS MANAGEMENT

RECEIVED: 7/8/2026

DEP USE ONLY	
Auth # 1575591	APS # 1165736
Site # 113132	Facility # 115033
Client # 27639	Sub-facility # 70975

APPLICATION FOR AN ORDER TO CLEAN OUT AND PLUG OR REPLUG
A NON-PRODUCING GAS WELL UNDER SECTION 13(C) of ACT 214

Please read instructions on reverse before completing this form

SECTION A. APPLICANT INFORMATION			SECTION B. OTHER AFFECTED PARTIES	
Name Equitrans LP			SURFACE OWNER	
Address 2200 Energy Drive			Name Daniel W. & Janet G. Greene	
City Canonsburg State PA Zip 15317			Address 21 Belvadier Drive	
Telephone 724-271-7600 Fax			Address Washington, PA 15301	
GAS WELL INFORMATION			OIL AND GAS LESSOR	
Farm Name S.D. Martin			Name Unknown	
Well No. 1 Serial No. 546			Address	
Municipality (City, Borough, or Township) Morris Twp.			Address	
County Greene			Phone Fax	
Well Permit/Reg. No., if known 37-059-21950 Date Drilled, if known 11/27/1924			OIL AND GAS LESSEE	
Is this well the object of a Coal Pillar Permit? Yes ☐ No ☒ Number			Name Unknown	
SECTION C. ADDITIONAL INFORMATION REQUIRED			Address	
Checklist			Address	
Well Location Plat: Form 5500-FM-OG0002 ☒			Telephone Fax	
Copy of or record reference to a deed, lease or other document entitling the applicant to enter upon the surface land ☒			SECTION D. SIGNATURE BLOCK	
Proposed method of cleaning out, plugging or replugging the well ☒			I HEREBY CERTIFY THAT I HAVE SENT BY Certified or Registered Mail a copy of this application to the surface landowner, the oil and gas lessor and lessee as identified above, and the coal owners and operators of all mineable coal seams.	
Notice of Intention to Plug (5500-FM-OG0005) (If previously submitted check this box) ☐			Signed by:  20469677678F440...	
If alternative method of plugging is proposed, is Form 5500-PM-OG0024 attached? ☒ Yes ☐ No			Signature of Applicant	
			Kyle Kaminski - Land Officer Equitrans, L.P. By: Equitrans Services, LLC, its general partner 7/7/2026 Type or Print Name and Title Date	

30-Day Objection Date: Waived (Surface Agreement)

DPL (7/23/2026)

Email: PatrickTaylor@coreresources.com

Reviewed by
HLC 8/7/2026

Use this form to apply for an "Order to Clean Out and Plug or Replug a Non-Producing Gas Well Under Section 13(c) of Act 214." This applies only to an abandoned well which penetrates a workable coal seam.

SECTION A. APPLICANT INFORMATION

Enter the name of the person, corporation, or unincorporated business which is requesting the Department order to plug or replug the well.

If the well is the object of a coal pillar permit, please identify the pillar by number.

GAS WELL INFORMATION: Provide information that identifies and locates the gas well, not the location of the mine portal nor the well operator's address.

SECTION B. OTHER AFFECTED PARTIES

If known, identify all other affected parties listed. Use an additional 8½" x 11" sheet if necessary. If you don't know who they are, print "unknown".

