8000-PM-OOGM0024 4/2012

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1584578

Received 9/17/26
10/27/26 dg
OGO-69357 Well Done Foundation Inc

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator	DEP ID#	Well Permit or Registration Number	
Well Done Foundation, Inc.	69357	37-031-02008	
Address		**Well Farm Name**	
P.O. Box 1230		Hall	
City / **State** / **Zip Code**		**Well #**	**Serial #**
Red Lodge / MT / 59068		1	
Phone / **Fax**		**County**	**Municipality**
406-460-0903		Clarion	Millcreek Twp

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) ***Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

1. **the proposed alternate method or materials, and**
2. **the manner in which the alternative will satisfy the goals of the laws and regulations.**

Well Done Foundation, Inc. is requesting an alternate method for the plugging of the Hall 1 well as follows:

Bottom was tagged inside the 2 3/8" tubing at 1,380'. Wireline logs showed that the 2" tubing runs to bottom at 1380' and is cemented in from 1,380 – 1,280', but an anomaly occurs around 1,126'. Well Done requests an attainable bottom of 1,380' (approved in field by DEP). Pumped bottom plug inside 2" tubing, 0.5 bbl/2.38 sacks Class A cement. No cement was found in the tubing the next day, tagged bottom again at 1380'. Request to place 2" mechanical bridge plug inside 2" tubing at 1300' approved by DEP. 2" tubing was then cut at 1260' and pulled. CBL was then run on 4.5", showing a packer at 1129' and 4.5" free starting at 980'. A stub plug was pumped inside the 4.5" casing from 1260-1210' – 6 bbl/29 sacks. Cuts and pulls on the 4.5" were attempted at 950' and 750', but would not free up. Deep penetrating perforations were requested and approved by DEP, and executed at 650', 550', 450', 350', and 250' through the 4.5" and 6 5/8" casing strings. Upon entering back with cement string, obstruction encountered at 820'. DEP approved cementing up from there. Pumped 10 bbl/48 sacks. Plug tagged at 660' (820-660'). Next cement plug pumped from 660- 238' – 25 bbl/119 sacks (tagged). Final surface plug pumped from 238' – 0' – 5 bbl/24 sacks. Casing was cut below grade and marker plate installed with API and date plugged.

Optional: Approval by Coal Owner or Operator		**Signature of Applicant / Well Operator**	
Signature	**Date**	**Signature**	**Date**
		Joshua D. Sandberg	9/17/26
Print or Type Signer's Name and Title		**Print or Type Signer's Name and Title**	
		Joshua D. Sandberg, COO, Well Done Foundation, Inc.	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY

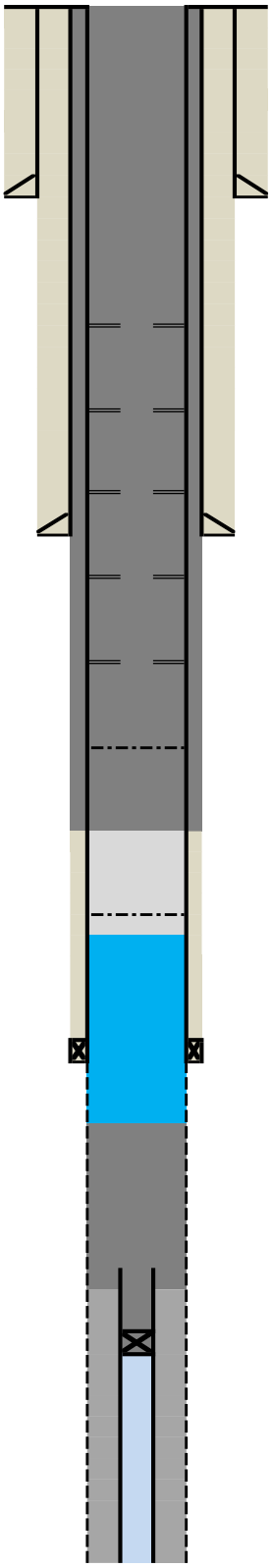
Approved by (DEP Manager)	Conditions	Date
Scott Goldthwaite	☐ YES, See Attached ◉ NO	10/26/26

ACTUAL PLUG JOB
Wellbore Schematic

Operator:	**Well Done Foundation, Inc.**		
Lease:	**Hall**		**Well No.** 1
API No.	37-031-02008	Type: Gas	Status: DEP Abandoned
Location:	1043 Work Drive 41.288131; -79.226000		
County:	Clarion	State: PA	Field: NA
TD/AB:	1380'	KB NA	Spud Date: Unknown
PBTD:			Comp Date Unknown

Wellbore Construction

	Size	Weight/Grade	Depth	Cement
Conductor	8 5/8"		Unknown	NA
Surface	6 5/8"		Unknown	Unknown
Casing	4 1/2"		1142'	Unknown
Production				
Tubing	2 3/8"		1380'	1280'
Perf Zones			Unknown	Unknown



Casing Cut and Marker Plate
Installed below ground

8 5/8" Conductor @ ?

Plug #4: 238-0'
Class A / Type 1 Portland Cement, 5 bbl / 24 sacks

Plug #3: 660-238' (Tagged)
Class A / Type 1 Portland Cement, 25 bbl / 119 sacks

6 5/8" Surface Casing @ ?

*4 Double Penetrating Perforating Shots
at 650', 550', 450', 350', and 250'
Locations on diagram estimated as depth of 6 5/8" is not known

4 1/2" Attempted Cut/Pull at 750' (did not free up)

Obstruction at 820' after Cut Attempts

Plug #2: 820-660' (Tagged)
Class A / Type 1 Portland Cement, 10 bbl / 48 sacks

4 1/2" Attempted Cut/Pull at 950' (did not free up)

4 1/2" Casing set on Packer @ 1129' (log shows possible cement/debris up to 980')

Plug #1: 1260-1210' (Tagged)
Class A / Type 1 Portland Cement, 6 bbl / 29 sacks

2 3/8" Cut at 1260'
2 3/8" original cement 1380-1280'

CIBP set at 1300' inside 2 3/8" tubing.

First attempt at bottom plug from 1380' upward - 0.5 bbl / 2.38 sacks Class A cement (no tag, formation took it)

2 3/8" Tubing set at AB of 1380' (originally cemented in 1380-1280')

Attainable Bottom TD is 1380'

Formation Tops	
Unknown	

SAGE GROUSE: NOT APPLICABLE		PREPARED BY: JDS	UPDATED: 9/17/2026

Cement Bond Log
Gamma Ray
CCL
2.375" Tubing

Company Penn Mechanical
Well Hall #1
Field Millcreek Twp.
County Clarion State PA

Company Penn Mechanical
Well Hall #1
Field Millcreek Twp.
County Clarion
State PA

Location: API # : 37-031-02008

SEC TWP RGE

Other Services

Elevation
K.B.
D.F.
G.L.

