



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS MANAGEMENT PROGRAM

DEP USE ONLY	
Auth # 1586827	APS # 1172141
Site # 891553	Facility # 895594
FIX Client # 341278	Sub-fac # 1490843

Request for Approval of Alternative Waste Management Practices

Please read instructions on back before completing this form.

Well Operator Bull Run Resources		DEP ID 341287	Well Permit or Registration Number 123-49475	
Address 200 Liberty Street, Suite 200			Well Farm Name Hansen	
City Warren	State PA	Zip Code 16365	Well # 8	Serial #
Phone 814-706-7302	Fax N/A	County Warren County		Municipality Mead Township

INTENDED ALTERNATIVE PRACTICE *Check the appropriate box and complete the applicable section of the form.*

- ☐ For temporary containment of fluids and wastes generated during drilling, altering, or completing a well, complete Section A. PITS AND TANKS FOR TEMPORARY CONTAINMENT. See 25 Pa. Code § 78.56 for regulations.
- ☒ For disposal of drill cuttings from above the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.61 for regulations.
- ☒ For disposal of residual waste and drill cuttings from below the surface casing seat, complete Section B. ALTERNATE WASTE DISPOSAL PRACTICES. See 25 Pa. Code § 78.62 or § 78.63 for regulations.
- ☐ For onsite pretreatment systems being used to treat frac flowback fluid for reuse/recycling or transportation to a permitted treatment/disposal facility, complete Sections A and C. See 25 PA Code 78.56; 78.61; 78.62 & 78.63 for regulations.

A. PITS AND TANKS FOR TEMPORARY CONTAINMENT

Complete this section if requesting approval of an alternative practice for temporary containment of pollutonal substances and wastes from drilling, altering, or completing a well. See 25 Pa. Code § 78.56.

- a) Check the box below and fill in the dates the pit will be used if you are requesting a variance from the requirement that the bottom of the pit be at least 20 inches above the seasonal high groundwater table for a pit that exists only during dry times of the year and is located above groundwater. See 25 Pa. Code § 78.56(a)(4)(iii).
- ☐ Variance requested; dates to be used, from _____ to _____
- b) Check the box below if you are requesting approval of an alternative practice for temporary containment.
- ☐ Approval of an other alternative practice is requested. Describe the type of waste and the temporary containment method. Include information which will demonstrate that the proposed alternative practices will provide equivalent or superior protection to the practices identified in 25 Pa. Code § 78.56.



Due Date 11/24/2026
10/08/26 gmc

B. ALTERNATIVE WASTE DISPOSAL PRACTICES

Complete this section if requesting approval of an alternative practice to dispose of drill cuttings or residual wastes at the well site. Describe the type of waste, including any additives, and the proposed alternative practice. Include information that will demonstrate the proposed practice will provide protection equivalent or superior to the practices identified in 25 Pa. Code § 78.61, 78.62, or 78.63.

Bull Run Resources, LLC is requesting DEP approval for disposal of uncontaminated drill cuttings into a structurally sound and unlined drill pit.

Before the drill cuttings enter the pit, fresh water will be injected into the blooie line, eliminating dust. The pit will be located more than 100' from a stream or wetland and 200' from an existing building or water supply.

Dutchman Run lies +/-1175' east of the clearing limits, there aren't any wetlands or buildings within 250' of the project.

The attached site plan depict well and pit location (depending upon soils, drainage and other conditions observed during construction) and any stream, wetland or building that may be within 250' of the well.

According to the Map Unit Description of Warren and Forest Counties, the soil at the well location is Gilpin Channery silt loam (GSC).

Historical records indicate fresh water will be encountered at a depth of 400'.

A second pit will be used for fracing.

The pit will be backfilled, graded and seeded and mulched.

Ph and conductivity will be tested and reported according to regulations.

C. ONSITE PRETREATMENT OF DRILLING FLUIDS OR FRAC FLOWBACK FLUID

Complete this section if requesting approval of an onsite mobile pretreatment system for drilling fluids and/or frac flowback for recycling/reuse or transportation to a permitted treatment/disposal facility.

a) Check the appropriate box or boxes that best describe the planned treatment on site.

☐ Use of chemicals or technologies not part of the original permitted well site or in the PPC plan.

