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8000-PM-OOGM0024 4/2012

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking # 1587179

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Site 848798
Master 1569965

Well Operator	DEP ID#	Well Permit or Registration Number
Well Done Foundation, Inc.	69357	37-005-31392

Address	Well Farm Name
P.O. Box 1230	101 Cannel Mine Rd

City	State	Zip Code	Well #	Serial #
Red Lodge	MT	59068	1	

Phone	Fax	County	Municipality
406-460-0903		Armstrong	Mahoning

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) ***Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

1. **the proposed alternate method or materials, and**
2. **the manner in which the alternative will satisfy the goals of the laws and regulations.**

Well Done Foundation, Inc. is requesting an alternate method for the plugging of the 101 Cannel Mine Rd 1 gas well as follows:

1) Well was cleaned out to 1620'. This was approved as attainable bottom by the DEP inspection on 9/21/26.
2) Wireline log showed the 4.5" production casing set at 802' (potentially on a packer).
3) Cemented bottom plug from 1620-694' (tagged) with 147 sacks / 31 bbls Class A Portland Cement.
4) Cut and pulled 4.5" casing at 445' (445' removed).
5) Wireline log showed 6 5/8" surface casing set at depth >445' and tight/cemented.
6) Cemented next plug from 694-0' with 167 sacks / 35 bbls Class A Portland Cement.
7) Tagged cement at 44'. Added 9 sacks to bring to surface.

This method meets 25 Pa. Code Chapter 78 well plugging regulations and requirements.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature	Date
John Maholtz John Maholtz (Oct 7, 2026 13:05:11 EDT)	10/07/2026		10/7/26
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title	
John Maholtz, Landowner and coal owner		Joshua D. Sandberg, COO, Well Done Foundation, Inc.	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY

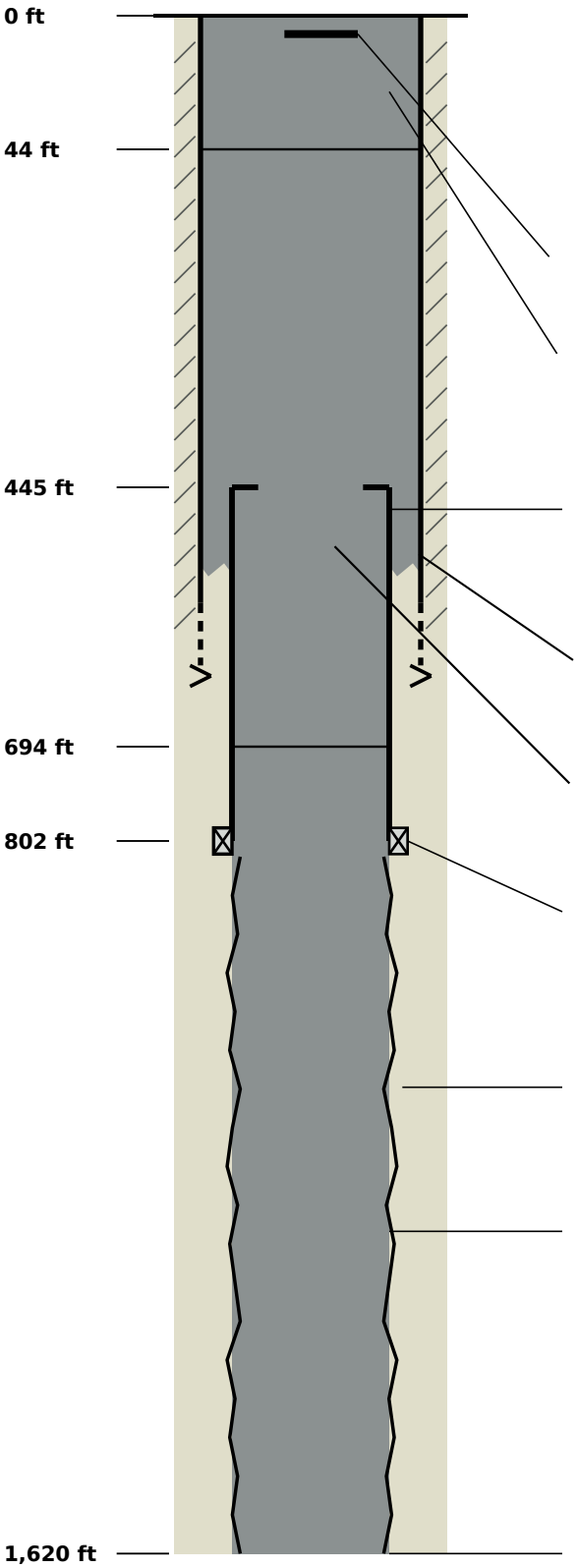
Approved by (DEP Manager)	Conditions	Date
Scott Goldthwaite	☐ YES, See Attached ◉ NO	10/26/26

ACTUAL PLUG JOB

Wellbore Schematic

101 CANNEL MINE ROAD 1

API 37-005-31392 | Well No. 1



Operator	Well Done Foundation, Inc.
Location	Mahoning, Armstrong County, PA
Well type	Gas
TD / attainable bottom	1,620 ft (DEP Approved 9/21/26)
Date plugged	9/23/26

Surface marker
Underground marker plate with API # and Date Plugged installed

Plug 3: 44-0 ft (tagged)
Class A / Type 1 Portland Cement
9 sacks / 1.9 bbls

4.5-inch casing cut at 445 ft
445 ft pulled; upper casing removed.
Remaining casing: 445-802 ft.
Set on a packer at 802 ft.