Permanent Datum Elevation
Log Measured From 1,380'
Drilling Measured From

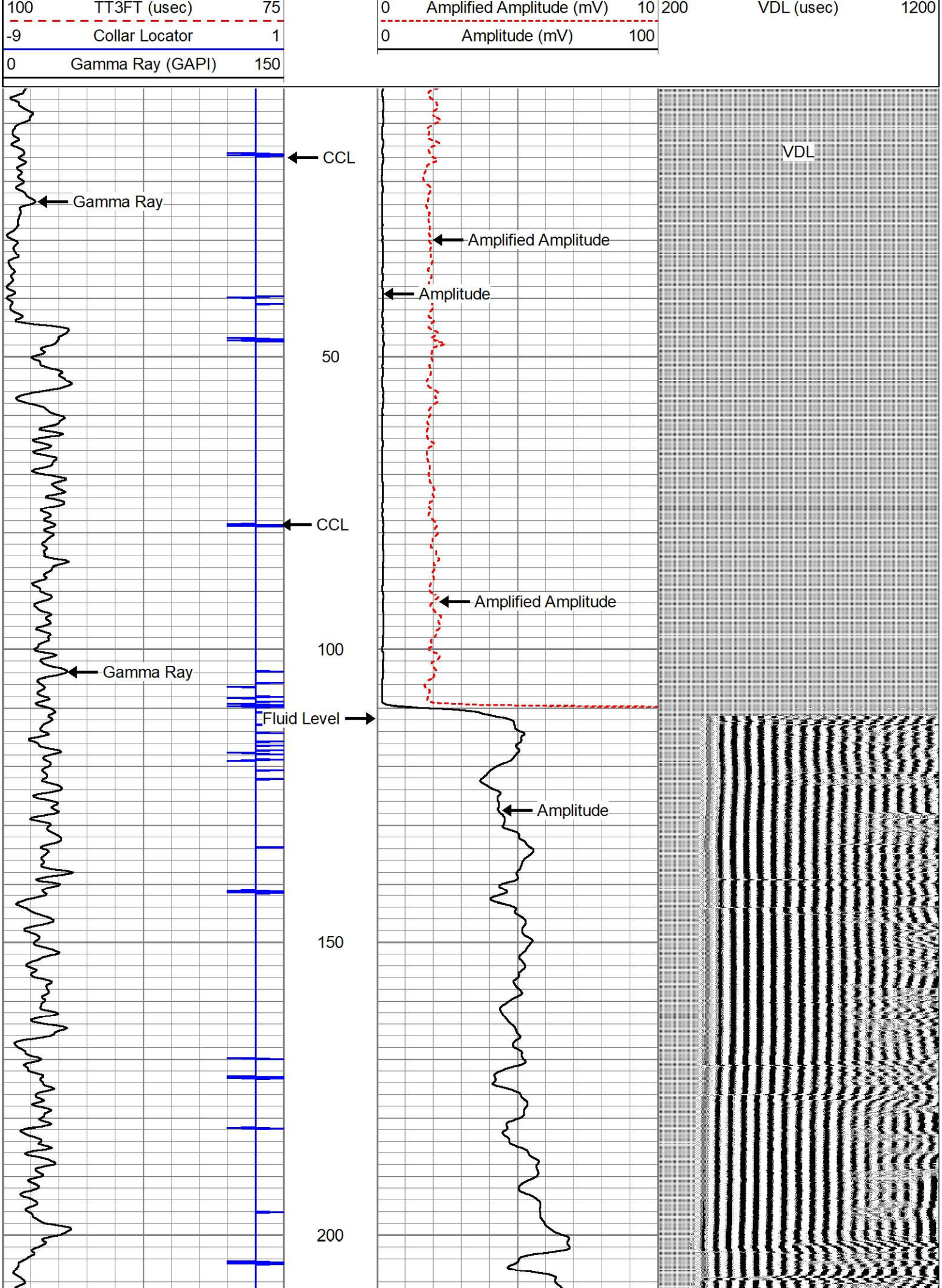
Date	8-26-26	
Run Number	1	
Depth Driller	1,385'	
Depth Logger	1,380'	
Bottom Logged Interval	1,380'	
Top Log Interval	GR	
Casing Driller		
Casing Logger		
Bit Size		
Type Fluid in Hole	Water	
Density / Viscosity	N/A	
pH / Fluid Loss		
Source of Sample		
Rm @ Meas. Temp		
Rmf @ Meas. Temp		
Rmc @ Meas. Temp		
Source of Rmf / Rmc		
Rm @ BHT		
Time Circulation Stopped		
Time Logger on Bottom		
Maximum Recorded Temperature	N/A	
Equipment Number	2	
Location	Ford City	
Recorded By	R. Arbaugh	
Witnessed By	L. Rearick	

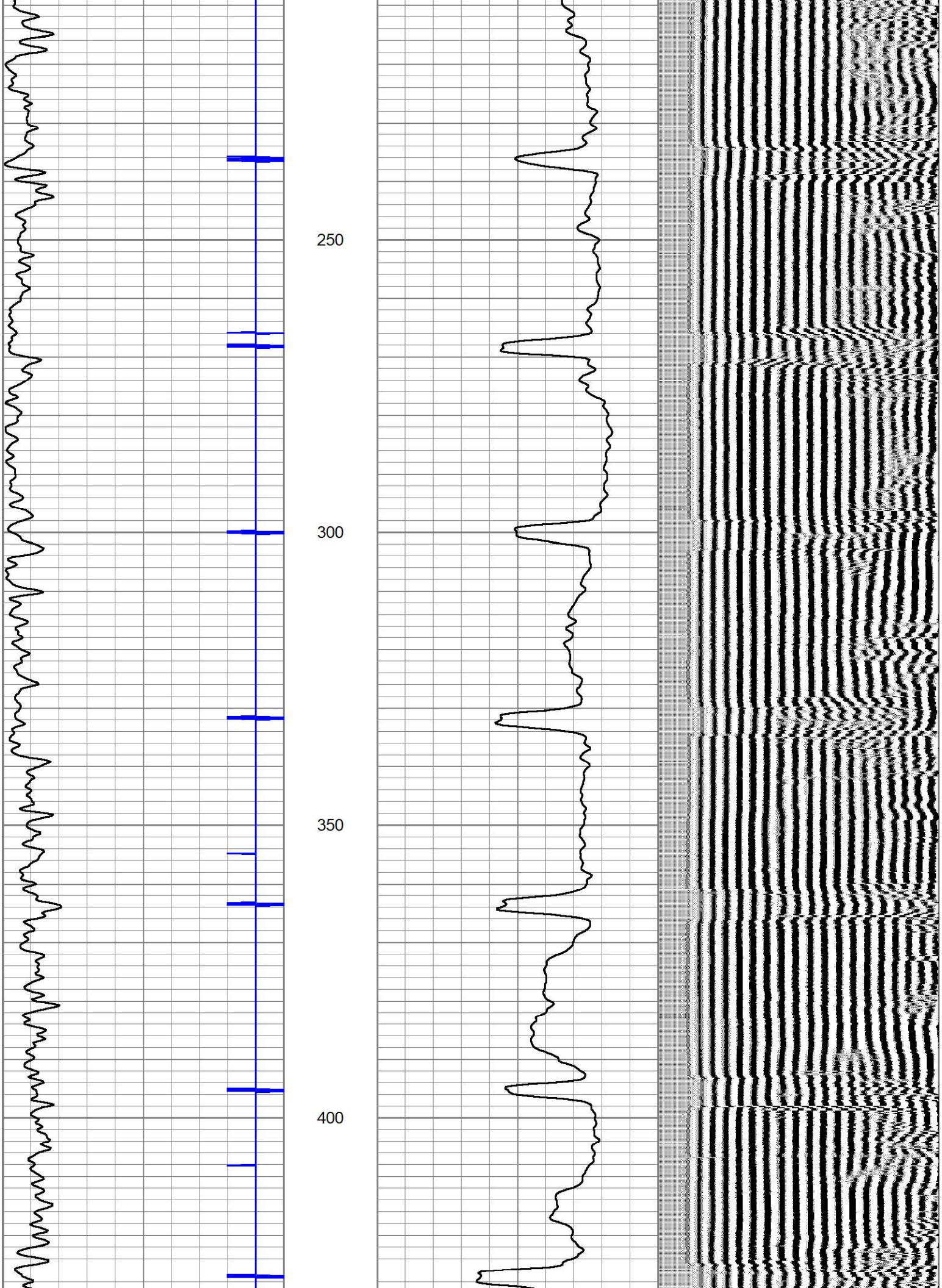
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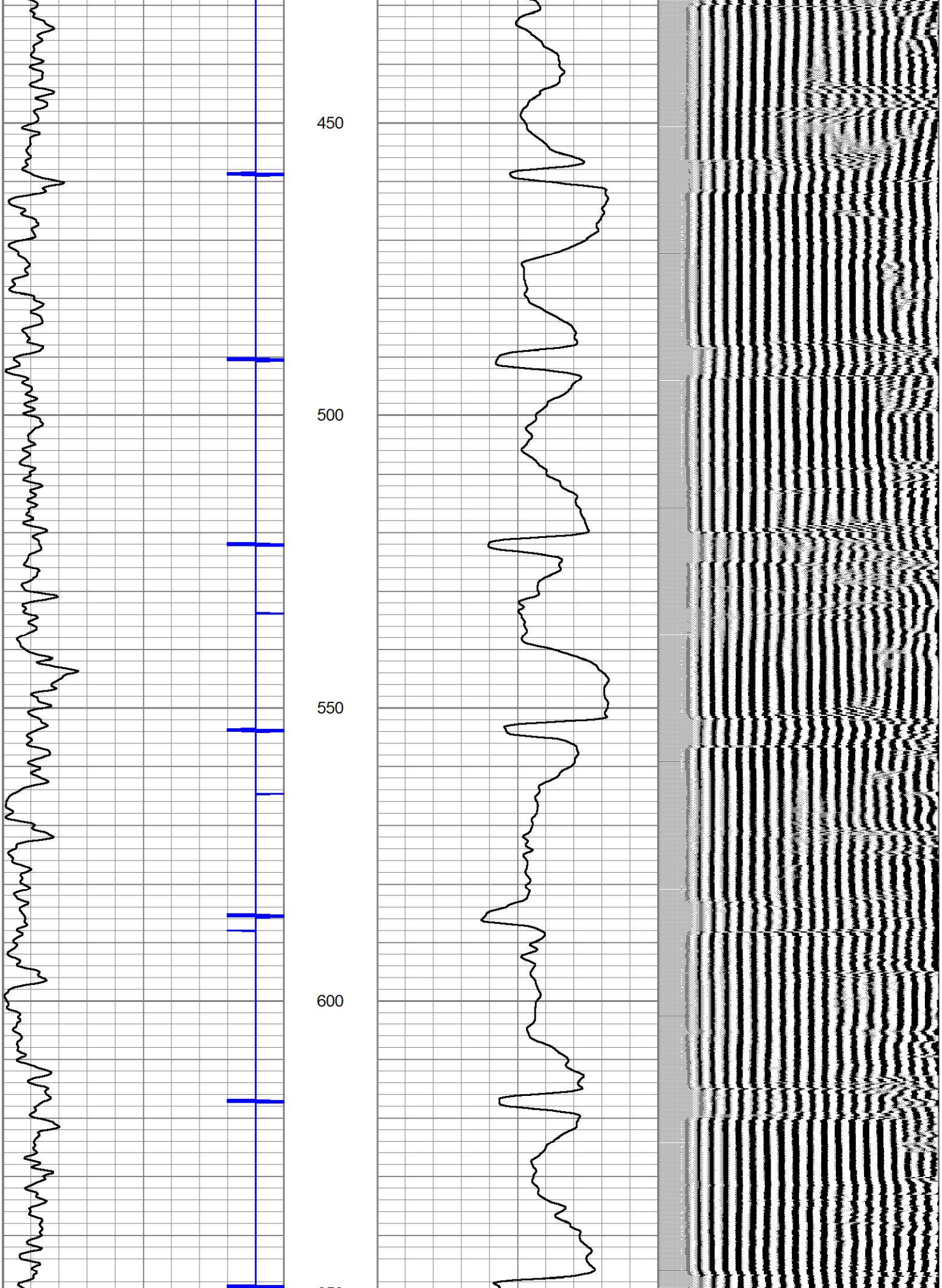
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