☐ Storage of drilling fluids or frac flowback for recycle/reuse.

☐ Transportation of drilling fluids or frac flowback for recycle/reuse.

☐ Disposal of the original waste stream and/or any new waste streams created through pretreatment at an approved permitted facility.

b) Provide a narrative description for all boxes checked above including pretreatment facility design and methodology (use additional pages if necessary)

c) Company/contractor for the onsite treatment facility including name, address, contact person and contact information.

d) Disposal location and permit number for all residual waste generated from the treatment process:

SIGNATURE OF APPLICANT

Signature of Applicant / Well Operator

Print or Type Signer's Name and Title
Justin Hansen, VP Operations

Date

DEP USE ONLY		
☐ Approved ☒ Denied DEP Representative: Brian Ayers	Conditions: ☐ YES, see below or attached. ☐ NO	Date 10.14.26
Conditions: A site evaluation determined that this site is not suited for the requested Alternate Waste Management Practice.		

Instructions

Use this form to apply for approval of alternative waste management practices under 25 Pa. Code § 78.56, 78.61, 78.62, or 78.63.

Complete this form and submit it with all other necessary documentation. Label each attachment with applicant's name and the information item it refers to.

Send your application to the Oil and Gas Management Program at the appropriate DEP regional office:

PA DEP
Oil & Gas Management Program
Northwest Regional Office
230 Chestnut Street
Meadville, PA 16335-3481
Phone: 814-332-6860
Fax: 814-332-6121

PA DEP
Oil & Gas Management Program
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745
Phone: 412-442-4015
Fax: 412-442-4328

PA DEP
Oil & Gas Management Program
Northcentral Regional Office
208 West Third Street
Williamsport, PA 17701-6448
Phone: 570-321-6550
Fax: 570-327-3565

