Received: 09/08/2026

8000-PM-OOGM0024 4/2012

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1583408

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator	DEP ID#	Well Permit or Registration Number
Leatherwood LLC	136197	37-059-01849

Address	Well Farm Name
275 Technology Drive, Suite 101	J.T. Elbin

City	State	Zip Code	Well #	Serial #
Canonsburg	PA	15317	1	5701

Phone	Fax	County	Municipality
724-663-7103		Greene	Aleppo Twp.

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) ***Attach proof of notification of coal operator(s).***

Describe in reasonable detail using a written description and / or diagram:

1. **the proposed alternate method or materials, and**
2. **the manner in which the alternative will satisfy the goals of the laws and regulations.**

The well bore will be cleaned out to total depth or DEP approved attainable depth. Removal of all free casing will be attempted. In lieu of the coal venting requirements set forth in the PA Code 25, section 78.92 a (3), a solid cement plug of expanding cement will be placed from total depth or DEP approved attainable bottom to the surface.

If it becomes necessary to deviate from this "Proposed Alternate Method" for that portion of the well bore 200 feet below the coal seam to be mined to the surface, approval must be received from the District Oil and Gas Inspector, or the Regional Oil and Gas Supervisor, or the Regional Compliance Manager, or the Regional Program Manager and the coal operator affected. A written record of this permission shall accompany the plugging certificate.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature	Date
Casey W. Saunders	09/08/26	Patrick Taylor	09/08/26
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title	
Casey Saunders-Manager of Coal/Gas-CPCC		Patrick Taylor-Project Engineer- Leatherwood	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY

Approved by (DEP Manager)	Conditions	Date
	☐ YES, See Attached ☒ NO	10/30/2026

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Pennsylvania Department of Environmental Protection

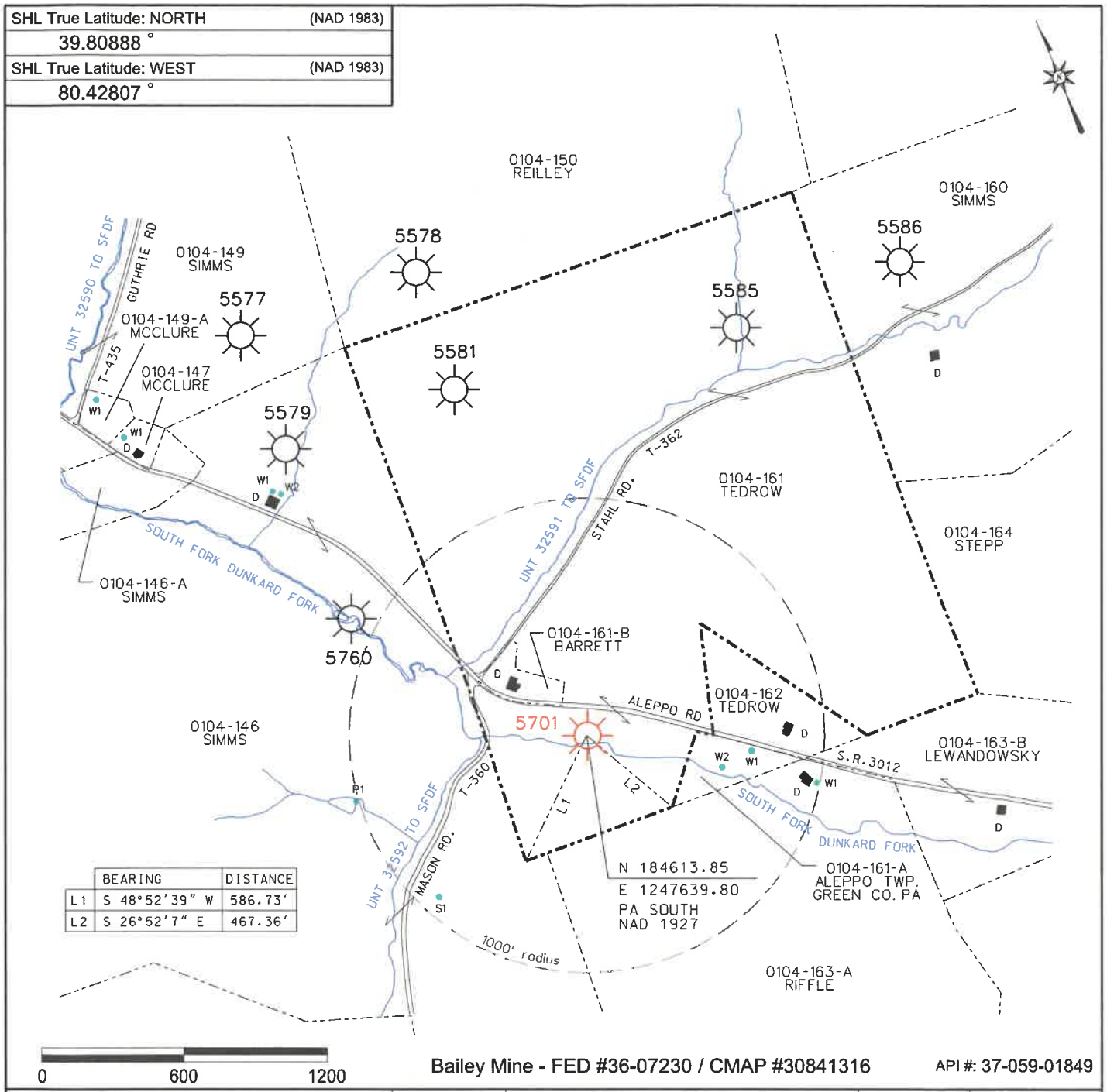
COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY	Auth ID #:	G:
	Permit #:	C:
	Project #:	