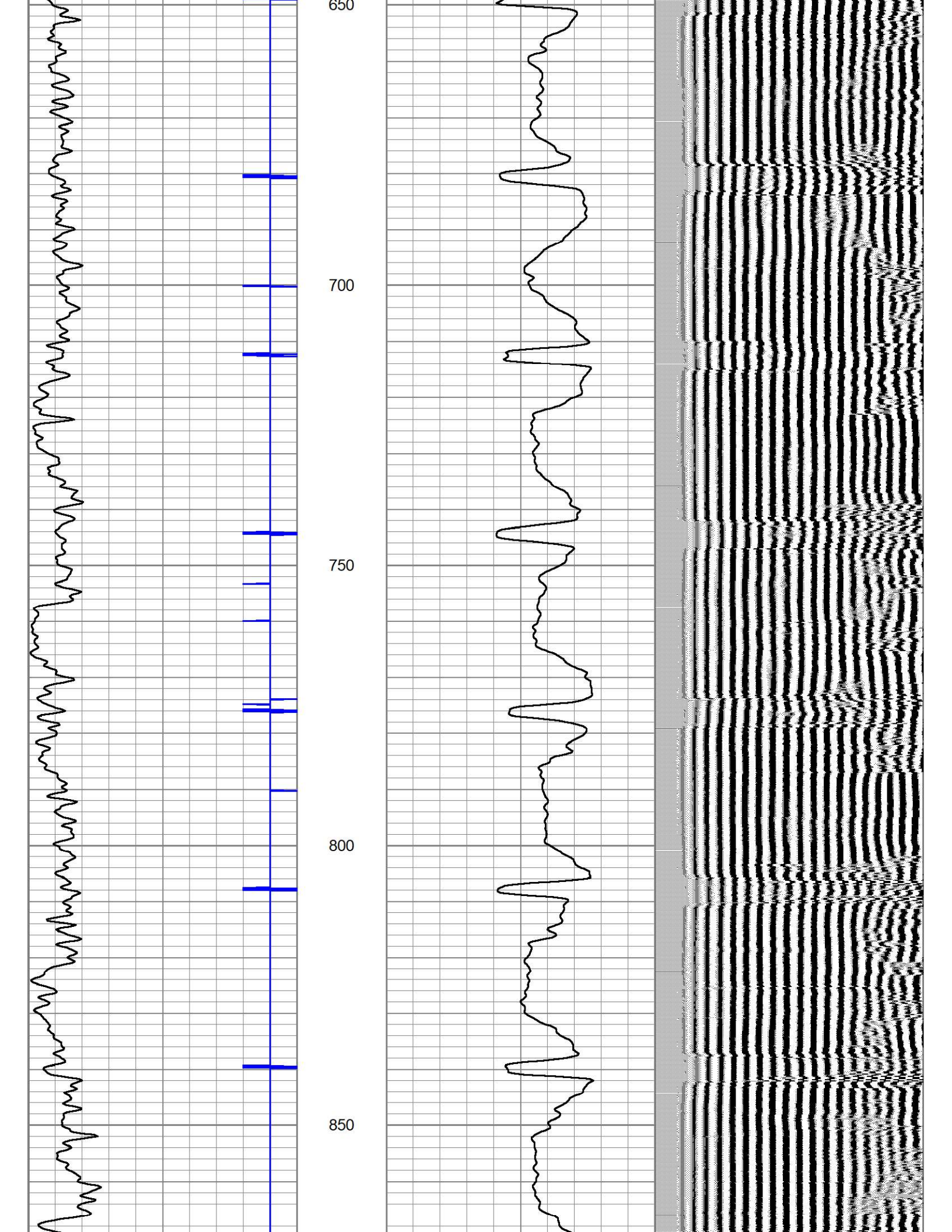
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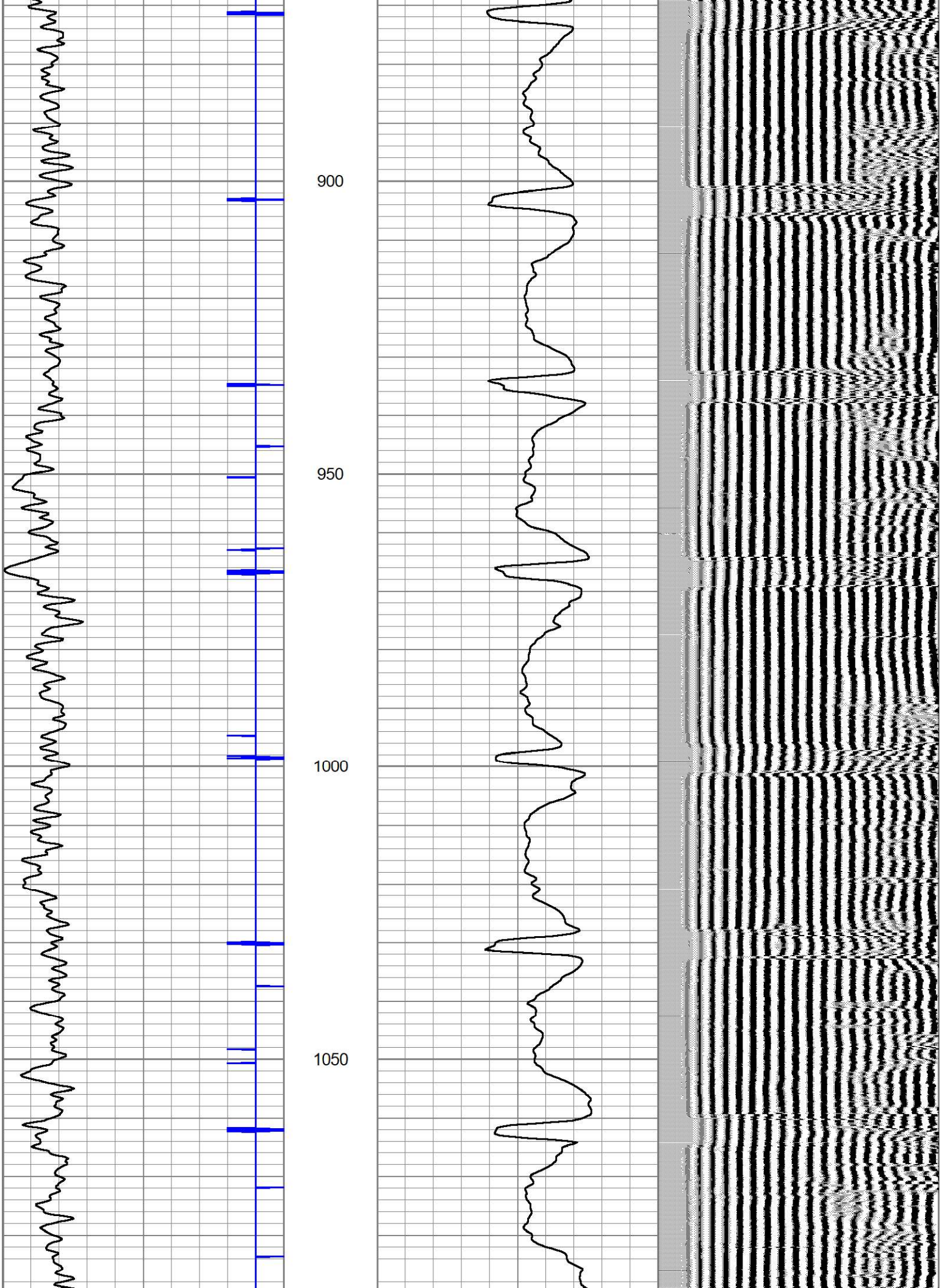
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Charted by Depth in Feet scaled 1:240