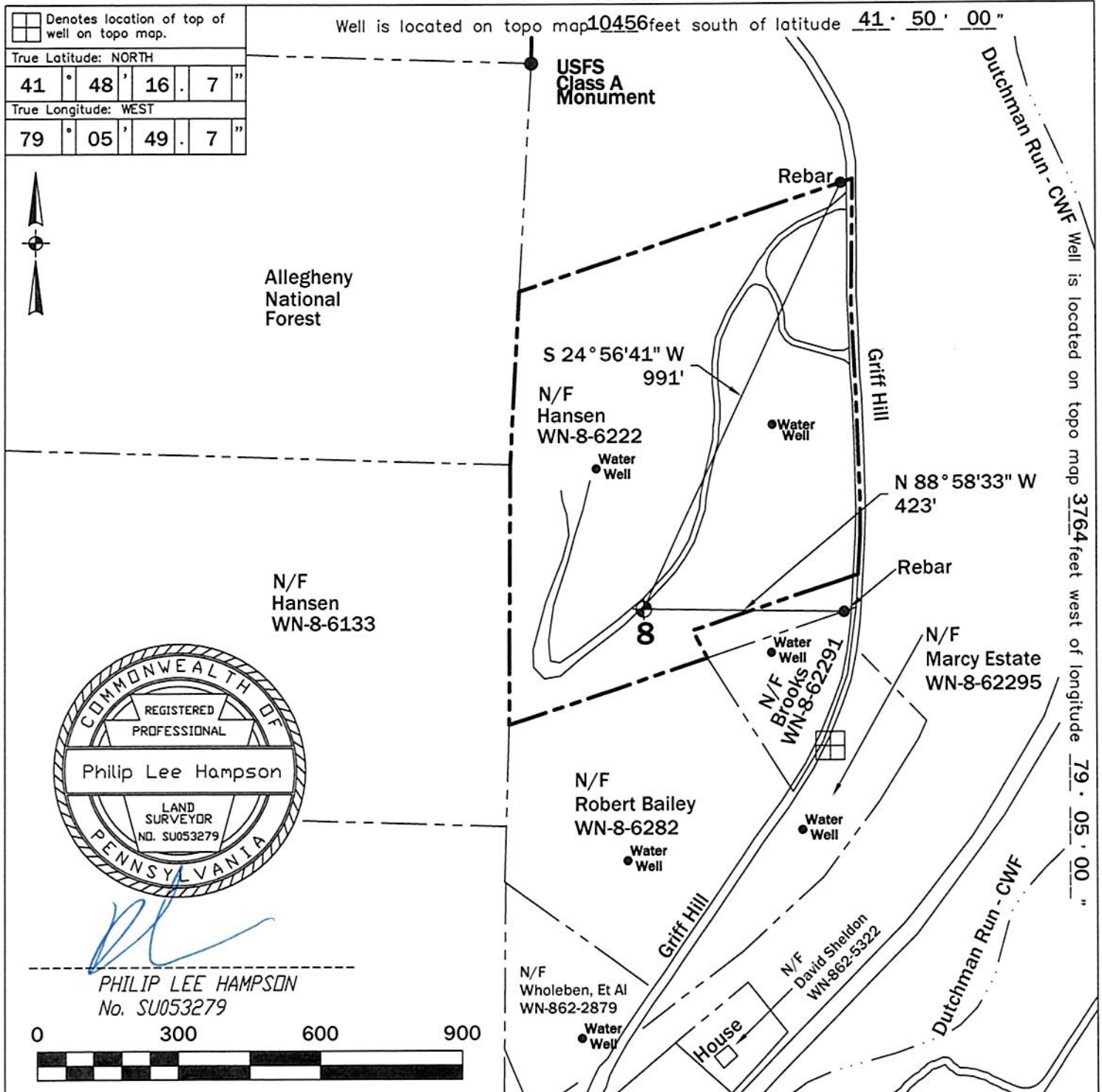


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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

PAGE 1 Surface Location

DEP	Auth ID #:	G:
USE	Permit #:	C:
ONLY	Project #:	

