



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

DEP USE ONLY
Application Tracking #
1585154

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator DIVERSIFIED PRODUCTION, LLC		DEP ID# 65675		Well Permit or Registration Number 37-039-24410	
Address 395 AIRPORT ROAD				Well Farm Name MILLER TRUST	
City INDIANA		State PA	Zip Code 15701	Well # 32	Serial # N/A
Phone Northern PA 724-422-7878 Southern PA 724-397-5333		Fax N/A		County CRAWFORD	Municipality SADSBURG

A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Section 13 of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to Alternate Methods.) Attach proof of notification of coal operator(s).

Describe in reasonable detail using a written description and / or diagram:

- 1. the proposed alternate method or materials, and**
- 2. the manner in which the alternative will satisfy the goals of the laws and regulations.**

Miller Trusted 32 well- API 37-039-24410. The top of cement was at 3020' behind the casing. We set a cast Iron Bridge at 4159' to cover Medina/Whirlpool formations. We set a 200' cement plug inside the 4 1/2" casing to cover the Oriskany formation top from 3110 to 2910', that was already covered with annular cement behind the 4 1/2" casing. After setting the plug inside the casing, the cement level inside the casing was found at 3004'. Decision was made to cut casing above TOC/debris at 2905', and then set a 500' casing stump plug from 2905' to 2400' with 205 SXS class A cement, then plugged out the well with a surface casing shoe plug with 126 SXS of class A cement. We felt that the 4 1/2" casing annular cement had sufficiently covered the Oriskany formation, and the 500' casing stump plug would easily cover the Big Lime top(2789), and the Marcellus formation top(2680') in this area. The well was checked for gas, all good. Pea Gravel was installed in the well from the top of the surface casing plug at 155' to surface. After everything was verified, the well casing was cut off 3' below grade, and has the well ID plate welded on.

Optional: Approval by Coal Owner or Operator		Signature of Applicant / Well Operator	
Signature	Date	Signature <i>John Rice</i>	Date 9/24/2026
Print or Type Signer's Name and Title		Print or Type Signer's Name and Title John Rice, Project Manager	

If optional approval is signed by coal owner or operator, the 15-day objection period may be waived.

DEP USE ONLY	
Approved by (DEP Manager) Reviewed By OGI Kyle Thomas	Conditions ☐ YES, See Attached ☐ NO Date 09/24/2026