6 5/8-inch surface casing
Extends below 445 ft; shoe depth unknown.
Broken ends indicate an unspecified continuation.
Exterior hatching: wireline log "tight"
indication of debris/cement.

Plug 2: 694-44 ft (tagged)
Class A / Type 1 Portland Cement
167 sacks / 35 bbls

Packer at 802 ft
4.5-inch casing terminates at packer.

Open hole: 802-1,620 ft
Irregular lines represent open-hole walls.

Plug 1: 1,620-694 ft (tagged)
Class A / Type 1 Portland Cement
147 sacks / 31 bbls

Attainable bottom / total depth: 1,620 ft
Approved by DEP 9/21/26
Open hole below the 802-ft packer.

Well Done FOUNDATION

GAMMA RAY / CCL
CEMENT BOND LOG
4.5" CASING

COLT WELL SERVICES

Company WELL DONE FOUNDATION INC.
Well 101 CANNEL MINE RD #1
Field MAHONING TWP.
County ARMSTRONG
State PA
Country USA

Company WELL DONE FOUNDATION INC.
Well 101 CANNEL MINE RD #1
Field MAHONING TWP.
County ARMSTRONG
State PA
Country USA

Location: API # : 37-005-31392

Other Services

SEC TWP RGE

Elevation

Permanent Datum G.L. Elevation
Log Measured From TOP OF 4.5" CASING
Drilling Measured From G.L.

K.B.
D.F.
G.L.

Date	9-17-26		
Run Number	ONE		
Depth Driller	NA		
Depth Logger	1291'		
Bottom Logged Interval	1291		
Top Log Interval	SURFACE		
Open Hole Size	NA		
Type Fluid	WATER		
Density / Viscosity	NA		
Max. Recorded Temp.	NA		
Estimated Cement Top	NA		
Time Well Ready	NA		
Time Logger on Bottom	NA		
Equipment Number	1		
Location	FORD CITY		
Recorded By	R. WEISS	L. REARICK	
Witnessed By	CHARLEY ASHBAUGH		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

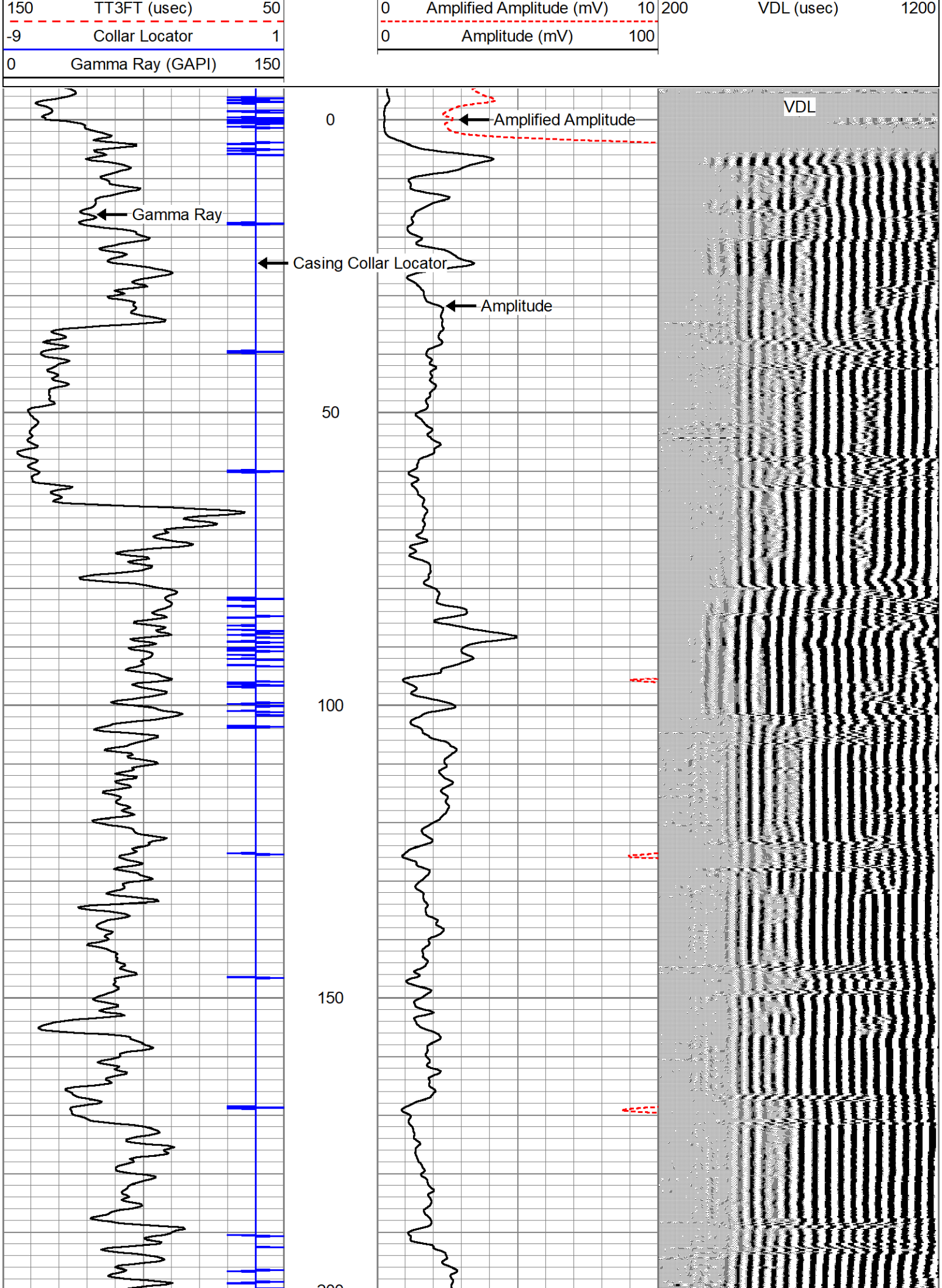
Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String				
Liner				