SECTION C. ADDITIONAL FORMS REQUIRED

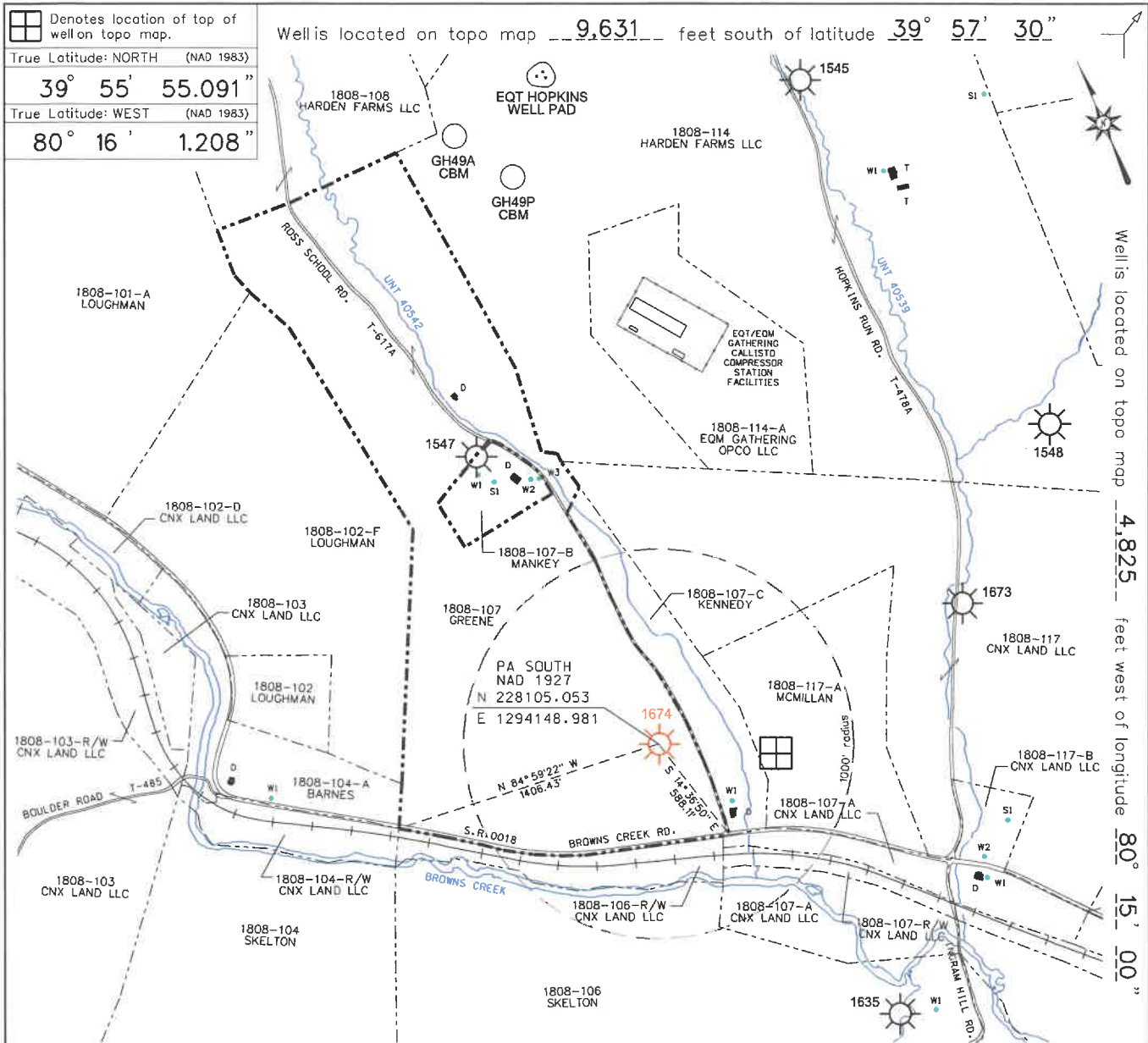
Use this checklist to see that this application is completed.

If the well is to be cleaned out, plugged or replugged by a method, or using materials other than described in Act 214, subsections 13(a)(1) or (2), then a request for approval to use an alternate method or materials must be filed. You must submit a plan for a Proposed Alternate Method of Casing, Plugging, Venting or Equipping on Form 5500-PM-OG0024.