Well Location Plat

PAGE 1 Surface Location

SHL True Latitude: NORTH (NAD 1983)
39.80888 °
SHL True Latitude: WEST (NAD 1983)
80.42807 °



	BEARING	DISTANCE
L1	S 48°52'39" W	586.73'
L2	S 26°52'7" E	467.36'

Bailey Mine - FED #36-07230 / CMAP #30841316

API #: 37-059-01849

Applicant/Well Operator Name:	DEP ID #	Well (Farm) Name:	Well #:	Serial #:
Leatherwood LLC	136197	J. T. Elbin	1	Consol -5701

Address:	County:	Municipality:	Well Type:
275 Technology Dr., Suite 101, Canonsburg, PA 15317	GREENE	Aleppo Twp.	Oil

911 address of well site:	USGS 7½' Quadrangle Map Name:	Map Section:	Surface Elevation:
866 Aleppo Road, New Freeport, PA 15352	New Freeport	5	1128.59 ft.

Surveyor or Engineer:	Phone #:	Dwg #:	Date:	Scale:	Tract Acreage:
6 Guns, LLC	304-662-6123	GW-5701	Sept. 4, 2026	1" = 600'	94.98+/-

Lat. & Long Metadata Method:	Accuracy:	Datum:	Elevation Metadata Method:	Accuracy:	Datum:	Survey Date:
GPS	1/100,000 ft.	NAD 1983	GPS	1/100,000 ft.	NGVD 1929	Feb. 23, 2023

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158.

Applicant / Well Operator Name	DEP ID#	Well (Farm) Name	Well #	Serial #
Leatherwood LLC	136197	J.T. Elbin	1	Consol - 5701

Surface Landowner / Lessor:	Angle & Course of Deviation (Drilling):	Anticipated True Vertical Depth Feet (TVD):	Anticipated Total Measured Depth Feet (TMD):
Dirk Tedrow 580 McCellan Road, Wind Ridge, PA 15380			
Target Formation(s):	**Deepest Formation to be penetrated:**	**Number of laterals:**	**Total footage to be drilled all laterals:**

Surface Owner/Water Purveyor w/Water Supply within 1000'/3000'	Latitude Longitude of Water Supply
0104-146 S1	N 39.80776 W 80.43101
0104-161-A W1	N 39.80803 W 80.42587
0104-161-A W2	N 39.80798 W 80.42636
0104-163-A W1	N 39.80741 W 80.42512

Municipality: where the well will be drilled, adjacent to the well, or within 3,000 feet	Municipality: where the well will be drilled, adjacent to the well, or within 3,000 feet
Aleppo Twp. - Greene County	
	Coal related parties
	Berelli, LLC & Javelin First Fork Ventures LLC Pittsburgh Coal / OWNER
	Consol Pennsylvania Coal Co., LLC Pittsburgh Coal / LESSEE
	Bailey Mine - FED #36-07230 / CMAP #30841316
	Coal Tract: 390-866-13-(42) SJ182500.10043

CONSOL ENERGY
FUEL THE WORLD FOR A BETTER TOMORROW

CONSOL ENERGY INC.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

phone: 724-416-8266
email: anthonydrezewski@consolenergy.com

Anthony M. Drezewski
Vice President – Land Resources

August 20, 2024

Kevin Wright
Manager of Gas Well Plugging
Consol Pennsylvania Coal Company LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

Re: **Pennsylvania Mining Complex**
Bailey Mine, Enlow Fork Mine, Harvey Mine
Oil & Gas Well Plugging
Order to Clean Out and Plug Oil & Gas Wells
Washington and Greene Counties, Pennsylvania

Dear Mr. Wright:

This letter is being executed on behalf of Consol Pennsylvania Coal Company LLC), and CONSOL Thermal Holdings LLC, and Conrhein Coal Company, (hereinafter collectively referred to as, "CONSOL"). In accordance with the requirements set forth in Section 13(a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513(c), please let this letter serve as evidence that adequate notice has been provided to CONSOL as the coal owner/lessee/operator for the plugging of any and all oil & gas wells that need to be plugged for mine through purposes at Bailey, Enlow Fork and Harvey Mines.

Please be advised that CONSOL has no objection to the plugging of the oil & gas wells through the coal seam(s) and I do hereby waive, on behalf of CONSOL, any right CONSOL may have as to prior notification as the coal owner/lessee/operator. CONSOL is not, however, waiving any other rights that it may have.

Sincerely,

Anthony M. Drezewski – Assistant Vice President
Consol Pennsylvania Coal Company LLC
CONSOL Thermal Holdings LLC

Anthony M. Drezewski – Assistant Manager
Conrhein Coal Company

Leatherwood LLC/ Harvey Mine
275 Technology Drive, Suite 101
Canonsburg, PA 15317

September 8, 2026

Javelin First Fork Ventures LLC
c/o The Corporation Trust Company Corporation Trust Center
1209 Orange Street
Wilmington, Delaware 19801

Certified Mailing # 9589 0710 5270 2734 8695 30

Re: Alternate Method of Plugging a Well
J.T. Elbin #1 Well, CONSOL 5701
API# 37-059-01849

To Whom It May Concern,

Please find the attached Alternate Method of Plugging for the J.T. Elbin #1 Well, CONSOL 5701 well having an API# 37-059-01849. This is submitted in accordance with Section 13 (a) of the Pennsylvania Coal and Gas Resource Act of 1984, 58 Pa. C.S.A. Section 513 (c).

If you have any questions, please feel free to contact me at (724) 663-7103.

Sincerely,

Patrick Taylor

Patrick Taylor
Project Engineer
Leatherwood LLC