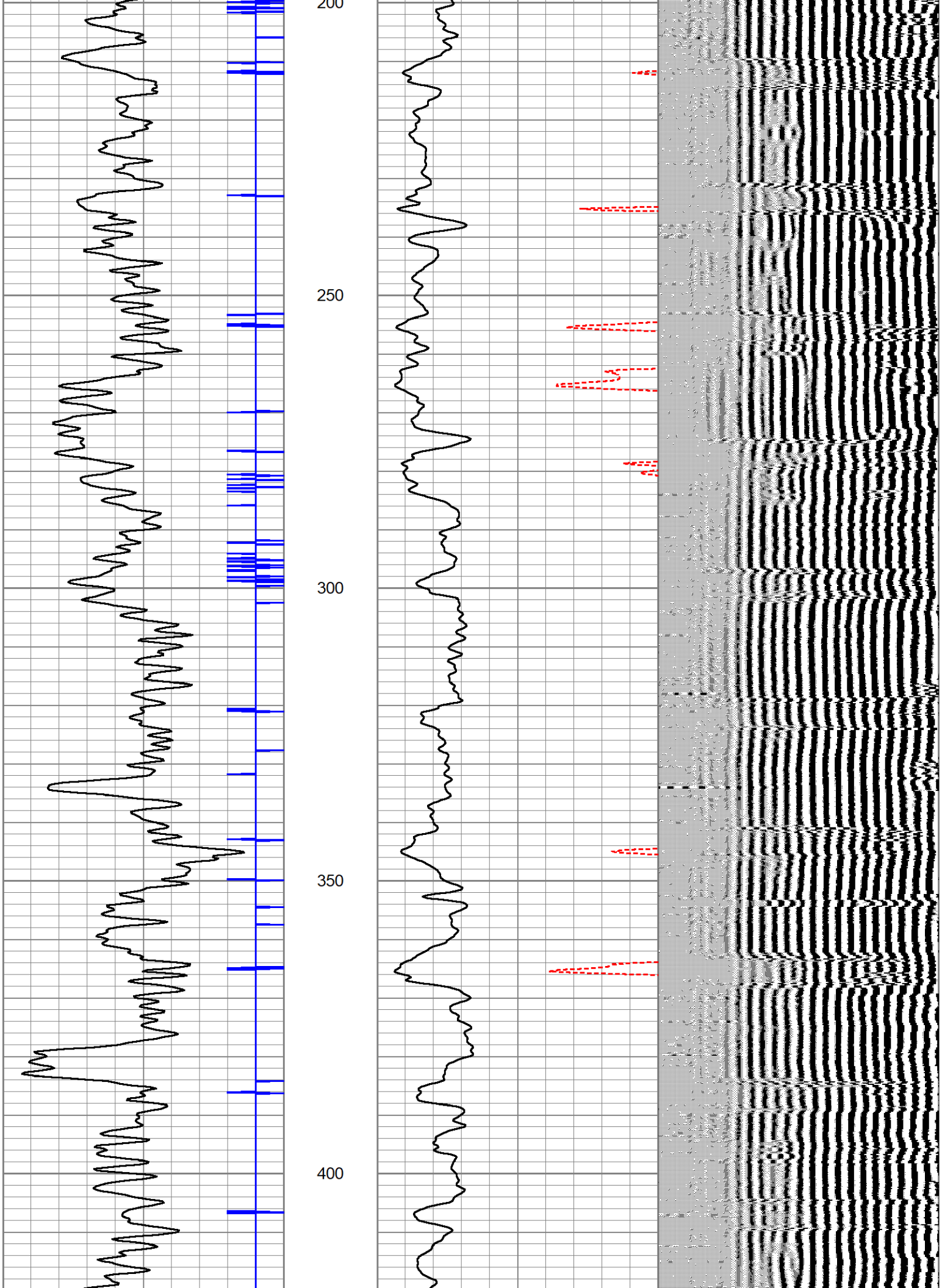
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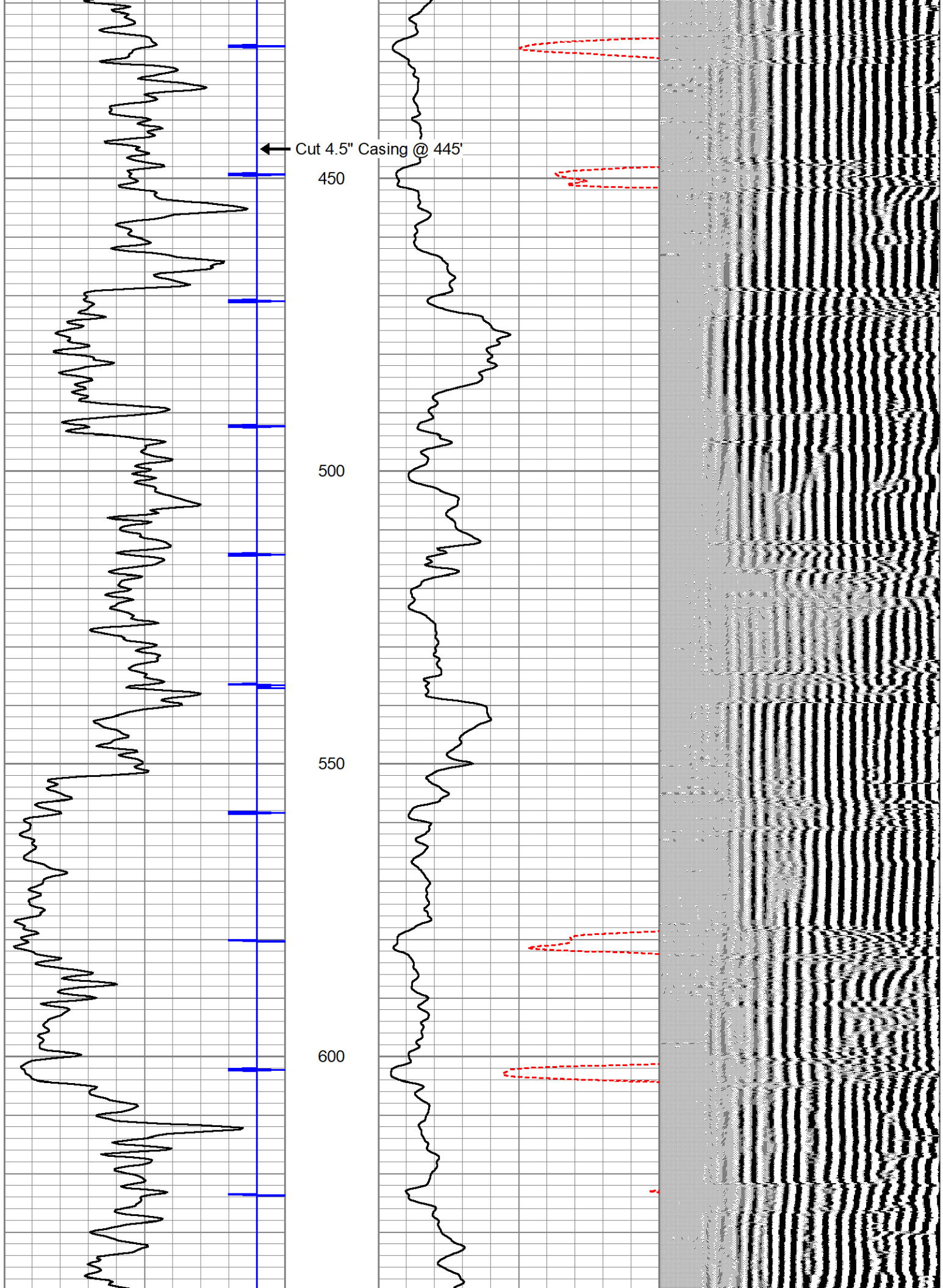
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