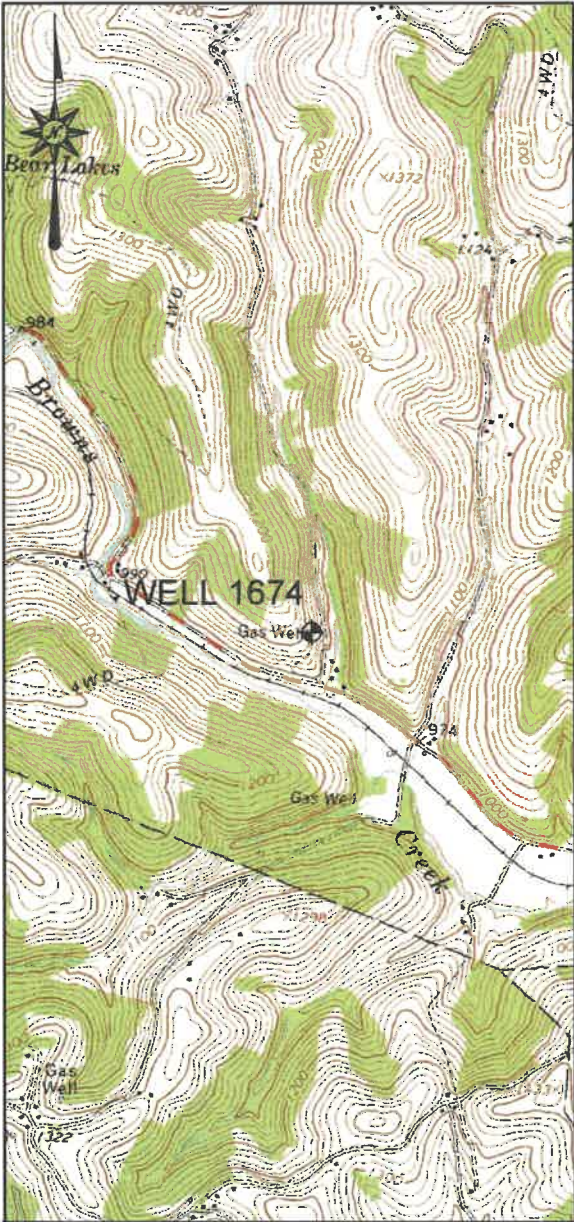
COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT
WELL LOCATION PLAT

DEP	Auth ID #:	G: DPL
USE	Permit #:	C:
ONLY	Project #:	



0 800 1600		Harvey Mine		API #: 37-059-21950	
Applicant/Well Operator Name: Leatherwood LLC		DEP ID # 136197		Well (Farm) Name: S.D. Martin	
Address: 275 Technology Dr., Suite 101, Canonsburg, PA 15317		County: Greene		Municipality: Morris Twp.	
911 address of well site: Ross School Road, Sycamore, PA 15364		USGS 7½ Quadrangle Map Name: Rogersville		Map Section: 6	
Surface Owner / Lessor: Daniel W. Greene 21 Belvidier Drive, Washington, PA 15301		Tract Acreage: 87.0 +/-		Target Formation: 6	
Surveyor or Engineer: 6 Guns, LLC		Phone #: 304-662-6123		Dwg #: GW-1674	
Scale: 1" = 800'		Date: Jun. 18, 2026		Well #: 1	
Serial #: 546		Well Type: Gas		Surface Elevation: 1095.95 ft.	
Total Depth:		Datum: NGVD 1929		Survey Date: Feb. 28, 2025	
Lot, & Long Metadata Method: GPS		Accuracy: 1/100,000 ft.		Datum: NGVD 1929	
Surface Owner or Water Purveyor with a Water Supply within 1,000 ft & Latitude - Longitude of Water Supply: 1808-107-C WI N 39.93085 W 80.26614		Owner, Lessee, or Operator of workable Coal Seam: Consol Pennsylvania Coal Co. LLC		Name of Coal Seam: Pittsburgh Coal / OWNER	
		Consol Pennsylvania Coal Co. LLC		Pittsburgh Coal / LESSEE	
		Harvey Mine			
		FED #36-10045 / CMAP #30121301		PK13355-546	

				WELL 1674		
VERTICAL DATUM: N.G.V.D. 29						
COORDINATE DATUM: NAD27 PAS						
ORDER OF ACCURACY: REAL-TIME GPS 1/100,000 PRECISION						
ESTABLISHED BY: 6 GUNS, LLC				LANDOWNER: DANIEL W GREENE ET UX		
STATE: PA		COUNTY: GREENE				
NAD27 PAS		NAD83 PAS		WELL NO.	YEAR	STATUS
NORTHING (Y) =228105.053		NORTHING (Y) =228134.204		WELL 1674	2025	NOT ACTIVE
EASTING (X) = 1294148.981		EASTING (X) = 1262727.804		DETAILED DESCRIPTION: VENT PIPE WITH MARKER		
ELEVATION (Z) = 1095.95		ELEVATION (Z) = 1095.95		CHIEF OF PARTY: BRANDON TAYLOR		
RECOVERED DATE ESTABLISHED: FEB. 28, 2025						



LOCATION MAP
SCALE: 1" = 2000'





CONSOL ENERGY INC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

phone: 724-416-8266
email: anthonydrezewski@consolenergy.com

Anthony M. Drezewski
Vice President – Land Resources

August 20, 2024

Kevin Wright
Manager of Gas Well Plugging
Consol Pennsylvania Coal Company LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