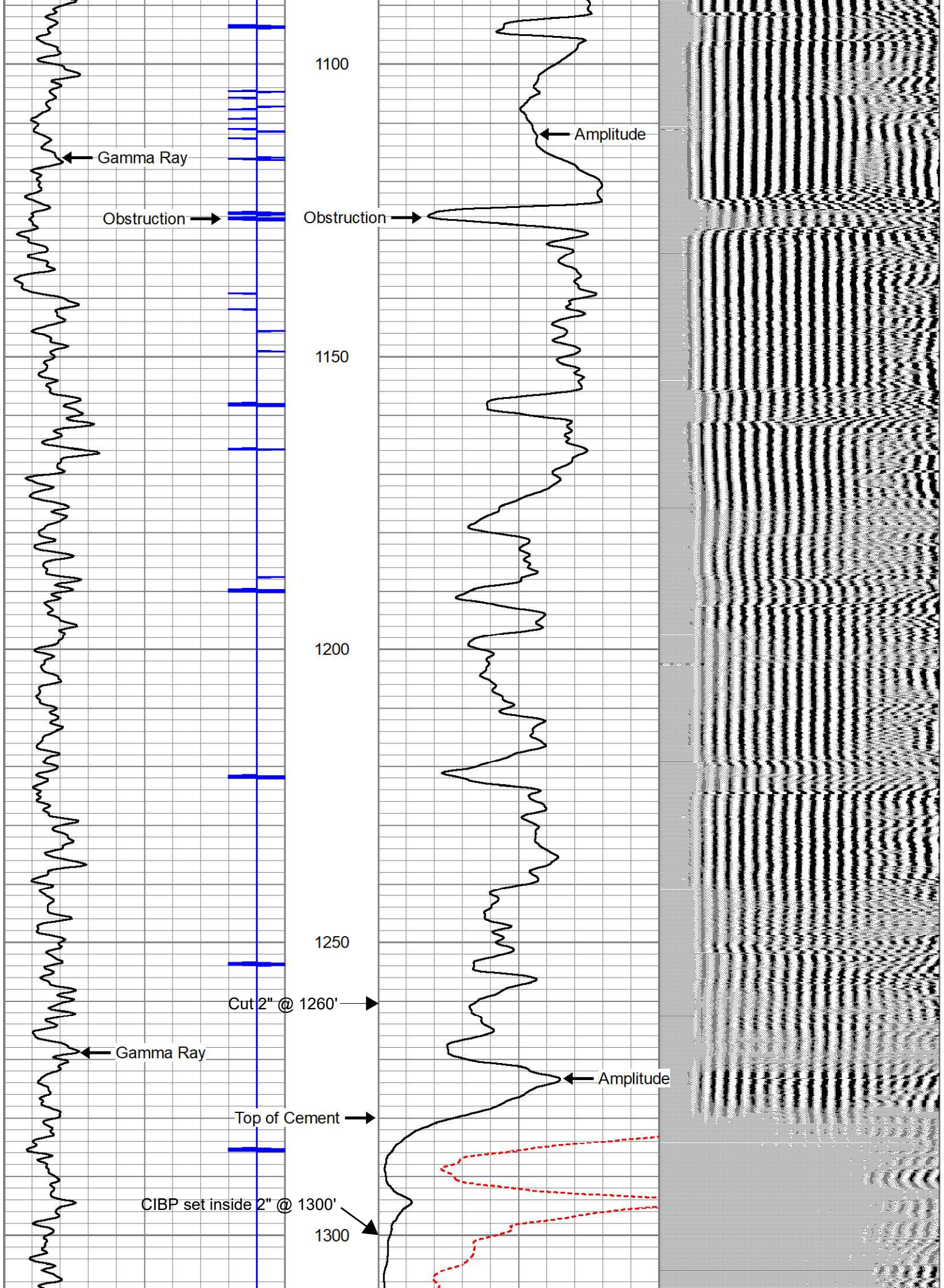

100 TT3FT (usec) 75
-9 Collar Locator 1
0 Gamma Ray (GAPI) 150
0 Amplified Amplitude (mV) 10
0 Amplitude (mV) 100
200 VDL (usec) 1200
CCL
Gamma Ray
Amplified Amplitude
Amplitude
50
CCL
Amplified Amplitude
100
Gamma Ray
Fluid Level
Amplitude
150
200
VDL