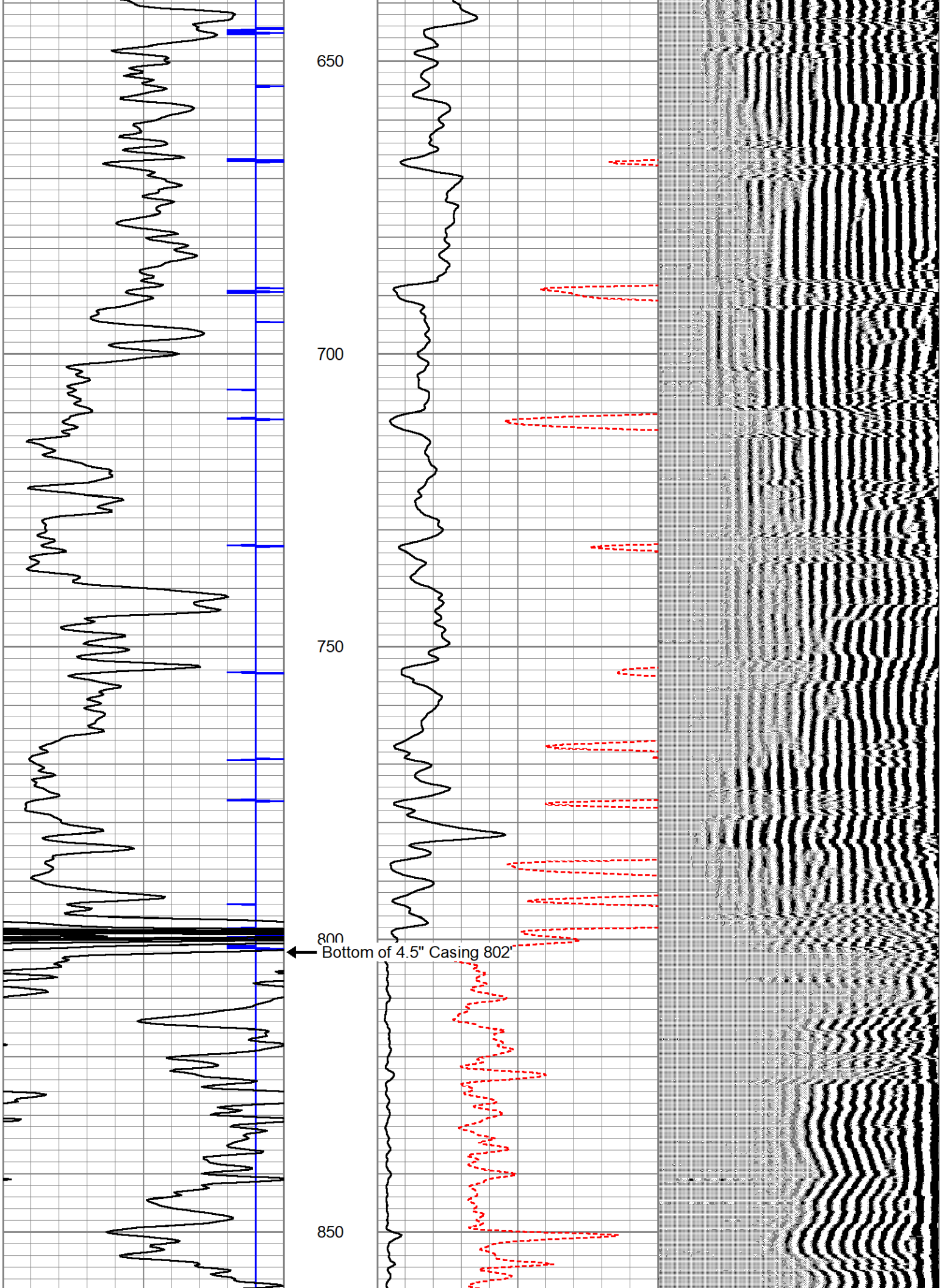
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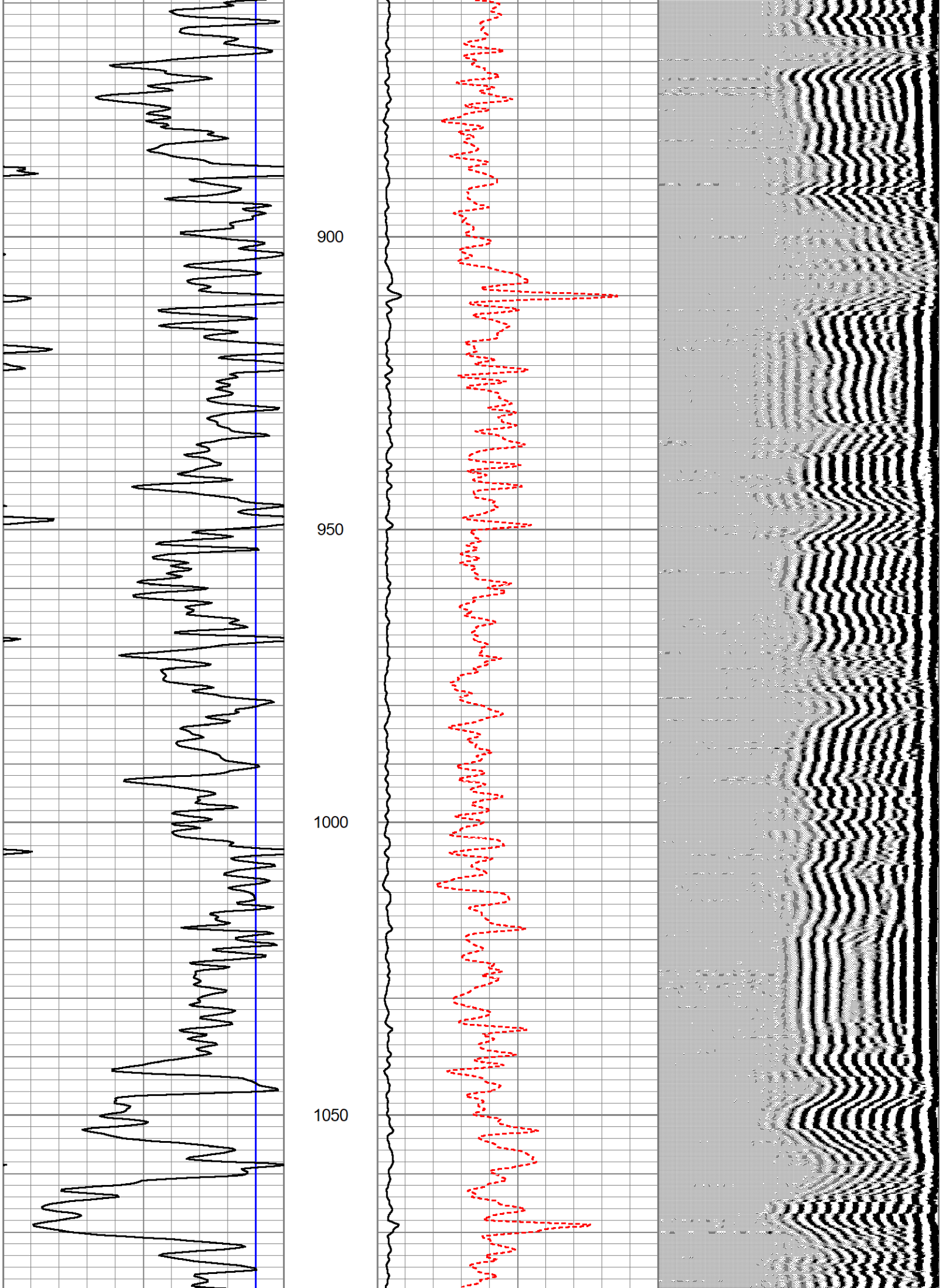
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Presentation Format scbl_dr
Dataset Creation Wed Sep 09 19:39:23 2026
Charted by Depth in Feet scaled 1:240