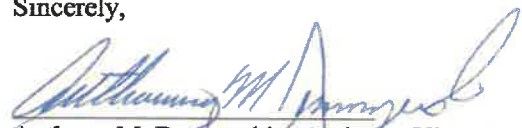
Re: **Pennsylvania Mining Complex
Bailey Mine, Enlow Fork Mine, Harvey Mine
Oil & Gas Well Plugging
Order to Clean Out and Plug Oil & Gas Wells
Washington and Greene Counties, Pennsylvania**

Dear Mr. Wright:

This letter is being executed on behalf of Consol Pennsylvania Coal Company LLC), and CONSOL Thermal Holdings LLC, and Conrhein Coal Company, (hereinafter collectively referred to as, "CONSOL"). In accordance with the requirements set forth in Section 13(a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513(c), please let this letter serve as evidence that adequate notice has been provided to CONSOL as the coal owner/lessee/operator for the plugging of any and all oil & gas wells that need to be plugged for mine through purposes at Bailey, Enlow Fork and Harvey Mines.

Please be advised that CONSOL has no objection to the plugging of the oil & gas wells through the coal seam(s) and I do hereby waive, on behalf of CONSOL, any right CONSOL may have as to prior notification as the coal owner/lessee/operator. CONSOL is not, however, waiving any other rights that it may have.

Sincerely,



Anthony M. Drezewski – Assistant Vice President
Consol Pennsylvania Coal Company LLC
CONSOL Thermal Holdings LLC



Anthony M. Drezewski – Assistant Manager
Conrhein Coal Company



Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

July 8, 2026

Equitrans Midstream Corp.
Attn. Bobby Teets
2200 Energy Drive
Canonsburg, PA 15317

Certified Mailing # 9589 0710 5270 2734 8693 87

Re: Order to Clean Out and Plug a Well
S.D. Martin #1-546 Well, CONSOL 1674
API# 37-059-21950

Dear Mr. Teets,

Please find the attached Order to Clean Out and Plug a Well for the S.D. Martin #1-546 Well, CONSOL 1674 well having an API# 37-059-21950. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC



Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

July 8, 2026

Daniel W. & Janet G. Greene
21 Belvadier Drive
Washington, PA 15301

Certified Mailing # 9589 0710 5270 2734 8693 94

Re: Order to Clean Out and Plug a Well
S.D. Martin #1-546 Well, CONSOL 1674
API# 37-059-21950

Dear Mr. & Mrs. Greene,

Please find attached a copy of our application for an Order to Clean out and Plug an Abandoned Well, the S.D. Martin #1-546, CONSOL 1674 well having an API# 37-059-21950. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC

SURFACE INDEMNITY AGREEMENT

This Surface Indemnity Agreement ("Agreement") is entered into this 6th day of May, 2026 by and between Daniel W. Greene and Janet G. Greene H/W, whose mailing address is 21 Belvadier Drive, Washington, PA 15301 ("Owner"), and EQT Production Company, a Pennsylvania corporation, with an office located at 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222 ("EQT"). Owner and EQT are individually referred to hereinafter as a "Party" and collectively as the "Parties".

WHEREAS, Owner is the owner of the surface of certain real property located in Morris Township, Greene County, Pennsylvania, identified as Tax Map Number 18-08-0107, and being the same tract or parcel of land conveyed to Owner in Deed Book 0179, Page 1095, (the "Property"); and

WHEREAS, EQT is (1) the current working interest owner in that certain oil and gas lease recorded in the Office of the Recorder of Deeds of Greene County, Pennsylvania pertaining to the Property (the "Lease"); and (2) the owner of that certain oil and gas well located on the Property and more particularly described as "SD Marin 1", API No. 3705990188 (the "Well"); and

WHEREAS, Owner purchased the Property with the existing Well located on the surface; and

WHEREAS, EQT intends to enter onto the Property pursuant to the rights and privileges set forth in the Lease in order to commence plugging operations ("Plugging Operations") on the Well, and the Parties desire to memorialize their understanding with respect to same.