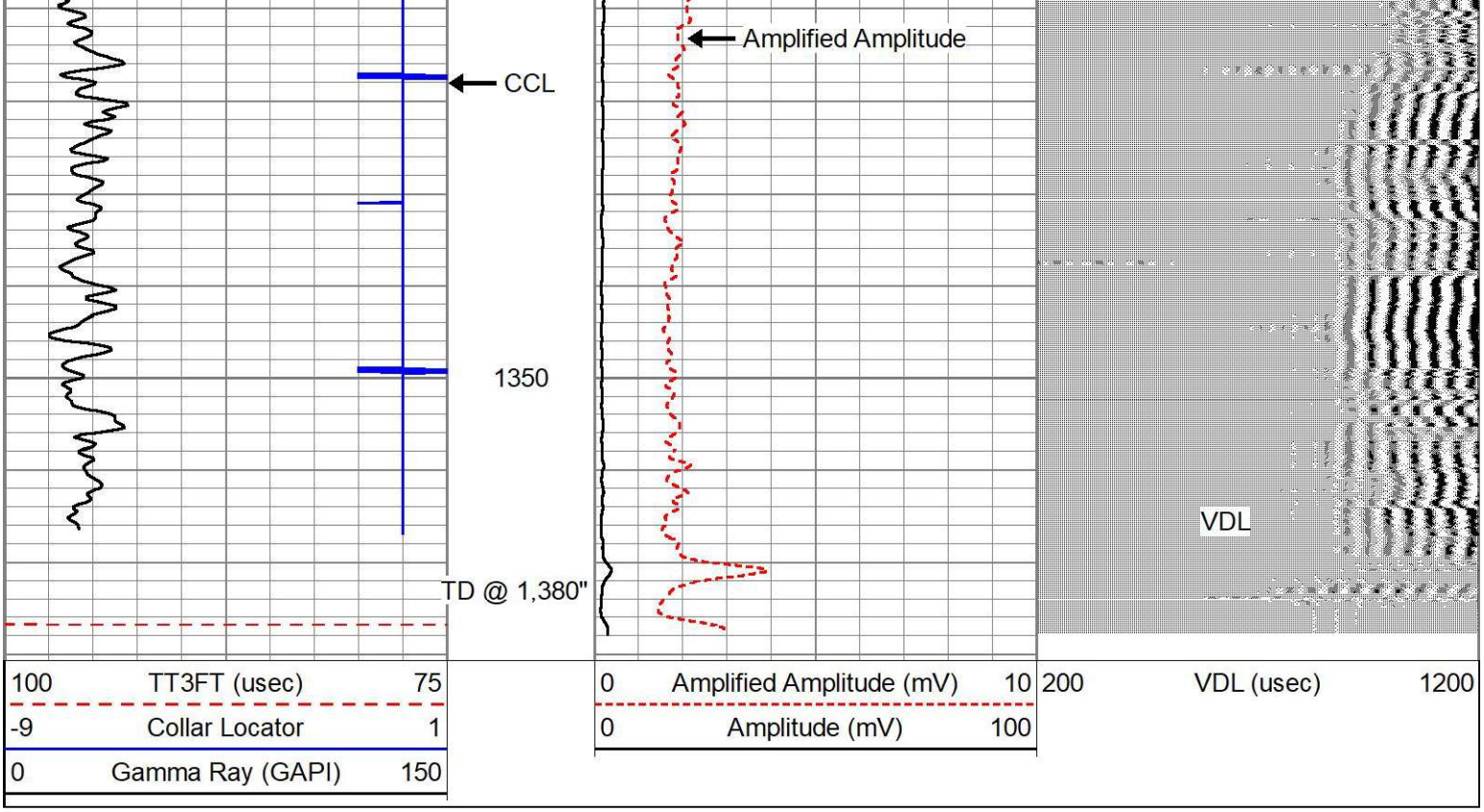

250
300
350
400


450
500
550
600

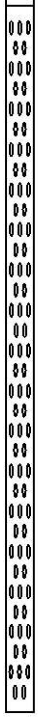

650
700
750
800
850


900
950
1000
1050


1100
Amplitude
Gamma Ray
Obstruction
Obstruction
1150
1200
1250
Cut 2" @ 1260'
Gamma Ray
Amplitude
Top of Cement
CIBP set inside 2" @ 1300'
1300



Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
CCL	13.67		CCL-Comprobe 1 11/16" (00001) CCL	1.17	1.67	10.00
GR	12.35		GR-Comprobe 1 11/16" GR (0001) GR	7.00	1.69	20.00

WVF3FT	4.19					
WVF5FT	3.10		CBLCMPB-Comprobe 1 11/16" (001) Tool 001	6.10	1.68	25.00
WVFSYNC	0.00					

Dataset:	8-28-26 pennmech.db: field/well/run1/pass3
Total length:	14.27 ft
Total weight:	55.00 lb
O.D.:	1.69 in

GAMMA RAY / CCL
CEMENT BOND LOG
4.5" CASING

COLT WELL SERVICES

Company WELL DONE FOUNDATION INC.
Well HALL #1
Field MILLCREEK TWP.
County CLARION
State PA
Country USA

Company WELL DONE FOUNDATION INC.
Well HALL #1
Field MILLCREEK TWP.
County CLARION
State PA
Country USA

Location: API # : 37-031-02008

SEC TWP RGE

Other Services

Elevation

Permanent Datum	G.L.	Elevation
Log Measured From	TOP OF 4.5" CASING	K.B.
Drilling Measured From	G.L.	D.F.
		G.L.

Date	9-2-26	
Run Number	ONE	
Depth Driller	NA	
Depth Logger	1180'	
Bottom Logged Interval	1180'	
Top Log Interval	SURFACE	
Open Hole Size	NA	
Type Fluid	WATER	
Density / Viscosity	NA	
Max. Recorded Temp.	NA	
Estimated Cement Top	NA	
Time Well Ready	NA	
Time Logger on Bottom	NA	
Equipment Number	1	
Location	FORD CITY	
Recorded By	R. WEISS	D. TUREK
Witnessed By	C. ASHBAUGH	

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

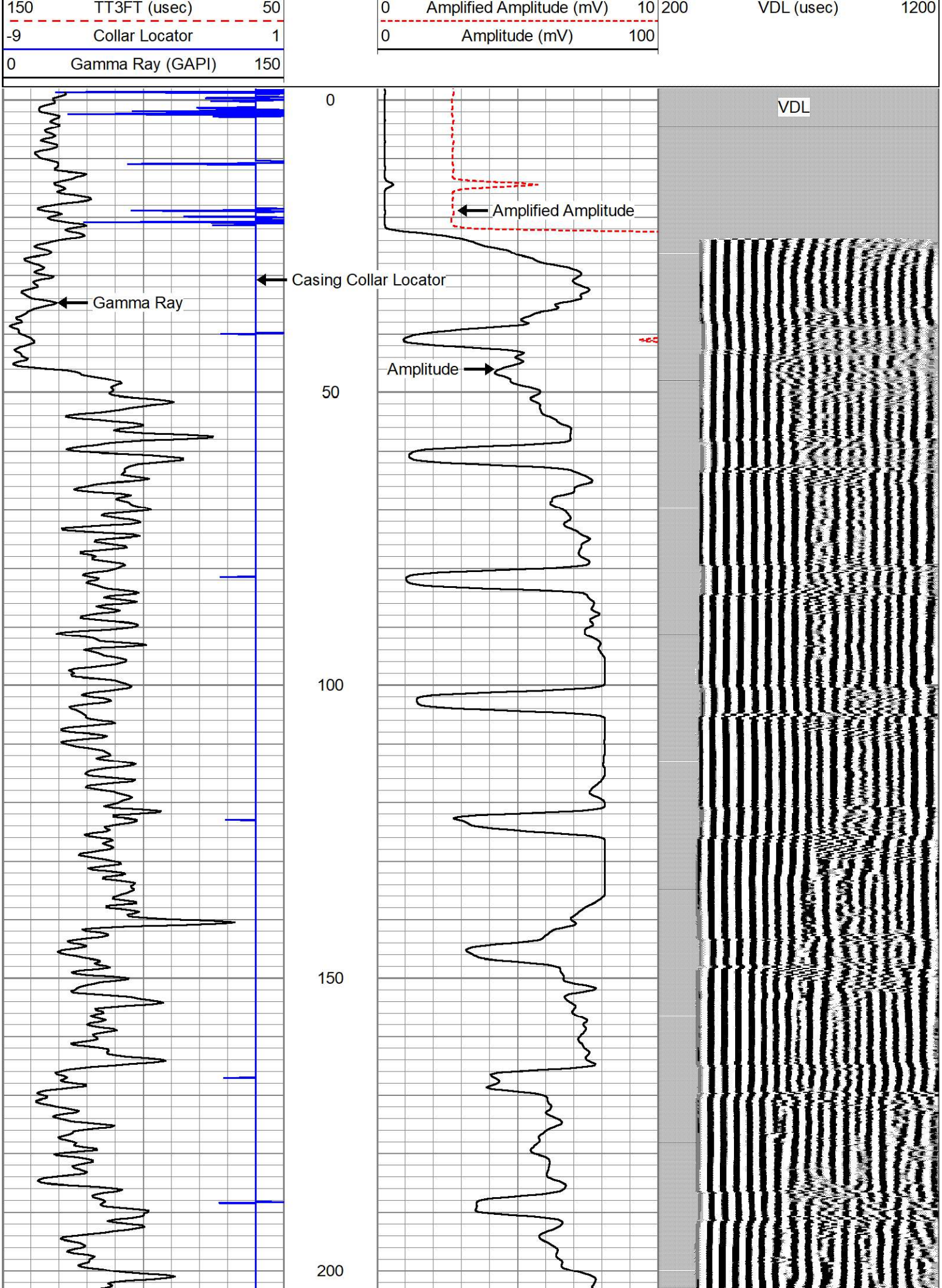
Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String				
Liner				

