8000-PM-OOGM0024 4/2012

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1588062

Received 10/19/26
10/20/26 dg
OGO-65675 Diversified Prod LLC
Client244896
Site 170474

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator	DEP ID#	Well Permit or Registration Number
DIVERSIFIED PRODUCTION, LLC	65675	37-085-20945

Address	Well Farm Name
395 AIRPORT ROAD	ZAHURANEC

City	State	Zip Code	Well #	Serial #
INDIANA	PA	15701	1	N/A

Phone	Fax	County	Municipality
Northern PA 724-422-7878 Southern PA 724-397-5333	N/A	MERCER	JEFFERSON

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) ***Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

1. **the proposed alternate method or materials, and**
2. **the manner in which the alternative will satisfy the goals of the laws and regulations.**

Parted casing was discovered on 10/17/2026. Keystone Wireline was on location 10/15/2026 and ran a gauge ring first allowing them to get through the tight spot at approximately 3180'. We then had them run a casing cutter in to 4,160' and shoot off the 4.5" casing. Once completed, we used the service rig and crew to commence pulling 4.5" casing. Once the 4.5" ring was removed and casing was pulled, no popping, jumping, or hesitation of any kind had occurred. Casing was pulled to our trailer where it was discovered that we were only able to recover approximately 3,180' of 4.5" casing. Lance Martinez, Rig Supervisor, informed Matthew Kleese of this finding and potential plugging alternatives were discussed with Jason Nicholas, Next Level Energy. The proposal was to attempt to run in with wireline and perforate the section needing to be plugged if we were able to get wireline into the remaining casing still in the hole and set the cement plug through those perforations abandoning the remaining 980' of 4.5" in the hole. This was discussed with Tom Antonishak, PA DEP Oil & Gas Inspector, on 10/16/2026. The depths needed to be achieved (3850' - 3400') for cementing purposes were discussed along our plan to run wireline and tools to 3850'. On 10/19/2026, Greg Myers, Operator of Rig 6, ran the wireline and tools in and was able to achieve the 3850' depth required for this plan.

Proposal: Due to the condition of the 4-1/2" casing observed on the initial bond log, we are concerned that attempting to retrieve the remaining casing with an overshot or spear could cause the casing to part again. If this occurs, the ability to reach the required depth necessary to properly place the proposed cement plug from 3,850' to 3,300' may be lost. For this reason, we believe leaving the remaining casing in place and proceeding with the proposed perforating and cementing procedure provides the best opportunity to successfully place the required plug across the intended interval.

Diamond Well Services plans to have perforators on location on 10/19/26 with a perforating strip built containing four shots per 100' for an interval to be perforated from 3,850' to 3,400'. Total shots required would be 18 shots. Diamond would then like to run 1.5" tubing back in after the perforating operations are complete to 3850' and do a cement plug ranging from 3850' to 3300' (giving 212' coverage above the Marcellus). After the plug is set, Diamond will wait 8 hours and tag the cement to verify that is good. From this point, the will be plugged per the state regulations before pulling 1.5" and setting the final plug from 697' to 547' (approximately) and continue out of hole. Once completed, the bore will be filled with pea gravel, cutting the head, and placing a monument with the permit number welded on the monument.

Optional: Approval by Coal Owner or Operator		**Signature of Applicant / Well Operator**	
Signature	**Date**	**Signature**	**Date**
		Jason S. Nicholas	10/19/2026
Print or Type Signer's Name and Title		**Print or Type Signer's Name and Title**	
		Jason S. Nicholas, Director	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY

Approved by (DEP ~~Manager~~)	Conditions	Date
OGI - Thomas Antonishak	☐ YES, See Attached ☒ NO	10/19/2026