NOW THEREFORE, for the good and valuable consideration as set forth herein, Owner and EQT, intending to be legally bound, agree as follows:

1. Acknowledgment of Rights. Owner hereby acknowledges EQT's right of entry upon the Property in order to conduct Plugging Operations pursuant to EQT's rights and privileges granted in the Lease, and Owner shall not interfere with EQT's exercise of such right.
2. Industry Best Practice and Compliance with Law. In its performance of the Plugging Operations, EQT shall use industry best practices and shall comply with and adhere to all applicable laws and regulations.
3. No Modification. It is expressly understood and agreed that EQT's rights, title, and interest in and to the Property and other land, and oil and gas located thereon and thereunder, under law or any agreement, including but not limited to the Lease, are not abridged, terminated, limited, restricted, altered, or otherwise modified by this Agreement.
4. Indemnification. EQT shall indemnify, and defend and hold Owner harmless from any and all liabilities, liens, demands, judgments, suit(s), and claim(s) of any kind or character arising out of, in connection with, or relating to EQT's operations under the terms of this Agreement, including, but not limited to, environmental issues, claim(s) for injury to or death of any person, or damage, loss or destruction of any property, real or personal, under any theory of tort, contract, or strict liability ("Claims"). Owner, if it so elects, shall have the right to participate, at its sole expense, in its defense in any suit in which it may be a party, without relieving EQT of the obligation to defend Owner. Notwithstanding the foregoing, EQT shall not be obligated to indemnify or defend Owner against any Claims that are caused, impacted, or influenced by the actions, omissions, negligence, gross negligence, or misconduct of Owner, Owner's successors, assigns, contractors, subcontractors, representatives, agents, or any third party.

5. Miscellaneous. This Agreement shall benefit and be binding upon EQT and Owner and their successors and assigns. This Agreement shall be governed by and construed in accordance with the laws of Pennsylvania. The terms of this Agreement shall be confidential and Owner shall not disclose the same to any other person or entity without prior written consent of EQT, except as required by law or court order. The Parties have had opportunity to seek advice of legal counsel in the negotiation of this Agreement, and this Agreement shall not be construed in favor of or against any Party. If any of the provisions of this Agreement are held by a court to be invalid, void or otherwise unenforceable, the remaining provisions shall remain enforceable. Owner shall not object to ordinary permit filings or applications made by EQT in connection with the Purpose or any related improvements or facilities, nor interfere with the activities of EQT or its contractors or agents on the Property. This Agreement may be executed in multiple counterparts, each of which will be deemed to be an original, and collectively shall be deemed one single agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first set forth above.

EQT PRODUCTION COMPANY



Name: Robert Hawkins
Title: Authorized Agent

OWNER



Daniel W. Greene



Janet G. Greene

Project:	SD Marin 1 Surface Indemnity Agreement	Date:	May 6, 2026
Lease Or Instrument No:		State:	Pennsylvania
Account No:		County:	Greene

ORDER OF PAYMENT-OPERATIONS SETTLEMENT AGREEMENT AND RELEASE

As consideration for the execution of that certain **SURFACE INDEMNITY AGREEMENT** (whether singularly or collectively, the "Agreement") by and between **Daniel W. Greene and Janet G. Greene H/W** ("Payee") and **EQT Production Company**, a Pennsylvania Corporation, with an office at 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222 ("Payor"). Payor hereby agrees to pay to Payee the amount of [REDACTED] within 30 days of Payor's receipt of the Agreement executed by Payee. If such payment is not received within the designated time period, Payee shall notify Payor in writing of the same and Payor shall have thirty (30) days after receipt of said written notification to make such payment. If Payor fails to make the payment within said 30 day period, the Agreement and this instrument shall be null and void and Payor and Payee shall have no rights or obligations under the same. All reportable payments are subject to Federal Backup Withholding Tax at the current rate should you not provide a W-9. This tax will be deducted from your payment and is non-refundable. The amount paid hereunder shall be kept confidential by Payee and shall not be disclosed by Payee without the prior written consent of Payor, except as required by law (including tax law) or Court order. If there are joint Payees hereunder, the same shall share in the payment provided above.

The amount of all payments shall be calculated in proportion to the Payee's net surface acre ownership interest in the Premises; accordingly, if it is determined during the 30 day period that the Payee owns less than a 100% undivided interest in the Premises, all payments shall be reduced proportionately.

This Order of Payment is pursuant to the SURFACE INDEMNITY AGREEMENT for the plugging of the SD Marin 1 gas well.