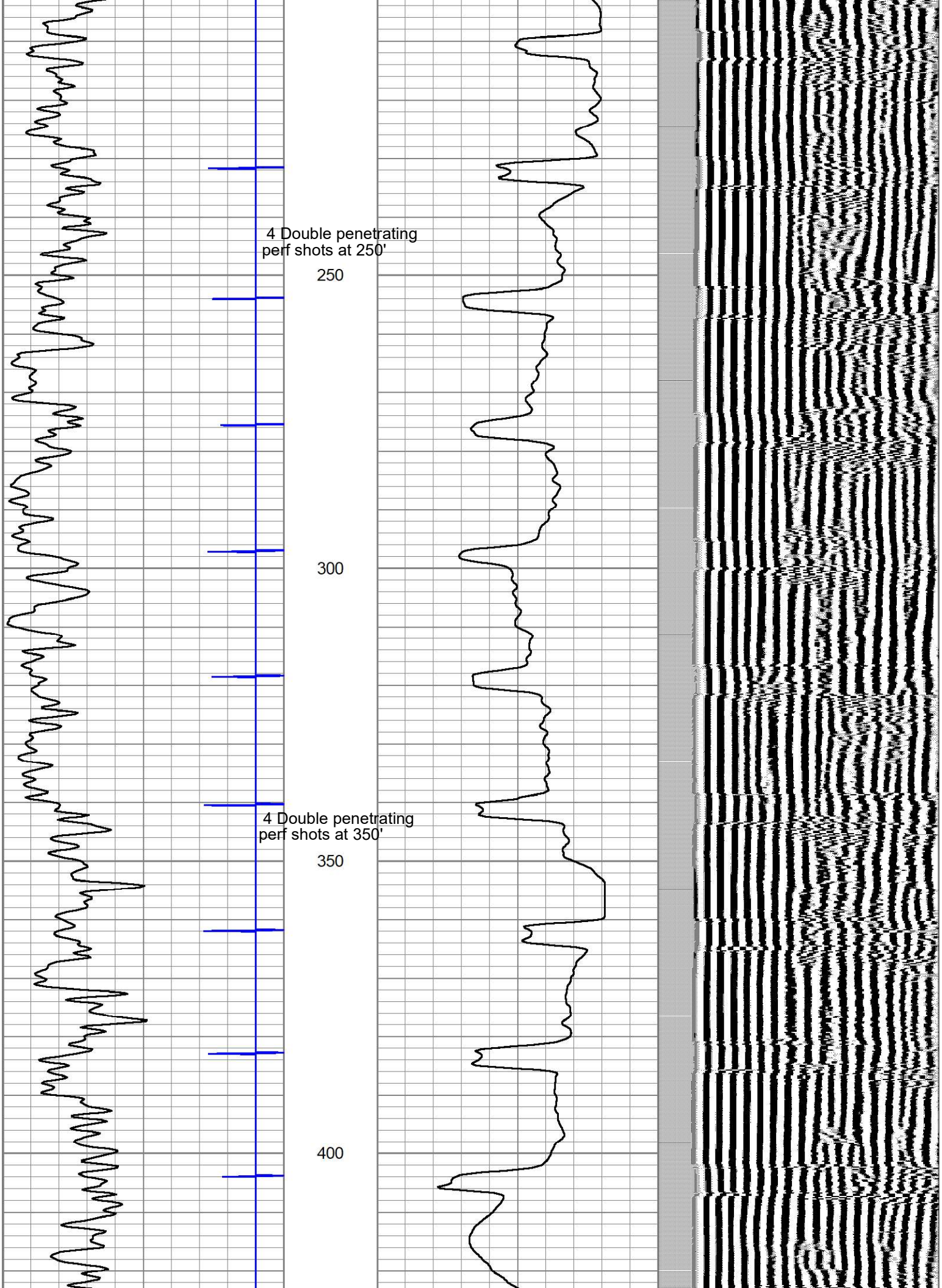
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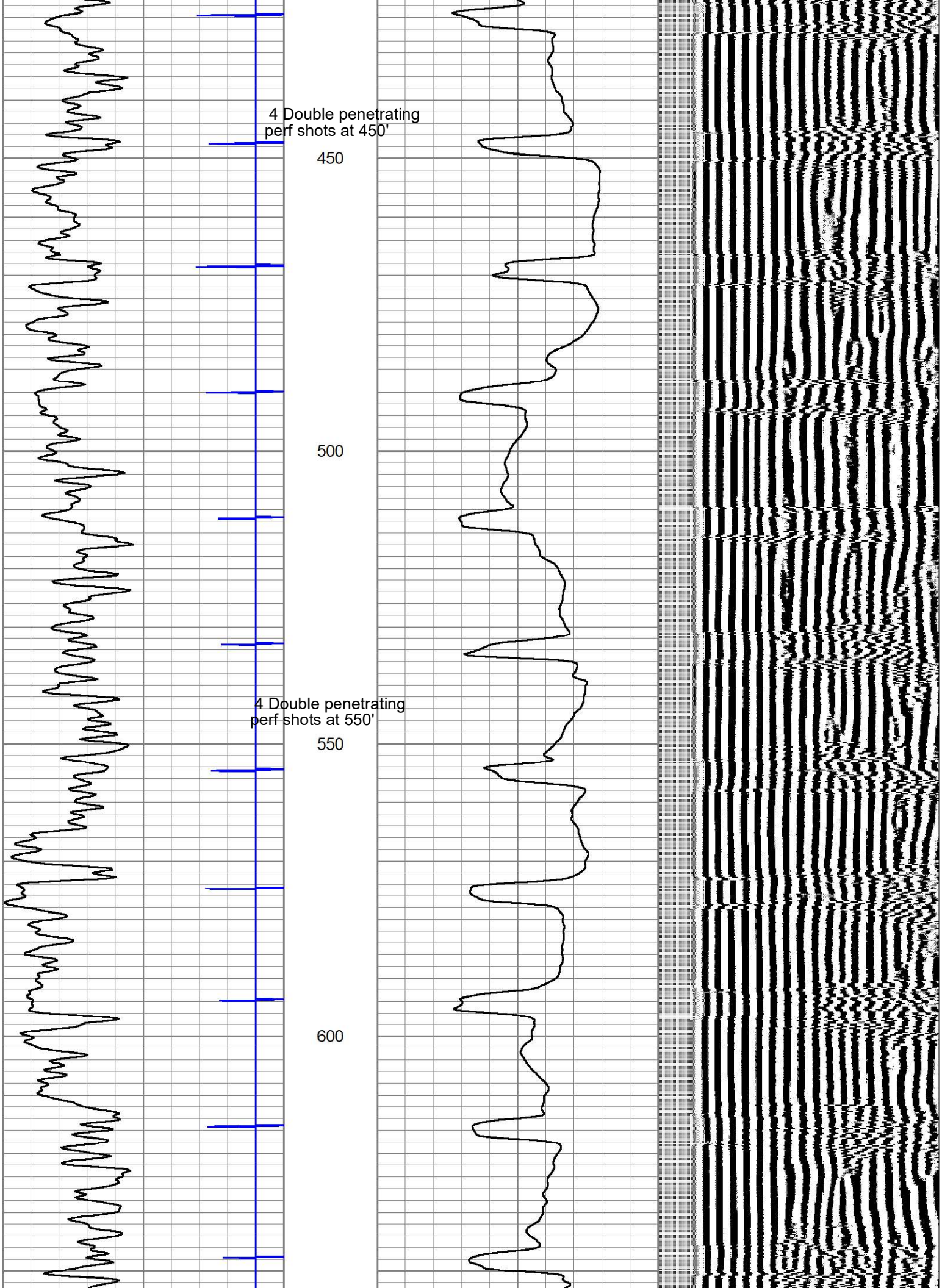
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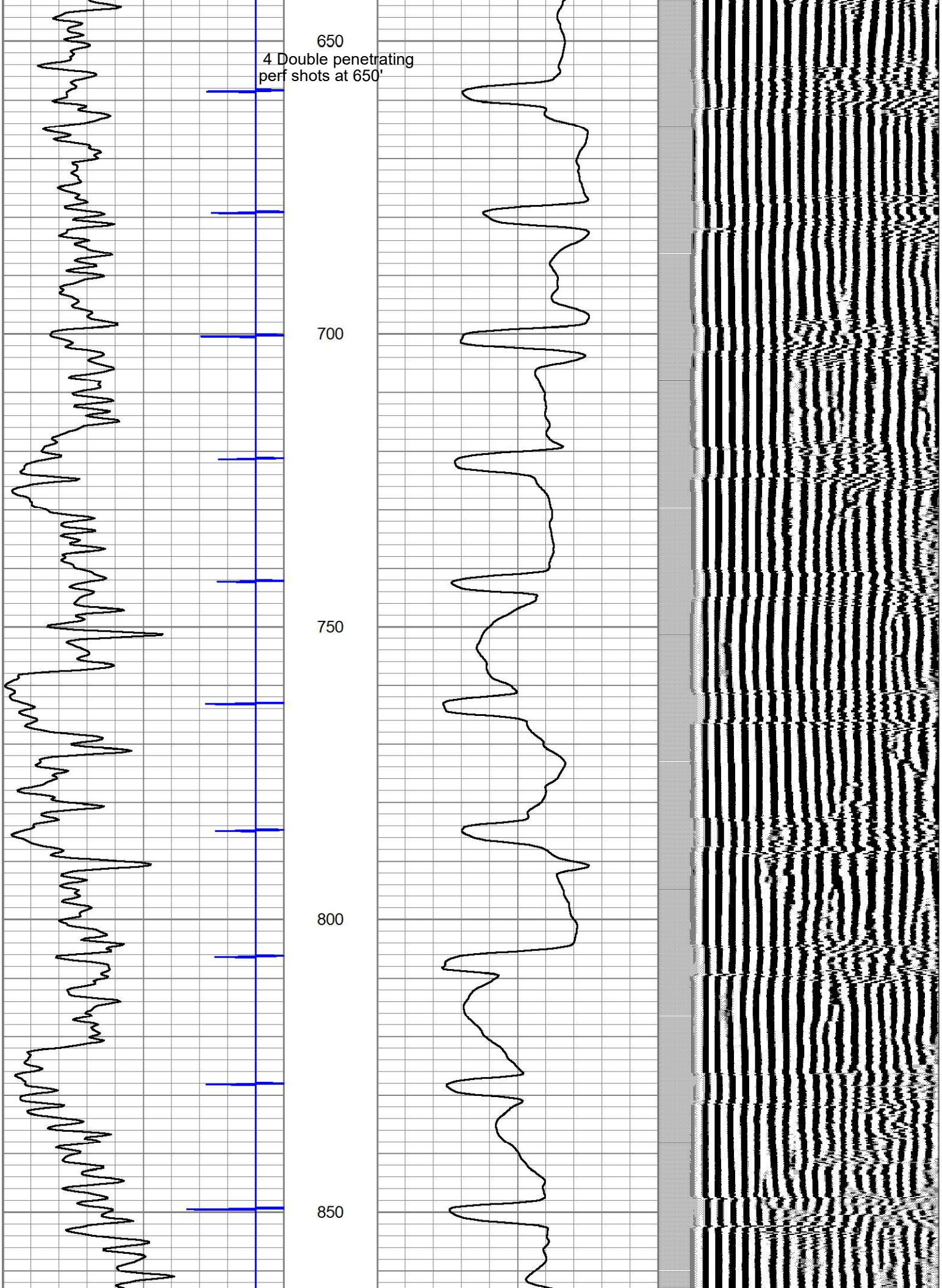
Comments