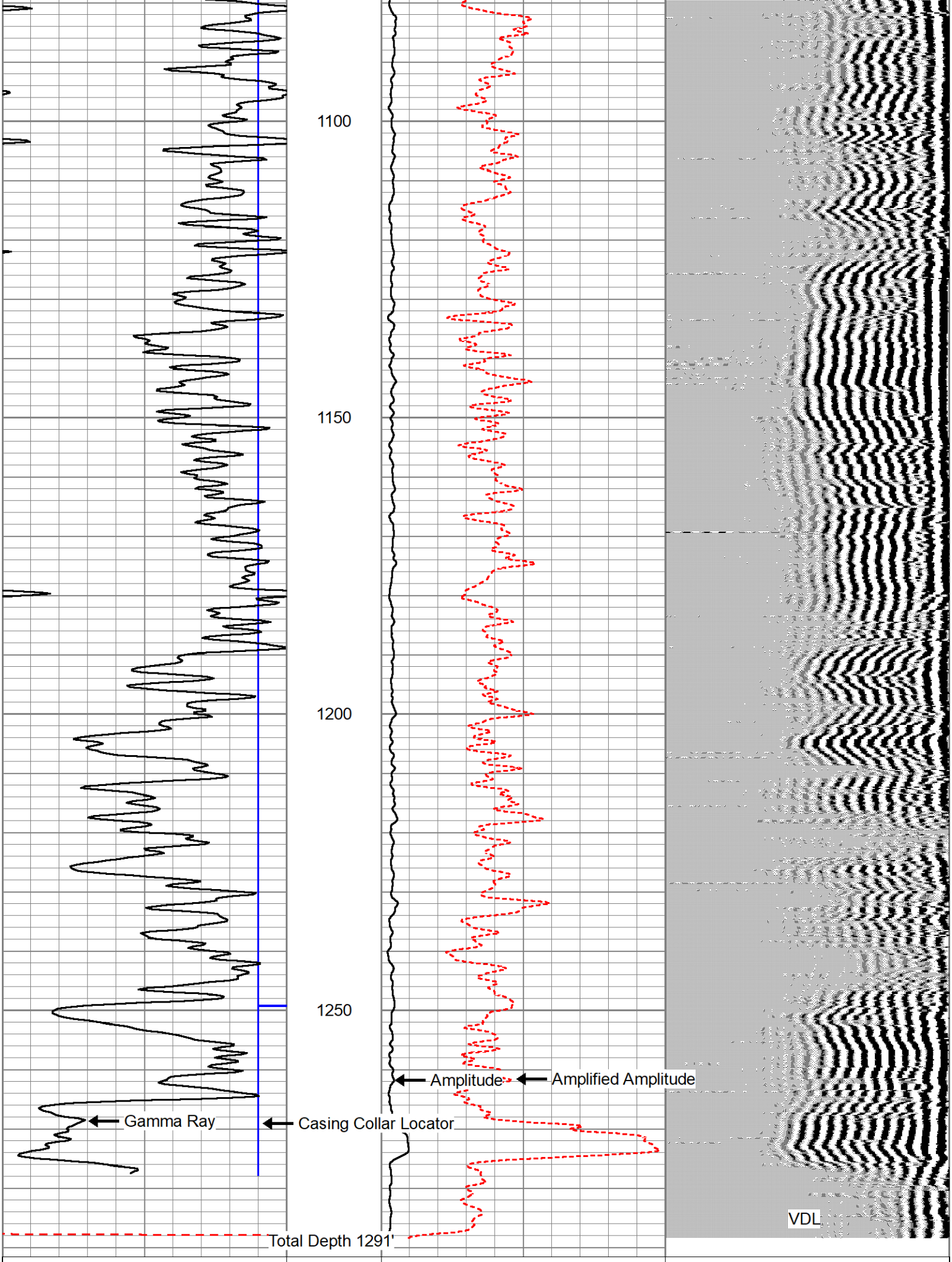

150 TT3FT (usec) 50
-9 Collar Locator 1
0 Gamma Ray (GAPI) 150
0 Amplified Amplitude (mV) 10
0 Amplitude (mV) 100
200 VDL (usec) 1200
Gamma Ray
Casing Collar Locator
Amplitude
Amplified Amplitude
VDL
0
50
100
150


200
250
300
350
400


Cut 4.5" Casing @ 445'
450
500
550
600


650
700
750
800
Bottom of 4.5" Casing 802'
850


900
950
1000
1050


1100
1150
1200
1250
Amplitude
Amplified Amplitude
Gamma Ray
Casing Collar Locator
VDL
Total Depth 1291'
150
TT3FT (usec)
50
-9
Collar Locator
1
0
Amplified Amplitude (mV)
10
0
Amplitude (mV)
100
200
VDL (usec)
1200

0	Gamma Ray (GAPI)	150

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
CCL	13.67		CCL-Comprobe 1 11/16" (00001) CCL	1.17	1.67	10.00
GR	12.35					
			GR-Comprobe 1 11/16" GR (0001) GR	7.00	1.69	20.00
WVF3FT	4.19					
WVF5FT	3.10		CBLCMPB-Comprobe 1 11/16" (001) Tool 001	6.10	1.68	25.00
WVFSYNC	0.00					

Dataset:	9-17-26 penn mech well done canhal mine 1 cbl.db: field/well/run1/pass2
Total length:	14.27 ft
Total weight:	55.00 lb
O.D.:	1.69 in

GAMMA RAY / CCL
CEMENT BOND LOG
6" CASING

Company WELL DONE FOUNDATION INC.
Well 101 CANNEL MINE RD #1
Field MAHONING TWP.
County ARMSTRONG
State PA
Country USA

Company WELL DONE FOUNDATION INC.
Well 101 CANNEL MINE RD #1
Field MAHONING TWP.
County ARMSTRONG
State PA
Country USA

Location: API # : 37-005-31392

Other Services

SEC TWP RGE

Elevation

Permanent Datum G.L. Elevation
Log Measured From TOP OF 6" CASING
Drilling Measured From G.L.