5-6-26
Date Signed

5-6-26
Date Signed

5/20/2026
Date Signed

PAYEE

Daniel W. Greene
Daniel W. Greene

Janet G. Greene
Janet G. Greene

PAYOR

[Signature]
EQT PRODUCTION COMPANY

By: Robert Hawkins

Its: Authorized Representative

For 1099 Use:	
Amount of Damages	[REDACTED]

WELL RECORD

Name S. D. Martin Co. Greene Twp. Morris No. 1-546
 Owner Car Nat Gas Co. Contr. _____
 Date 11/27/24 Elev. _____ Product * Drill _____
 Obtained by L S M Authority Co. Books Quad. Rog NE Locate by Sketch

Geol. Name	Thick-ness	From	To	Geol. Name	Thick-ness	From	To
Mapleton coal		630	635	Little gas @ 2646	2658	6+3.	
Basin map. 5/10 W in 2"				Gas @ 2696		50'	
Pgh coal		746	752		2700		
Little Dunkard		1205	1240	RP. 820* Vol 489,000		T. 27113	
Big "		1270	1304		50		
Gas sand		1452	1500				
1st Salt "		1510	1550				
2nd " "		1608	1760				
5 bailers water - 1624							
Hole full water - 1698							
Martins sand - none							
Little Lime		1865	1875				
Pencil Case		1875	1880				
Big Lime		1880	1917				
" Lignite	275	1917	2192				
Sandy sand 50'	6	2646	2652				
50' "		2668					
		TD 2713					

EK-OG-8-1-77

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL RESOURCES
DIVISION OF OIL AND GAS
PITTSBURGH, PENNSYLVANIA 15222

059-901882000
aspected
GPE-21719-D

Office Use Only

Available

WELL RECORD 9600 S 39°57'30"
4750 W 80°15'00"

PERMIT NO.

GPE-21719-D

PROJECT NO.

TYPE OF WELL

GAS

WELL OPERATOR

CARNEGIE NATURAL GAS COMPANY

TELEPHONE NO. 412-462-7121

ADDRESS

3904 MAIN STREET, MUNHALL, PENNSYLVANIA

ZIP 15120

FARM NAME

S. D. MARTIN

FARM NO.

1

SERIAL NO.

546

ACRES

60

TOWNSHIP

MORRIS

COUNTY

GREENE

DRILLING COMMENCED

September 30, 1924

DRILLING COMPLETED

November 27, 1924

ELEVATION

1104'

QUADRANGLE

Rogersville

☒ 7 1/2'☐ 15'

CASING AND TUBING RECORD

PIPE SIZE	AMOUNT IN WELL	MATERIAL BEHIND PIPE		PACKER			DATE RUN
		CEMENT (SKS.)	GEL (SKS.)	TYPE	SIZE	DEPTH	
10"	787			-	-	-	
8 1/2"	1608			-	-	-	
6-5/8"	1881			-	-	-	
3"	2715			Anchor	6-5/8 X 3"	2664	

PERFORATION RECORD

STIMULATION RECORD

DATE	INTERVAL PERFORATED		DATE	INTERVAL TREATED	AMOUNT FLUID	AMOUNT SAND	INJECTION RATE
	FROM	TO					

NATURAL OPEN FLOW
480,000 CF

NATURAL ROCK PRESSURE

820#

72

HRS. 24/24

AFTER TREATMENT OPEN FLOW
Not Treated

AFTER TREATMENT ROCK PRESSURE

HRS. DAYS

REMARKS:

"PRE ACT WELL"

(FORMATION ON REVERSE SIDE)

FORMATIONS						
NAME	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (FRESH OR SALT WATER)	SOURCE OF DATA
Mapleton Coal	630	635	Gas			DRILLERS BOOK
Pittsburgh Coal	746	752				" "
Little Dunkard	1205	1240				" "
Big Dunkard	1270	1304				" "
Gas Sand	1452	1500				" "
1st Salt Sand	1510	1550				" "
2nd Salt Sand	1608	1760			1624	" "
Little Lime	1865	1875				" "
Pencil Cave	1875	1880				" "
Big Lime	1880	1917				" "
Big Injun	1917	2192				" "
Gantz Sand	2646	2652	2646			" "
50 ft. Sand	2668		2696			" "
TOTAL DEPTH		2713				" "

DATE April 27, 1982

 APPROVED BY
Carnegie Natural Gas Co. Senior Geologist
 TITLE

DER-TGS
 1982 APR 28 AM 11:43
 DIVISION OF OIL
 AND GAS REGULATION