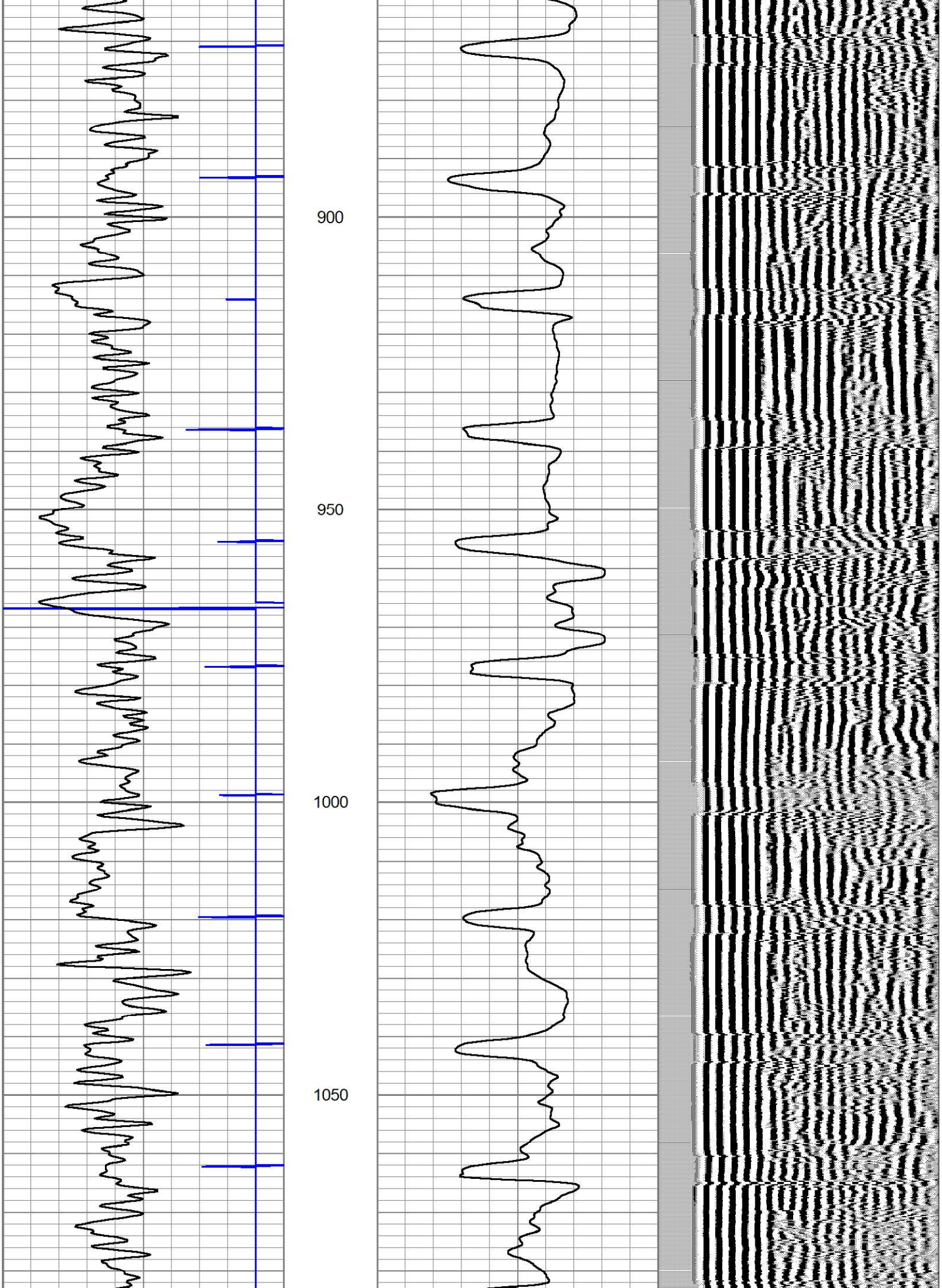
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Presentation Format scbl_dr
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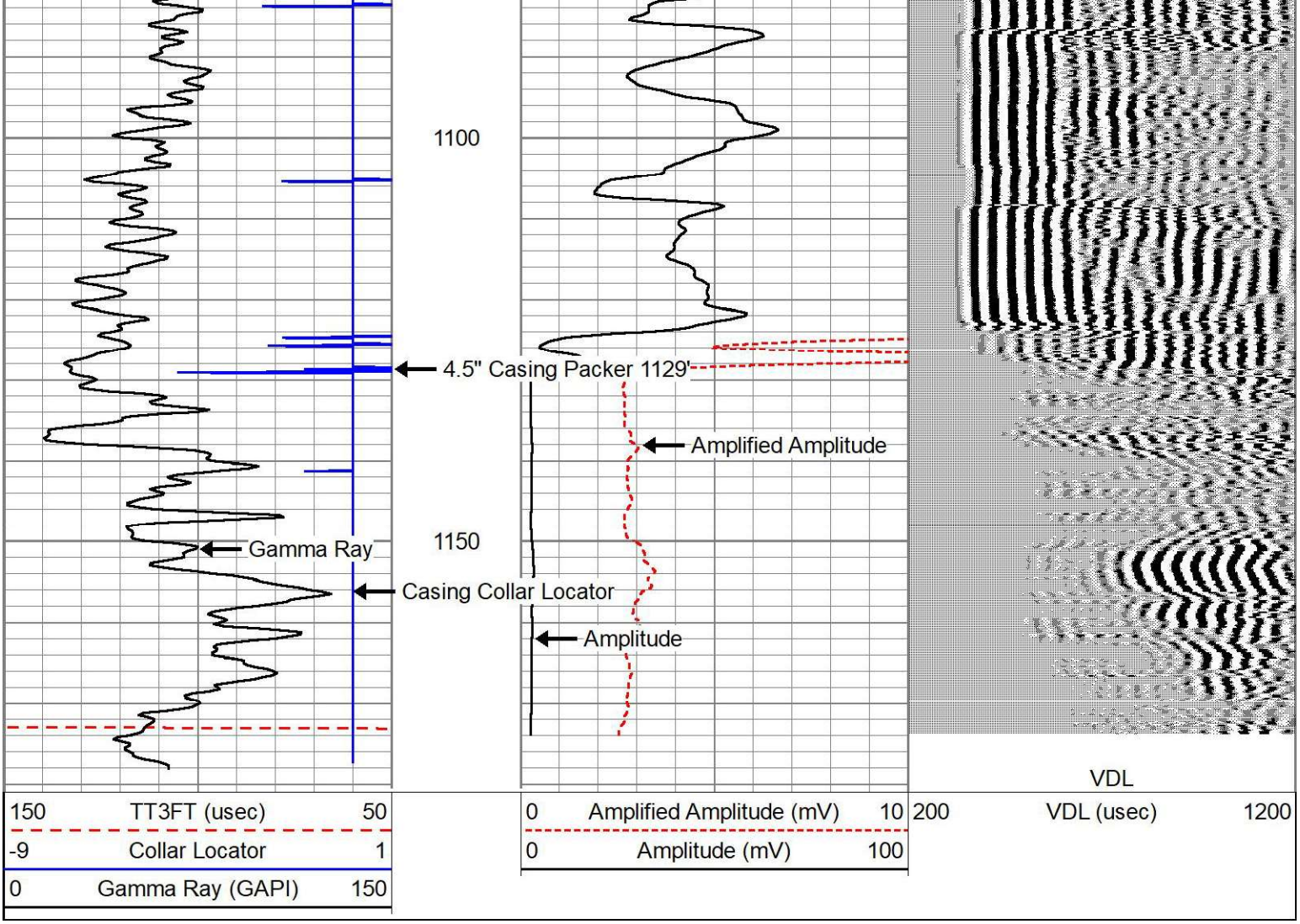