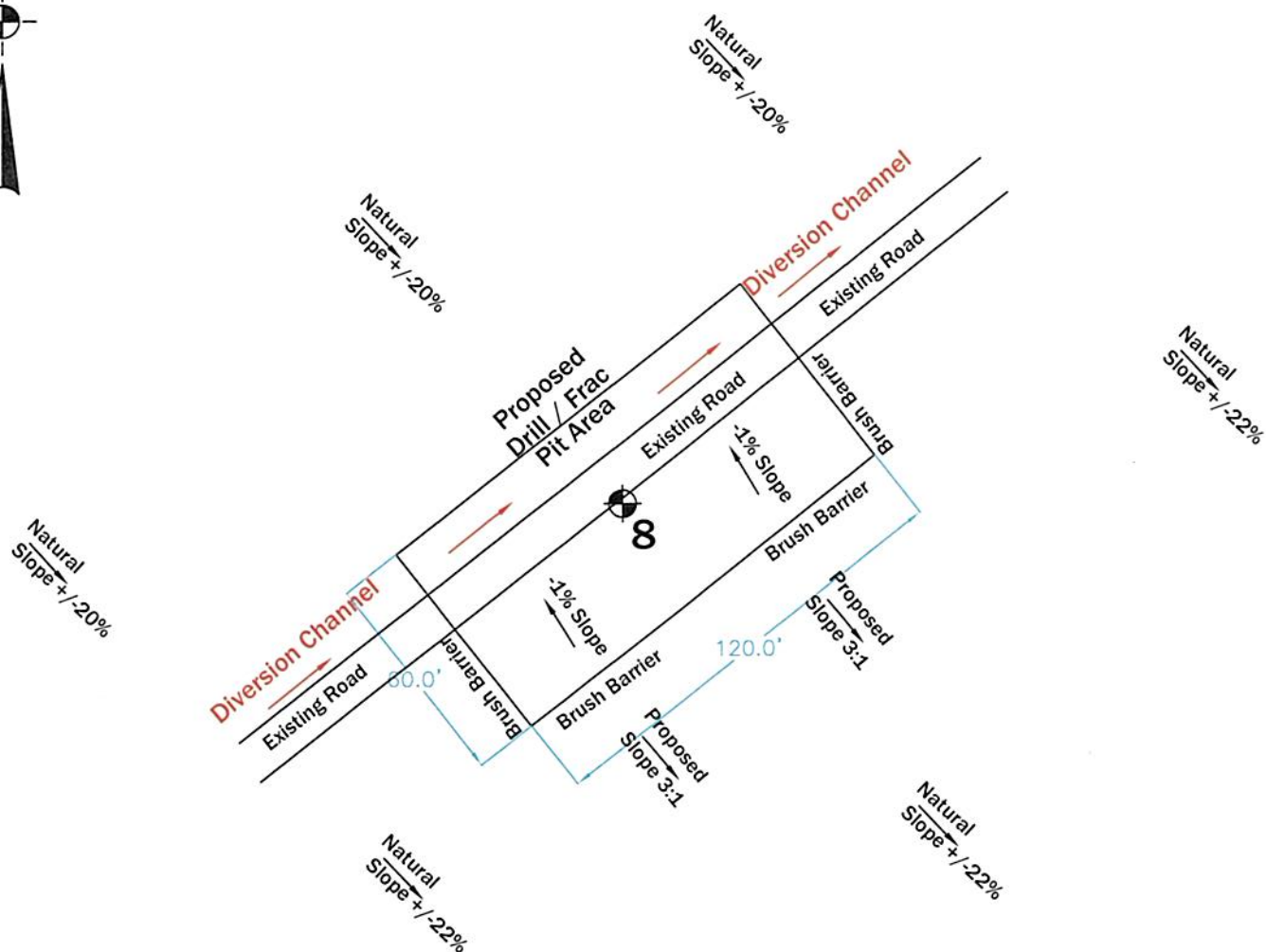


Applicant/Well Operator Name: Bull Run Resources, LLC		DEP ID # 341278	Well (Farm) Name: Hansen		Well #: 8	Serial #:
Address: 200 Liberty Street, Suite 20 Warren, PA 16365			County: Warren	Municipality: Mead Township	Well Type: Oil	
911 address of well site: N/A			USGS 7½' Quadrangle Map Name: Clarendon - 413	Map Section: 4	Surface Elevation: 1452 ft.	
Surveyor or Engineer: Philip L. Hampson, PLS	Phone #: 814-730-1822	Dwg #: E:\Hansen 8	Date: 8/27/2026	Scale: 1"=300'	Tract Acreage: +/- 15 Acres	
Lat. & Long Metadata Method: Direct GPS	Accuracy: +/-15' ft.	Datum: NAD 83	Elevation Metadata Method: Scaled	Accuracy: LIDAR ft.	Datum: NAVD 83	Survey Date: 8/13/26

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name Bull Run Resources, LLC	DEP ID# 341278	Well (Farm) Name Hansen	Well # 8	Serial #
Surface Landowner / Lessor: Justin Hansen		Angle & Course of Deviation (Drilling): 0	Anticipated True Vertical Depth Feet (TVD): 1600	Anticipated Total Measured Depth Feet (TMD): 1600
Target Formation(s): Tiona		Deepest Formation to be penetrated: Tiona	Number of laterals: 0	Total footage to be drilled all laterals: 0
Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'		Latitude Longitude of Water Supply		
Justin Hansen		41 48 20.6 79 05 46.2		
Justin Hansen		41 48 19.6 79 05 51.1		
Marcy Estate		41 48 12.1 79 05 45.2		
Robert Bailey		41 48 11.5 79 05 50.1		
James Wholeben, Et Al		41 48 07.7 79 05 51.3		
David Sheldon		41 48 07.4 79 05 47.2		
Lawrence and Susan Brooks		41 48 15.8 79 05 46.1		
Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet		
Mead Township		Elk Township		
Corydon Township				
Hamilton Township				
Sheffield Township		Coal related parties		
Clarendon Borough				
Cherry Grove Township				
Pleasant Township				
The City of Warren				
Glade Township				




10'X15" Drill / Frac
Pit (Typ.)

A minimum of 100' must be maintained
between pits and blue line streams.

Note: Diversion Channel must be plugged to
prevent drill and frac fluids from leaving the site.

Note: Install energy dissipaters at the out fall
of culverts where high flow may cause
accelerated erosion.

Note: Use additional erosion and sediment
control methods as described in the Erosion
and Sediment Control Plan on an as needed
basis.

Scale: Not to Scale

Date: 09/28/2026



105 Willoughby Avenue • Warren, PA 16365
(814)730-1822 • hampson@westpa.net

Well 8

on

Hansen Farm

Bull Run Resources, LLC

Mead Township, Warren County

Pennsylvania