K.B.
D.F.
G.L.

Date	9-22-26		
Run Number	ONE		
Depth Driller	NA		
Depth Logger	456'		
Bottom Logged Interval	456'		
Top Log Interval	SURFACE		
Open Hole Size	NA		
Type Fluid	WATER		
Density / Viscosity	NA		
Max. Recorded Temp.	NA		
Estimated Cement Top	NA		
Time Well Ready	NA		
Time Logger on Bottom	NA		
Equipment Number	1		
Location	FORD CITY		
Recorded By	R. WEISS	L. REARICK	
Witnessed By	CHARLEY ASHBAUGH		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

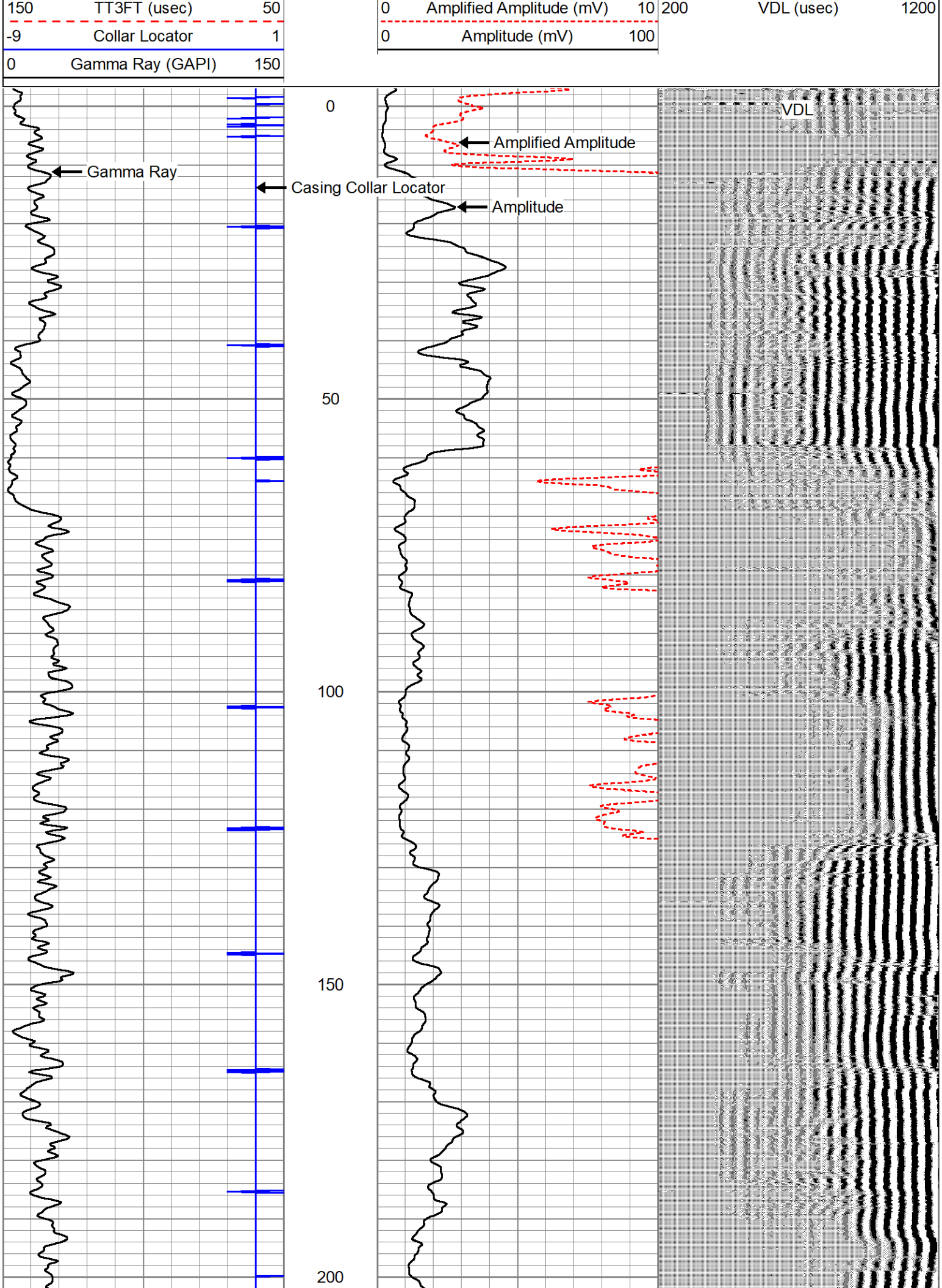
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Prot. String				
Production String				
Liner				