150 TT3FT (usec) 50
-9 Collar Locator 1
0 Gamma Ray (GAPI) 150
0 Amplified Amplitude (mV) 10
0 Amplitude (mV) 100
200 VDL (usec) 1200
VDL
Amplified Amplitude
Casing Collar Locator
Gamma Ray
Amplitude
0
50
100
150
200


4 Double penetrating perf shots at 250'
250
300
4 Double penetrating perf shots at 350'
350
400

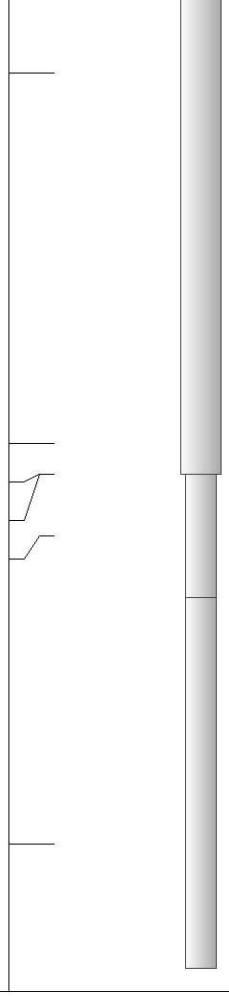

4 Double penetrating
perf shots at 450'
450
500
4 Double penetrating
perf shots at 550'
550
600


650
4 Double penetrating
perf shots at 650'
700
750
800
850


900
950
1000
1050



Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			CENT-PTS170	2.33	1.69	
WVFCAL	9.00					
WVF3FT	8.25		CBLTEKCO-TEK2DELTEMP (TEKTMP001) Tekco 2 1/4" Dual Receiver with Temp	8.96	2.25	50.00

WVF5FT	7.25					
TEMP	4.25					
WVFSYNC	4.00					
WVFTEMP	4.00					
CCL	3.50		CCL-SDSCCL (SDSDEMO) CCL For Testing	1.00	1.69	10.00
			GR-SDSGR (SDSDEMO) GR for Testing	3.00	1.69	20.00
GR	1.00					

Dataset:	9-2-26 well done.db: field/well/run1/pass4
Total length:	15.29 ft
Total weight:	80.00 lb
O.D.:	2.25 in