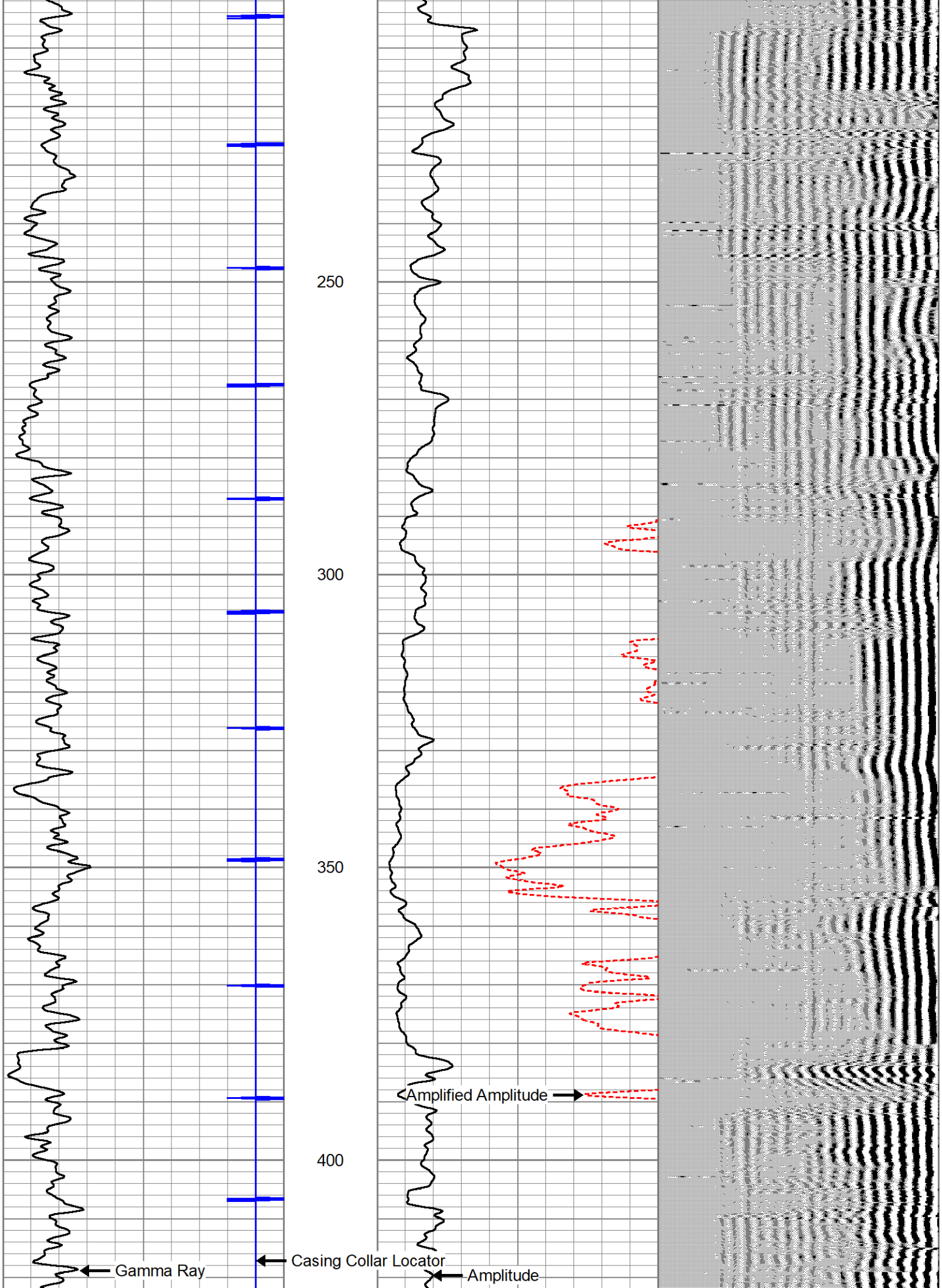
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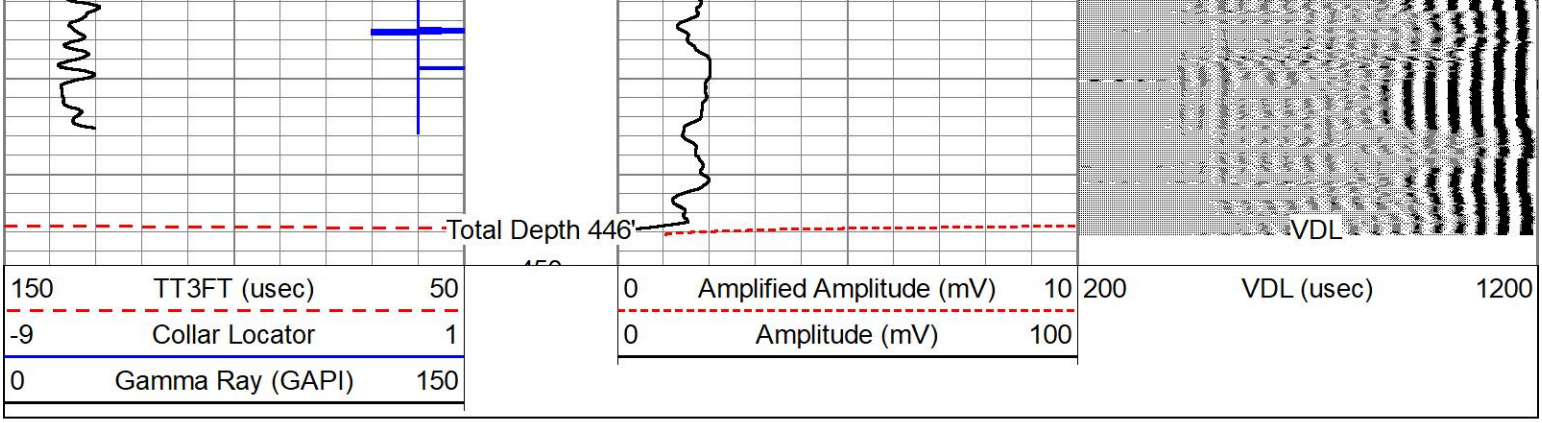
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Comments

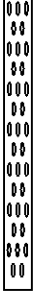
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Dataset Pathname pass2
Presentation Format scbl_dr
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Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
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